

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33116
Name: Berry Petroleum Company
Address: P. O. Box 250
City/State/Zip: Wray, Co 80758
Purchaser: _____
Operator Contact Person: Loni J. Davis
Phone: (970) 332-3585 x26
Contractor: Name: Advanced Drilling Technologies
License: 33532
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/13/06</u>	<u>07/18/06</u>	<u>08/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20445-0000
County: Sherman
SE NE SW Sec. 24 Twp. 6S S. R. 40 East West
716 feet from (S) / N (circle one) Line of Section
2585 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: P. Helman Well #: 24-24 6S40W
Field Name: PRAIRIE STAR

Producing Formation: Niobrara
Elevation: Ground: 3691 Kelly Bushing: 3703
Total Depth: 1550 Plug Back Total Depth: 1485.67'
Amount of Surface Pipe Set and Cemented at 469 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

AKI-Dlg - 11/20/08

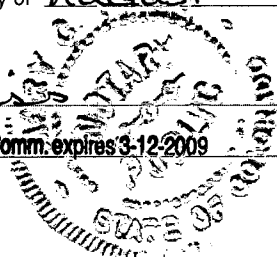
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7800 ppm Fluid volume: 365 bbls
Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loni J. Davis
Title: _____ Date: _____
Subscribed and sworn to before me this 12TH day of AUGUST,
2006.
Notary Public: Mary C. Smith
Date Commission Expires: My Comm. expires 3-12-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 21 2006

KCC WICHITA

Operator Name: Berry Petroleum Company Lease Name: P. Helman Well #: 24-24 6S40W
 Sec. 24 Twp. 6S S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction w/Linear Correlation Compensated Neutron Litho Denisty	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bentonite 1142 Niobrara 1362 2341
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	469	Portland Cement III ASTM <input checked="" type="checkbox"/>	126	
Production	6-1/8"	4.5"	10.5#	1527.85'	Brand A I-II	50	2% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	1362-1390 28' total 56 shots	48,166 gals. 70 Q foam containing 100,000# 14-30 RMB sand, & 285,000 SCF N2	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A			

Date of First, Resumerd Production, SWD or Enhr. 08/12/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		49	0		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Fractured</u>	Production Interval _____
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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

TICKET NO. **0702**

DATE **7-18-06**

KS RD 76

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Berry	LEASE P. Helman 24-246590	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW MIKE - Brian						
AUTHORIZED BY	EQUIPMENT UNIT #112							
TYPE JOB: Large string	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				
SIZE HOLE: 10 1/4	DEPTH FT.	SACKS 58	BRAND A	TYPE 1-1	% GEL	ADMIXES	DATE AM PM	
SIZE & WT. CASTING 4 1/2	DEPTH FT.	ARRIVED AT JOB					AM PM	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	START OPERATION					AM PM	
TOP PLUGS	TYPE	WEIGHT OF SLURRY: 14.8	LBS. / GAL. 3	LBS. / GAL.	FINISH OPERATION			
		VOLUME OF SLURRY: 1.52 cu ft	RELEASED					AM PM
		30 SACKS CEMENT TREATED WITH 0 % OF Calcium	MILES FROM STATION TO WELL					
PRI 1495.67	MAX DEPTH FT.	MAX PRESSURE			P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mike				
	Asper Contract				
300-2	4 1/2" Acusseal Acusseal Float shoe	I			
300-4	4 1/2" Latchdown Buffer plug	I			
300-6	4 1/2" Centralizers	6			
300-8	4 1/2" Scratchers	8			
300-11	7" Centralizers	I			
400-2	CLAYSA	2.5 gal			
400-4	VCLL	100 lb			
	Cement Basket	I			
1800	FRESHWATER 601				
1805	Cement 14.0				
1815	Displacement 23.3				
1830	Bump plug @ 2000				

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SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mt	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032

FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 7-13-06

WELL NAME & LEASE # P Helman 24-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 7-12-06 TIME 1:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 350 TIME 10:00 AM PM

HOLE DIA: 9 1/2 FROM 0 TO 460 TD TIME 11:15 AM PM

CIRCULATE, T.O.O.H., SET 456.00 FT CASING 469.00 KB FT DEPTH

11 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 126 SAC CEMENT 740 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 12:30 AM PM DATE 7-13-06

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST [REDACTED]

ELEVATION 3691
+12KB 3703

PIPE TALLY

1. 41.45
2. 41.45
3. 41.45
4. 41.45
5. 41.45
6. 41.40
7. 41.60
8. 41.40
9. 41.40
10. 41.55
11. 41.40
- 12.
- 13.
- 14.
- 15.

TOTAL 456.00

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