

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33578
Name: RJ Patrick Operating, LLC
Address: PO Box 1157
City/State/Zip: Liberal, KS 67905-1157
Purchaser: Semcrude (oil) / Oneok (gas)
Operator Contact Person: RJ Patrick
Phone: (620) 624-8483
Contractor: Name: Duke Drilling Co, Inc
License: 5929
Wellsite Geologist: Vernon Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/17/2006 07/27/2006 07/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21461-0000
County: Comanche
N/2 NE SE Sec. 1 Twp. 33 S. R. 19 East West
2239 feet from (S) N (circle one) Line of Section
616 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: 401'
(circle one) NE SE NW SW
Lease Name: Jacob Colter Well #: 3-1

Field Name: Colter
Producing Formation: Viola
Elevation: Ground: 2249' Kelly Bushing: 2262'
Total Depth: 6000' Plug Back Total Depth: 5981'
Amount of Surface Pipe Set and Cemented at 661 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 661
feet depth to surface w/ 350 Alt 1 - Dg - 11/20/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2800 ppm Fluid volume 1800 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: Gene Dill
Lease Name: Regier License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

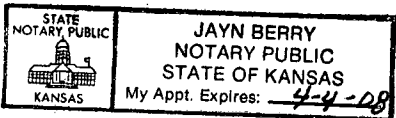
Signature: [Signature]
Title: Managing Member Date: 08/18/2006

Subscribed and sworn to before me this 18th day of August,
2006.

Notary Public: [Signature]
Date Commission Expires: 04-04-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 23 2006
KCC WICHITA



Operator Name: RJ Patrick Operating, LLC Lease Name: Jacob Colter Well #: 3-1
 Sec. 1 Twp. 33 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Comp porosity, micro, dual induction, lithology strip, cement bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Sh</td> <td>4304'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4494'</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5102'</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>5137'</td> <td></td> </tr> <tr> <td>Cherokee Sh</td> <td>5146'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>5220'</td> <td></td> </tr> <tr> <td>Viola Ls</td> <td>5864'</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Sh	4304'		Lansing	4494'		Pawnee	5102'		Ft. Scott	5137'		Cherokee Sh	5146'		Mississippi	5220'		Viola Ls	5864'	
Name	Top	Datum																							
Heebner Sh	4304'																								
Lansing	4494'																								
Pawnee	5102'																								
Ft. Scott	5137'																								
Cherokee Sh	5146'																								
Mississippi	5220'																								
Viola Ls	5864'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32"	20"		40'	Grout	6	--
Surface	12 - 1/4"	8 - 5/8"	23#	665'	ALW/Class A	250/100	3%cc 1/4%foveal 3%cc 2%gel
Production	7 - 7/8"	5 - 1/2"	15.50#	6003'	50/50 Poz	225	18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5894' to 5895' (1 foot)	200 Gallons (15% Mud) & 750 Gallons (FE)	5894'

TUBING RECORD		Size 2 - 3/8"	Set At 5906'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/13/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Swabbing 5 1/2" casing 6 hr test <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 264	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio --	Gravity --

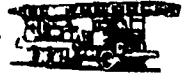
Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 AUG 23 2006
 KCC WICHITA

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



Invoice

DATE	INVOICE #
5/26/2006	4648

BILL TO
R.J. Patrick Operating Co. P O Box 1157 Liberal KS 67901

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Ken McGuire	Net 30	6/25/2006	1312	Jacob Colter # 3-1	Sec.1-33S-19W:Comanche Co

QUANTITY	DESCRIPTION	AMOUNT
40	Drilled 40' of 32" conductor hole	
	Furnished 40' of 20" conductor pipe	0.00T
1	Furnished 5' X 5' tinhorn	0.00T
	Dirt removal	
	Furnished welder & materials	
	Furnished mud, water & trucking	
	Furnished grout	
	Drilling services	4,840.00
	Taxable materials	1,610.00
	Kansas sales tax	85.33T
	County Tax(N/A)	0.00
	Ins & Fuel Surcharge	516.00
	non taxable	0.00

PAID
6-6-06
36146

JCOLT3D
=
7051.33

Thank you for your business.	Total	\$7,051.33
------------------------------	--------------	------------

RECEIVED

ALLIED CEMENTING CO., INC.

23257

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>7-28-06</u>	SEC. <u>01</u>	TWP. <u>33s</u>	RANGE <u>19W</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>11:55 pm</u>	JOB START <u>3:25 am</u>	JOB FINISH <u>5:35 am</u>
LEASE <u>Jacob Coates</u>		WELL # <u>3-1</u>	LOCATION <u>COLDWATER, 4 1/2 S, WEST INTO</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DUKE #7
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 6,003'
 CASING SIZE 5 1/2" DEPTH 6,010'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,600 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 14.82'
 CEMENT LEFT IN CSG. 14.82
 PERFS. _____
 DISPLACEMENT 142 3/4 bbl. 2% KCL WATER

OWNER R. J. PATRICK OPERATING
 CEMENT
 AMOUNT ORDERED 25 sk 60:40:6 (RAT & MOUSE HOLES) 225 sk 50:50:2 + 18% SACT + 1.75% CD-31 + 1/4" FLO-SEAL, 15 GAL. CLARK

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 381 DRIVER CLINT W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>128 A</u>	@	<u>10.65</u>	<u>1363.20</u>
POZMIX	<u>122</u>	@	<u>5.80</u>	<u>707.60</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
Salt	<u>30</u>	@	<u>9.60</u>	<u>288.00</u>
Clark	<u>15 gal</u>	@	<u>25.00</u>	<u>375.00</u>
Flo Seal	<u>56 #</u>	@	<u>2.00</u>	<u>112.00</u>
CD 31	<u>142 #</u>	@	<u>7.50</u>	<u>1065.00</u>
HANDLING	<u>288</u>	@	<u>1.90</u>	<u>547.20</u>
MILEAGE	<u>45 x 288 x .08</u>			<u>1036.80</u>
				TOTAL <u>5578.05</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP 225 SK 50:50:2 + 18% SACT + 1.75% CD-31 + 1/4" FLO-SEAL, STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, RAMP PLUG, FLOAT HEAD, DISPLACED WITH 142 3/4 bbl. 2% KCL WATER, PLUG RAT & MOUSE HOLES WITH 25 SK 60:40:6

CHARGE TO: R. J. PATRICK OPERATING
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>6,010'</u>		
PUMP TRUCK CHARGE			<u>2200.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>45</u>	@	<u>5.00</u> <u>225.00</u>
MANIFOLD HEAD RENT	_____	@	<u>100.00</u> <u>100.00</u>
	_____	@	_____
	_____	@	_____

RECEIVED

AUG 23 2006

TOTAL 2525.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1</u>	@	<u>65.00</u>	<u>65.00</u>
		@		
		@		
		@		
		@		

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL 65.00

TAX _____
 TOTAL CHARGE 2525.00
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Marvin Harvey

MARVIN HARVEY
 PRINTED NAME



CEMENTING LOG

STAGE NO.

Date 7-28-06 District MARINE LODGE Ticket No. 23257
 Company R. J. PATRICK OPERATING Rig DUKE 27
 Lease JACOB COLEMAN Well No. 3-1
 County COMANCHE State KS
 Location COLDWATER, 4 1/2 S, WEST INTO Field 01-335-19W

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2" Type _____ Weight 15.5 Collar _____

LEAD: Pump Time PRODUCTION hrs. Type 50:50:2+18% SALT + 1.75% CD-31 + 1/4" FLO-SEAL Excess _____

Amt. 225 Skys Yield 1.28 ft³/sk Density 11.5 PPG

TAIL: Pump Time RAT & MOUSE hrs. Type 60:40:6 Excess _____

Amt. 25 Skys Yield 1.38 ft³/sk Density 13.8 PPG

WATER Lead _____ gals/sk Tail _____ gals/sk Total 33.73 Bbls.

Casing Depths: Top KB+6 Bottom 6,010.63

Pump Trucks Used 360 - DUNAWAY W.
 Bulk Equip. 381 - CLINT W.

Drill Pipe: Size 4 1/2" Weight _____ Collars _____
 Open Hole: Size 7 7/8" T.D. 6,000 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 10238 Lin. ft./Bbl. 42.01

Shoe: Type _____ Depth _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Float: Type AFU INSERT Depth 5,995.81

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Centralizers: Quantity _____ Plugs Top RUSSON Btm. _____

Annulus: Bbls/Lin. ft. 10309 Lin. ft./Bbl. 32.41

Stage Collars _____

Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Special Equip. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Disp. Fluid Type 2% KCL WATER Amt. 142.24 Bbls. Weight 8.3 PPG

Mud Type NATIVE Weight 9.1 PPG

COMPANY REPRESENTATIVE MARVIN HARVEY

CEMENTER BILL MEADOW

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
3:25 am						PIPE ON BOTTOM, BREAK CIRCULATION
4:35 am			500	5.25	661	6 1/2 PUMP 225 SK 50:50:2+18% SALT + 1.75% CD-31 + 1/4" FLO-SEAL (RECIP.)
						STOP PUMPS WASH PUMP & LINES RELEASE PLUG
4:50 am			200		6	START DISPLACEMENT
		200-250	98	661	6	SEE LINES
		1,100-1,400	132.5		7	SLOW RATE, STOP RECIP.
5:20 am		1,100-1,600	142.24			BUMP PLUG, FLOAT HELD
			7.03	661		PLUG RAT + MOUSE HOLE'S INTENT 25 SK 60:40:6

RECEIVED
 AUG 23 2006
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103435

Invoice Date: 07/19/06

Sold R. J. Patrick Oper. LLC
To: P. O. Box 1157
Liberal, KS
67905-1157

1 DC

Cust I.D.....: Patr
P.O. Number...: Colter 3-1
P.O. Date.....: 07/19/06

Due Date.: 08/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	10.6500	1065.00	T
Gel	2.00	SKS	16.6500	33.30	T
Chloride	12.00	SKS	46.6000	559.20	T
ALW	250.00	SKS	9.9500	2487.50	T
FloSeal	63.00	LBS	2.0000	126.00	T
Handling	380.00	SKS	1.9000	722.00	E
Mileage	44.00	MILE	30.4000	1337.60	E
380 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	361.00	PER	0.6500	234.65	E
Mileage pmp trk	44.00	MILE	5.0000	220.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T
Basket	2.00	EACH	180.0000	360.00	T
Centralizers	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 826.02
ONLY if paid within 30 days from Invoice Date

Subtotal: 8260.25
Tax.....: 256.04
Payments: 0.00
Total....: 8516.29

RECEIVED
AUG 23 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23997

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>7-17-06</u>	SEC. <u>01</u>	TWP. <u>33S</u>	RANGE <u>AW</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>9:45 pm</u>	JOB FINISH <u>10:45 pm</u>
LEASE <u>COLTER</u>	WELL # <u>3-1</u>	LOCATION <u>COLDWATER, 4 1/2 S, WEST INTO</u>				COUNTY <u>COMANCHE</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DUKE #7
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 665'
 CASING SIZE 8 5/8" DEPTH 661'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 350 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 46.32'
 CEMENT LEFT IN CSG. 45.32'
 PERFS. _____
 DISPLACEMENT 39 661. FRESH WATER

OWNER R J PATRICK OPERATING

CEMENT
 AMOUNT ORDERED 250 SK 65' 35' 6" + 3% CC + 1/4" FLO-SEAL, 100 SK CLASS A + 3% CC + 2% GEL.

COMMON	<u>100 A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
	<u>ALW 250</u>	@	<u>9.95</u>	<u>2487.50</u>
	<u>Flo Seal 63 #</u>	@	<u>2.00</u>	<u>126.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>380</u>	@	<u>1.90</u>	<u>722.00</u>
MILEAGE	<u>44 X 380 X .08</u>			<u>1337.60</u>
				TOTAL <u>6330.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 421 DRIVER RICK M.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 250 SK 65' 35' 6" + 3% CC + 1/4" FLO-SEAL, 100 SK CLASS A + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT HELD, DISPLACED WITH 39 661. FRESH WATER, CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>661'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>361'</u>	@	<u>265</u>	<u>234.65</u>
MILEAGE	<u>44</u>	@	<u>5.00</u>	<u>220.00</u>
MANIFOLD	<u>NEW RENT</u>	@	<u>100.00</u>	<u>100.00</u>
		@		

RECEIVED

AUG 23 2006

TOTAL 1369.65

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
<u>8 3/8" BAFFLE PLATE</u>	<u>1</u>	@	<u>45.00</u>	<u>45.00</u>
<u>8 3/8" BASKET</u>	<u>2</u>	@	<u>180.00</u>	<u>360.00</u>
<u>8 5/8" CENTRALIZER</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 560.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: R J PATRICK OPERATING
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McQuinn

PRINTED NAME KENNETH McQuinn