

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*ker
mcw
6/11/08*

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, TX 77269-0688
Purchaser: _____
Operator Contact Person: Bridget Lisenbe / Jeff Teare
Phone: (281) 517-7186
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/4/2008</u>	<u>3/9/2008</u>	<u>5/8/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25721 - 0200
County: Ellis
NE SW SE _____ Sec. 1 Twp. 13 S. R. 16 East West
885' feet from (S) N (circle one) Line of Section
1590' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Well #: 6-9
Field Name: Fairport

Producing Formation: _____
Elevation: Ground: 1942 Kelly Bushing: _____
Total Depth: 3450 Plug Back Total Depth: 3434'
Amount of Surface Pipe Set and Cemented at 1001 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt I - Dlg - 11-20-08


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28,482 ppm Fluid volume 160 bbls
Dewatering method used Trucking Out
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 6/10/08
Subscribed and sworn to before me this 10 day of June,
2008
Notary Public: Nathania R. Algawad
Date Commission Expires: 3-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008

 **NATHANIA R. ALGAWAD**
Notary Public, State of Texas
My Commission Expires
March 22, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 6-9
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION
 WICHITA, KS

Sonic Cement Bond Log, Computer Processed
 Interpretation, Microresistivity Log, Dual Induction
 Log, Dual Compensated Porosity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1001		500	
Production	7 7/8"	5 1/2"	15.5#	3447		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	LKC (3172-3340)	Acidized w/ 4500 gal 15% NEFE acid	3172-3340

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3144	3150	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/8/2008	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

ALLIED CEMENTING CO., INC.

29709

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-5-08</u>	SEC. <u>1</u>	TWP. <u>13c</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:05 PM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>W. 1/4 Sec 1 Twp 13c Range 11w</u>	WELL # <u>6-9</u>	LOCATION <u>Citation 1/4 Sec 1 Twp 13c Range 11w</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Exxon Delg. Rig

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4" T.D. 1004'

CASING SIZE 8 5/8" DEPTH 1001'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AFU Insert DEPTH 985'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 62 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 500 SK Com.

2% Gel

3% CC

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Calvin Gray

398 HELPER Bob

BULK TRUCK

345 DRIVER Ricky

BULK TRUCK

378 DRIVER Mike

REMARKS:

Leak Circulated

THUR'S

CHARGE TO: Citation Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

898 csg. PLUG & FLOAT EQUIPMENT

1- AFU INSERT @ _____

10- Centralizers @ _____

3- Stop Rings @ _____

1- Solid Furred Plug @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Edman

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____