KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1998
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 065-23,159-06-00
Name: American Warrior, Inc.	County: Graham
Address: P. O. Box 399	NESE_SW_Sec. 35_ Twp. 9S. R. 22_
City/State/Zip: Garden City, KS 67846	1110 FSL feet from S / N (circle one) Line of Section
Purchaser: NCRA	2299 FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Joe Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>275-2963</u>	(circle one) NE SE NW SW
Contractor: Name: Discovery Drilling Co, Inc.	Lease Name: McKenna Well #: 8-35
License: 31548	Field Name: Wildcat
Wellsite Geologist: Alan Downing	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2329' Kelly Bushing: 2337'
New Well Re-Entry Workover	Total Depth: 3765' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sy cmt
Well Name:	PA-Dig
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	0.000
Plug BackPlug Back Total Depth	1
Commingled Docket No	Dewatering method used Evaporated
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5-23-06 5-27-06 Plugged 5-28-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	are the oil and gas industry have been fully complied with and the statements
Signature / W	KCC Office Use ONLY
title: Compliance Coordinator Date: 8-3-06 8-15-00	Letter of Confidentiality Received
Subscribed and sworn to before me this 152 day of Allegus 1.	If Denied, Yes Date:
006.	Wireline Log Received
Q . 1/ . hl	Geologist Report Received
Notary Public	ULCUISTRIBUTION
Date Commission Expires: 091209 My Appt. Expires 0	972-09 RECEIVED
	AUG 1 7 2006

Operator Name: Am	me: American Warrior, Inc. Lease Name			Name:	McKenna			Well #: 8-35		
Sec. 35 Twp. 9	S. R. <u>22</u>	. East	✓ West		: Grah				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7-11-11-11-11-11-11-11-11-11-11-11-11-11
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether shalong with fi	nut-in pr	essure rea	ched sta	itic level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Yes		es No		Log Formation (Top), Dep		(Top), Depth	pth and Datum			
		Ye	s 🗹 No	Nar Ton		^{me} oeka		Тор 3313		Datum -9 76
		Ye	s 🗹 No		1	bner			3521	-1184
Electric Log Run		Ye	s 🗹 No		Toro				3537	-1200
(Submit Copy)					LKC				3556	-1219
List All E. Logs Run:										
		_		RECORD	_	ew 🔲 Us				
Purpose of String	Size Hole	T'	t all strings set-	conductor, su Weig		ermediate, p Settin	·····	Type of	# Sacks	Type and Percent
Drilled		Set	(In O.D.)	Lbs. / Ft.		Dept	h	Cement	Used	Additives
Surface Pipe	12-1/4"	8-5/8"	+	23#		222		Common	150sx	3% cc 6% gel
		1	ADDITIONAL	. CEMENTIN	NG / SQI	JEEZE RE	CORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
			•							
		L		<u> </u>						
Shots Per Foot			D - Bridge Plug ach Interval Per			Aci		e, Shot, Cemen	t Squeeze Reco	rd Depth
	D & A						(, ,,,,,,,			Бери
	······································	-								
TUBING RECORD	Size	Set At		Packer At	ľ	Liner Run	, 	∕es ☑ No	i	
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met	hod	Flowing	F	Pumping	Gas Li		er (Explain)
Estimated Production Per 24 Hours	i	Bbls.		Mcf	Wate	r	Bbls.	(Gas-Oil Ratio	Gravity
	N/A		N/A		N/A					
Disposition of Gas	METHOD OF C	OMPLETION	N			Production	n Interval			
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)]	Open Hole	Perf.		ually Comp	. [Commingled _	7	RECEIVED

AUG 1 7 2006 KCC WICHITA

ALLIED CEMENTING CO., INC. 25572

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	EVICE POINT:
DATE 5-28-06 SEC. TWP. RANGE C. 27 ω C.	ALLED OUT ON LOCATION	JOB START JOB FINISH 5:00Am 6:45Am
	TER STATZON	COUNTY STATE
73	15 12W NAN	CRAHAMORS
CONTRACTOR DISCOVERY # /	OWNER	
HOLE SIZE 7/8 T.D. 3765	CEMENT	٠.
CASING SIZE DEPTH	AMOUNT ORDERED Za	5 6940 6% CEL
TUBING SIZE / DEPTH		3 flosEAL
DRILL PIPE 4/2 DEPTH		· · · · · · · · · · · · · · · · · · ·
TOOL DEPTH	\ m'	@ 1765 127809
PRES. MAX MINIMUM	COMMON 120	
MEAS. LINE SHOE JOINT	POZMIX So	@ 580 460 50 @ 165 1650
CEMENT LEFT IN CSG.	GEL	@ <u></u>
PERFS. DISPLACEMENT	ASC	
	HOSEA 56#	@ 2°= 10000
EQUIPMENT	- COE	@
PUMPTRUCK CEMENTER MARK		
# 409 HELPER JOLY		@
BULK TRUCK		@
# 396 DRIVER BRIAN		@
BULK TRUCK # DRIVER		@
# DRIVER	HANDLING 210	SKIMILE JOG2 00
REMARKS:	MILEAGE	TOTAL 349 50
25 St C 1825	SERV	ICE
100 St. C. 1075		
46 St C 275	DEPTH OF JOB PUMP TRUCK CHARGE	
16 SK C 40	EXTRA FOOTAGE	
DSK & MIH.	MILEAGE 65	@ 500 32500
70 3.0	MANIFOLD	@
	MANI OLD	@
CHARGE TO: AMERICAN WARRED	RECEIVED	
		TOTAL 1140
STREET	AUG 1 7 2006	
CITYSTATEZIP	KCC MICHILA OF	AT EQUIPMENT
	85/8 NEVHOLE	
To Allied Cementing Co., Inc.		
You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or		@
contractor to do work as is listed. The above work was		2-00
done to satisfaction and supervision of owner agent or		TOTAL 35=
contractor. I have read & understand the "TERMS AND		
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	:
	DISCOUNT	IF PAID IN 30 DAYS
A	DISCOUNT -	IIID II JO DIII C
SIGNATURE (LAMES)		

ALLIED CEMENTING CO., INC. 25565

SERVICE POINT:

REMIT TO P.O. BOX 31

RUSSELL, KANSAS 67665 SEC. 35 9 RANGE 22 W TWP. CALLED OUT ON LOCATION
4:30fm JOB FINISH 5:00Pm LEASE MCKEWA WELL# 8-35 LOCATION DALCO BOOSTER STATEON OLD OR NEW (Circle one) 9W 15 /2W NIN **CONTRACTOR** ZSCOVERY **OWNER** TYPE OF JOB T.D. 227 HOLE SIZE **CEMENT** DEPTH 222 AMOUNT ORDERED 160 Com **CASING SIZE** 220CEC TUBING SIZE DEPTH DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM** MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. GEL @ 4160 PERFS. CHLORIDE DISPLACEMENT @ @ **EQUIPMENT** @ @ CEMENTER MACK **PUMP TRUCK** @ 398 HELPER GARY @ **BULK TRUCK** 362 ROJEAN @ **BULK TRUCK** @ **DRIVER** HANDLING 168 @ MILEAGE. **REMARKS:** TOTAL 317975 **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @_<<* MILEAGE MANIFOLD _ RECEIVED **@** CHARGE TO: AMERICAN INCRETES AUG 1 7 2006 TOTAL 114000 STREET ____ KCC WICHITA CITY_____STATE ____ZIP_ PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. @_ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL ____ done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX ___ CONDITIONS" listed on the reverse side. TOTAL CHARGE _ DISCOUNT -____ IF PAID IN 30 DAYS SIGNATURE Affinantial PRINTED NAME