

ORIGINAL

Side Two

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: WHITE Well #: 1-28
Sec. 28 Twp. 33 S. R. 21 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4329	-2399
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DOUGLAS	4454	-2524
List All E. Logs Run:		LANSING	4517	-2587
		STARK-SHALE	4958	-3028
		BKC	5061	-3131
		MARMATON	5095	-3165
		FORT SCOTT	5235	-3305
		CHEROKEE SHALE	5252	-3322

Dual Induction, Compensated Density, Micro and Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	728'	COMMON	400	300 Lite & 100 Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Downing & Nelson Oil Company

White #1-28

28-33-21w

Formation (Top), Depth and Datum Continued

Name	Top	Datum
BASE INOLA	5374	-3447
1 ST MARROW SAND	5414	-3484
2 ND MARROW SAND	5438	-3508
CHESTER LIME	5454	-3524
ST GEN	5410	-3680

RECEIVED
AUG 17 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 102988

Invoice Date: 06/27/06

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: White 1-28
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	10.6500	1065.00	T
Gel	2.00	SKS	16.6500	33.30	T
Chloride	13.00	SKS	46.6000	605.80	T
ALW	300.00	SKS	9.9500	2985.00	T
FloSeal	75.00	LBS	2.0000	150.00	T
Handing	434.00	SKS	1.9000	824.60	E
Mileage	65.00	MILE	34.7200	2256.80	E
434 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	428.00	PER	0.6500	278.20	E
Mileage pmp trk	65.00	MILE	5.0000	325.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TRP	1.00	EACH	100.0000	100.00	T
Basket	1.00	EACH	180.0000	180.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	2.00	EACH	55.0000	110.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1015.37
ONLY if paid within 30 days from Invoice Date

Subtotal: 10153.70
Tax.....: 294.37
Payments: 0.00
Total....: 10448.07

- 1015.37

9432.70

RECEIVED
AUG 17 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 103227

Invoice Date: 06/30/06

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: White 1-28
P.O. Date.....: 06/30/06

Due Date.: 07/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	10.6500	1182.15	T
Pozmmix	74.00	SKS	5.8000	429.20	T
Gel	10.00	SKS	16.6500	166.50	T
Handling	195.00	SKS	1.9000	370.50	T
Mileage	65.00	MILE	15.6000	1014.00	T
195 sk s@>08 per sk per mi					
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	65.00	MILE	5.0000	325.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4302.35
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	228.02
If Account CURRENT take Discount of \$ <u>430.23</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4530.37

- 430.23

4100.14

RECEIVED
AUG 17 2006
KCC WICHITA