Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

ppm Fluid volume 600

_____License No.:____

____ Docket No.:___

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 15-025-24348-0000 Operator: License # 30717 DOWNING-NELSON OIL COMPANY, INC County: CLARK PO BOX 372 71W1: -S/2 - NE - SE Sec. 28 Twp. 33 S. R. 21 East V West City/State/Zip: HAYS, KS 67601 __ feet from S / (N)(circle one) Line of Section 731 W (circle one) Line of Section Operator Contact Person: RON NELSON Footages Calculated from Nearest Outside Section Corner: Phone: (785) 621-2610 (circle one) NE Contractor: Name: MURFIN DRILLING CO., INC. WHITE Field Name: HARPER RANCH License: 30606 Wellsite Geologist: ALAN DOWNING Producing Formation: Elevation: Ground: 1919 Designate Type of Completion: Kelly Bushing: ✓ New Well _____ Re-Entry Total Depth: 5630 ___ Plug Back Total Depth: 1930 SWD _ Amount of Surface Pipe Set and Cemented at 728 ___ SIOW _Temp. Abd. _____ ENHR ____ SIGW Gas Multiple Stage Cementing Collar Used? Yes No ____ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from..... feet depth to____ Operator: Well Name: ____

Drilling Fluid Management Plan

Chloride content 8000

Operator Name:

(Data must be collected from the Reserve Pit)

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

_Conv. to Enhr./SWD

_Plug Back Total Depth

06/30/06

Completion Date or

Recompletion Date

Original Comp. Date: _____ Original Total Depth: _

06/30/06

Date Reached TD

_ Deepening

_ Plug Back __

___ Commingled

06/19/06

Spud Date or

Recompletion Date

___ Dual Completion

__ Other (SWD or Enhr.?)

____Re-perf.

Docket No....

Docket No.

Docket No.

TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP		
All requirements of the statutes, rules and regulations promulgated to regulate the oil as herein are complete and correct to the best of my knowledge.	nd gas industry have been fully complied with	and the statement
Signature: A DOWN Title: VICE PRESIDENT Date: 08/15/06 Subscribed and sworn to before me this 15 day of August,	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:	,
Notary Public: McLele h Meigr Michele L. ME MOTARY PUBL	Wireline Log Received Geologist Report Received UIC Distribution	RECEIV AUG 172

RIGINAL

perator Name: DOWNI	NG-NELSON OIL	COMPAN	Y, INC	Lease N	lame:	HITE		Well #:	t and the state of
ec. 28 Twp. 33	_S, R. 21	East	✓ West	County:	CLARK			<u> </u>	
ISTRUCTIONS: Show ested, time tool open aremperature, fluid recove lectric Wireline Logs su	important tops ar nd closed, flowing ery, and flow rates	nd báse of fo and shut-in if gas to su	ormations per pressures, w rface test, alo	ong with fin					
orill Stem Tests Taken		✓ Yes	□No		VLo	g Formatic	n (Top), Depth a	nd Datum	Sample
(Attach Additional She Samples Sent to Geolog		Yes	✓ No		Name HEEB			Top 4329	Datum -2399
Cores Taken	·	Yes	√ No		DOUG	SLAS		4454	-2524
lectric Log Run		✓ Yes	☐ No		LANS	ING		4517	-2587
(Submit Copy)	,				STAR	K-SHALE	*	4958	-3028
ist All E. Logs Run:					BKC			5061	-3131
		_				MATON		5095	-3165
Dual Induction,	Compensate	ed Dens	ity, Micro	and				5235	-3305
Sonic					ł	SCOTT	· -	5252	-3322
•					<u> </u>	ROKEE SHAL	<u> </u>		
			CASING	RECORD	V Ne		tion etc		
			Casing	Weig		rmediate, produc	Type of	# Sacks	Type and Perce
Purpose of String	Size Hole Drilled		In O.D.)	Lbs.		Depth	Cement	Used	Additives
SURFACE	12 1/4"	8 5/8"		24#	·	728'	COMMON	400	300 Lite & 100 Cor
		-							
					NC / SO	JEEZE RECOR	<u> </u>		
			ADDITIONAL			JEEZE HEOON		Percent Additive	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and	Pelbent Additive	
		ļ							
Shots Per Foot	PERFORA Specif	TION RECOR y Footage of E	D - Bridge Plu Each Interval Pe	ugs Set/Type erforated)	Acid, Fi	acture, Shot, Ceme Amount and Kind of	ent Squeeze Rec Material Used)	ord De
		:							
					•				
					1				
,									
									<u> </u>
TUBING RECORD	Size	Set At		· Packer	At	Liner Run	Yes	No	
Date of First, Resumero	d Production, SWD o	or Enhr.	Producing M	lethod			. 🗆		Whor (Evoluin)
					Flow	ing Pun	nping Gas		Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	W	ater	Bbls.	Gas-Oil Ratio	Gra
Disposition of Gas	METHOD O	F COMPLETI	ON			Production In	iterval	,	
Vented Sold	Used on Leas	se.	Open Ho	le P	erf.	Dually Comp.	Commingle	d	
Vented Sold (If vented, Su	ubmit ACO-18.)	-	Other (Sr				***************************************		

Downing & Nelson Oil Company

White #1-28 28-33-21w

Formation (Top), Depth and Datum Continued

Name	Top	Da	tum
BASE INOLA	5374	-34	147
1 ST MARROW SAND	5414	-34	184
2 ND MARROW SAND	5438	-35	508
CHESTER LIME	5454	-35	524
ST GEN	5410	-36	680

RECEIVED AUG 1 7 2006 KCC WICHITA

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 102988

Invoice Date: 06/27/06

Sold Downing Nelson Oil Co.Inc

To: P. O, . Box 372

Hays, KS 67601

Cust I.D....: Down

P.O. Number..: White 1-28 P.O. Date...: 06/27/06

Due Date.: 07/27/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	10.6500	1065.00	Т
Gel	2.00	SKS	16.6500	33.30	Ť
Chloride	13.00	SKS	46.6000	605.80	T
ALW	300.00	SKS	9.9500	2985.00	T
FloSeal	75.00	LBS	2.0000	150.00	T
Handing	434.00	SKS	1.9000	824.60	E
Mileage	65.00	MILE	34.7200	2256.80	Ē
434 sks @.08 pe	r sk per mi				. –
Surface	1.00	JOB	815.0000	815.00	Е
Extra Footage	428.00	PER	0.6500	278.20	Ē
Mileage pmp trk	65.00	MILE	5.0000	325.00	Ē
Head Rental	1.00	PER	100.0000	100.00	Ē
TRP	1.00	EACH	100.0000	100.00	T
Basket	1.00	EACH	180.0000	180.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	2.00	EACH	55.0000	110.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 1015.37 ONLY if paid within 30 days from Invoice Date

Subtotal: 10153.70 Tax...: 294.37 Payments: 0.00 Total...: 10448.07

- 1015.37 9432.70

RECEIVED AUG 17 2006 KCC WICHITA Allied Cementing Co., Inc. P.O. Box 31

Russell, KS 67665

*************** * INVOICE *

* *********

Invoice Number: 103227

Invoice Date: 06/30/06

Sold Downing Nelson Oil Co.Inc

To: P. O, Box 372

Hays, KS 67601

Cust I.D....: Down

P.O. Number..: White 1-28 P.O. Date...: 06/30/06

Due Date.: 07/30/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	10.6500	1182.15	Т
Pozmmix	74.00	SKS	5.8000	429.20	T
Gel	10.00	SKS	16.6500	166.50	T
Handling	195.00	SKS	1.9000	370.50	\mathbf{T} .
Mileage	65.00,	MILE	15.6000	1014.00	${f T}$
195 sk s@>08 pe	r sk per mi				
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	65.00	MILE	5.0000	325.00	\mathbf{T}

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.

If Account CURRENT take Discount of \$ \(\frac{430.23}{20.23}\)
ONLY if paid within 30 days from Invoice Date

Subtotal:

Tax....:

Payments:

0.00

Total...:

4302.35

Total...:

4/100.14

RECEIVED
AUG 1 7 2006
KCC WICHITA