

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-29-06</u>	<u>3-29-06</u>	<u>4-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23160-00-00
County: Bourbon
NE - SE - NE Sec. 26 Twp. 23 S. R. 23 East West
1950 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Feagin Well #: 36-42
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 825 Kelly Bushing: _____
Total Depth: 530 Plug Back Total Depth: 525
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 525
feet depth to surface w/ 60 API-2-Dlg - 11/20/06 ^{sq. cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 8-21-06
Subscribed and sworn to before me this 21 day of Aug
20 06
Notary Public: [Signature]
Date Commission Expires: 3-10-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

MIRANDA MILLER
State Notary Public
State of Kansas
My Appt. Expires 5-10-07
AUG 23 2006
KCC WICHITA

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Feagin Well #: 36-42
 Sec. 26 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego Lime	70'	+755
Bevier Coal	189'	+636
Riverton Coal	432'	+393
Mississippian	447'	+378

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	525'	Thickset	60	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	435-432;349-347;	acidize w/500 gal; frac w/6300# sand, 282 bbl wtr	435-347
4	set RBP @ 330;325-323;290-288;281-279;239-237	acidize w/500gal; frac w/6300# sand, 551 bbl wtr	325-237

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	457'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-15-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	5 mcf	60 bwpd		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 287-441

Production Interval Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

08577

LOCATION

Eureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-06		Feagins 36-42	36	23s	23E	Bourbon
CUSTOMER			TRUCK #			
Fort Scott Methane Partners, LLC			446			
MAILING ADDRESS			DRIVER			
2329 West Main St. #102			Scott			
CITY			TRUCK #			
Littleton			439			
STATE			DRIVER			
CO.			Justin			
ZIP CODE			TRUCK #			
80120			452-T63			
			DRIVER			

JOB TYPE	LongString	HOLE SIZE	6 3/4"	HOLE DEPTH	530	CASING SIZE & WEIGHT	4 1/2" - 10.5 lb
CASING DEPTH	525'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.4	SLURRY VOL	18 Bbl.	WATER gal/sk	80	CEMENT LEFT in CASING	0
DISPLACEMENT	8.35 Bbls	DISPLACEMENT PSI	300	MAX PSI	900 Bump Plug	RATE	

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with water, wash casing down 4'. Pumped 8 Bbl. Gel Flush, 5 Bbl. water, 10 Bbl. Metasilicate, 5 Bbl. Water Spacer. Mixed 60 SKS. Thick Set cement w/ 5# P/LSK of KOI-SEAL at 13.4 lb. P/L GAL (yield 1.68). Shut down - wash out pump + lines - Release Plug - Displace Plug with 8 1/2 Bbls water. Final pumping at 300 PSI - Bumped Plug to 900 PSI wait 2 minutes - Release Pressure. Float Held - close casing in with 0 PSI - Good cement returns to surface with 3 Bbl. slurry. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1126A	60 SKS.	Thick Set cement	14.65	879.00
1110A	300 lbs.	KOI-SEAL 5# P/LSK	.36 #	108.00
1118A	150 lbs.	Gel Flush	.14 #	21.00
1111A	50 lbs.	Metasilicate Pie flush	1.65 #	82.50
5407A	3 ³ TON	60 miles - Bulk Trk.	1.05	207.90
5501C	4 Hrs.	Water Transport	98.00	392.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	
			SALES TAX	73.64
			ESTIMATED TOTAL	2831.44

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**FORT SCOTT METHANE PARTNERS, LLC
DRILLERS REPORT**

Well Name: Feagins 36-42
API Number: 15-011-23160-00-00
Field Name: Wildcat
Location: Sec. 36-23S-23E, 1950 FNL, 660' FEL, C SE NE, Bourbon County,
Kansas
Total Depth: 530'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 825'
Spud Date: March 29, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 21' 8 5/8"
Hole Size: 6 3/4"

Oswego Lime: 74', ls, lt-med gray, fossiliferous, fair-good oil odor, poor porosity,
oil and gas slowly bleeding out of tite ls

Little Osage Shale: 88', blk shale, poor show, picked up some water

Excello Shale: 98', thin and poorly developed, poor show

Squirrel Sand: Top at 106'; ss, drk gray, slow bleeding oil; good oil odor from
106'-120'

Bevier Coal: 190', fair show, no popping

Croweburg Coal: 223', fair show, no popping

Fleming Coal: 235', fair show

Mineral A Coal: 250', thin, fair show, no popping

Mineral B Coal: 264', aa

Tebo A Coal: 278', fair-good show, scattered popping

Scammon Coal: 324', fair show, bubbles formed quickly, minor popping

Weir-Pitt Coal: 349'

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Bartlesville Sand: Top at 356', base at 381'; good oil odor, ss, vfg, med gray, fair porosity, bleeding oil and gas, tite at top

Rowe Coal: 400'

428', SS, drk gray, vfg, minor porosity, no show

Riverton Coal: 432', fair-good show, some popping

Mississippian: top at 440', limestone, lt gray, no porosity, no show; 453'-456', ls, lt and med brown, good vuggy porosity, bleeding oil and gas

T.D. 530'

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