

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8866
Name: Mc Fadden Oil
Address: Box 394
City/State/Zip: Iola, KS 66749
Purchaser: CMT
Operator Contact Person: Jack Mc Fadden
Phone: (620) 365-3241
Contractor: Name: John Leis
License: 32079
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

05-22-06	05-24-06	05-24-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001294090000
County: Allen
SW SW NE SW Sec. 34 Twp. 24 S. R. 20 ☒ East ☐ West
1375 feet from S / N (circle one) Line of Section
3795 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Winslow Well #: B106
Field Name: Moran

Producing Formation: Bartelvall
Elevation: Ground: Leval Kelly Bushing: _____
Total Depth: 874 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

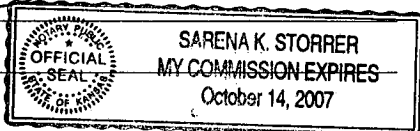
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Medlin
Title: Owner Date: _____

Subscribed and sworn to before me this 25th day of August,
20 06.

Notary Public: Sarena K Storrer

Date Commission Expires: 10-14-07



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED

AUG 28 2006

KCC WICHITA

Operator Name: Mc Fadden Oil Lease Name: Winslow Well #: B106
 Sec. 34 Twp. 24 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
Bartelvall 818 832

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>2718-Prod.</u>	<u>5 1/4</u>	<u>2 7/8</u>	<u>2.8</u>	<u>874.3</u>	<u>Portland</u>	<u>35</u>	<u>None</u>
<u>Surf</u>		<u>7</u>		<u>21</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>1</u>	<u>818-832</u>		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<u>2 7/8</u>	<u>874.3</u>		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>0</u>	<u>0</u>	<u>35</u>	<u>0-35</u>

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED

AUG 28 2006

KCC WICHITA

Leis Oil Services

111 E Mary
Yates Center, KS 66783

Invoice

Number: 1021

Date: May 29, 2006

Bill To:

Jack McFadden
McFadden Oil
Box 394
Iola, KS 66749

Ship To:

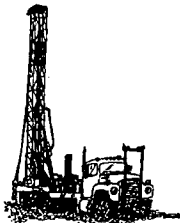
Jack McFadden
McFadden Oil
Box 394
Iola, KS 66749

PO Number	Terms	Project
	Cash	Winslow B 106

Date	Description	Hours	Rate	Amount
05.24.06	Drilling Winslow B 106	882.00	6.00	5,292.00
05.22.06	Cement for surface	6.00	8.50	51.00
05.22.06	Pipe for Surface	21.00	7.00	147.00
	Make checks payable to John E. Leis Thanks!			
Total				\$5,490.00

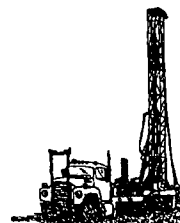
RECEIVED
AUG 28 2006
KCC WICHITA

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$5,490.00	\$0.00	\$0.00	\$0.00	\$5,490.00



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 8866	API: 001-29409-0000
Operator: McFadden Oil	Lease Name: Winslow
Address: Box 394 Iola, KS 66749	Well #: B106
Phone #: 620.496.7946	Spud Date: 05.22.06 Completed: 05.24.06
Contractor License #: 32070	Location: SW-SW-NE SW of 34-24-20 E
T.D.: 882	T.D. of Pipe: 878
Surface Pipe Size: 7'	Depth: 21"
Kind of Well (Oil, Gas, Water, Dry): Oil	
Seating Nipple 813' County - Allen	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
22	Soil & Lime	0	22	4	Lime	724	728
17	Shale	22	35	92	Shale	728	820
2	Black Shale	35	37	19	Oil Sand	820	839
5	Sandy Shale	37	42	43	Shale	839	882
1	Black Shale	42	43				
63	Grey Shale	43	116		T.D.		882
26	Lime	116	142		T.D. of Pipe		878
20	White Chalky Lime	142	162				
16	Hard Lime	162	178				
5	Coal	178	183				
33	Lime	183	216				
4	Black Shale	216	220				
20	Lime	220	240				
181	Shale	249	528				
2	Black Shale	528	530				
18	Lime	530	548				
4	Shale	548	552				
5	Lime	552	557				
33	Shale	557	590				
20	Lime	590	610				
8	Shale	610	618				
5	Lime	618	623				
2	White Muck	623	625				
66	Sandy Shale	625	713				
2	Lime	713	715				
9	Shale	715	724				

RECEIVED
AUG 28 2006
KCC WICHITA