

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Kris D. Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 4-27-2006 Original Total Depth: 3450'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-17-2006	2-23-2006	4-27-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25487-0000
County: Ellis
approx. NE SE Sec. 18 Twp. 11 S. R. 17 East West
2140' feet from S N (circle one) Line of Section
1050' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beach Well #: 1-18
Field Name: Bemis-Shutts
Producing Formation: Marmaton & Lansing/Kansas City
Elevation: Ground: 1768 Kelly Bushing: 1773
Total Depth: 3450' Plug Back Total Depth: 3338'
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set port collar @ 859' Feet
If Alternate II completion, cement circulated from 859'
feet depth to surface w/ 250 sx cmt.

Alt 2-Dg - 11/20/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 400 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

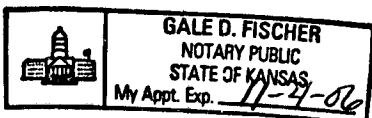
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 8-23-2006

Subscribed and sworn to before me this 23 day of Aug.

20 06
Notary Public: Gale D. Fischer

Date Commission Expires: 11-4-2006



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 25 2006
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Operator Name: Shelby Resources, LLC Lease Name: Beach Well #: 1-18
 Sec. 18 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron log, Dual Induction log, Micro log, & Sonic log.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2701'	-928
Heebner Shale	2934'	-1161
Toronto Lime	2958'	-1185
Lansing?Kansas City	2992'	-1219
Base Kansas City	3225'	-1452
Marmaton	3247'	-1474
Arbuckle	3321'	-1548

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	223'	Common	150	3% CC, 2% gel
Production String	7-7/8"	5-1/2"	14#	3427'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	859'	60/40 poz	250	6% gel with 1/4# flo-seal per sack.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3342-44'	no acid	
2	3252-68'	3000 gal. 15% NE with 20 perf balls	
	CIBP @ 3338'		
4	3026-30'	500 gal. 15% NE and 300 gal. diesel	
2	3186-88', 3139-44', 3063-66', & 3013-15'	1300 gal. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3316'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-27-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11		10		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

BEACH #1-18

2140' FSL & 1050' FEL of 18-11S-16W
Ellis County, Kansas

DST #1: 3290-3330' (Arbuckle).
15-30-30-60.
Rec: 630' foamy HOCMW (15% gas, 35% oil, 33% water, 17% mud).
210' muddy water (<1% oil, 90% water, 10% mud).
IFP: 37-193#. FFP: 201-393#. BHT: 105.
SIP: 1141-1138#. HP: 1605-1548#.

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ALLIED CEMENTING CO., INC. 25819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-21-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>REACT</u>	WELL # <u>1-18</u>	LOCATION <u>Codell Rte Rd, Jct,</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 3/4 E 1 S 1 E into</u>			

CONTRACTOR <u>MID-KAN Well Serv.</u>	OWNER
TYPE OF JOB <u>Open Port Collar (Circ. Cement)</u>	CEMENT
HOLE SIZE _____ T.D.	AMOUNT ORDERED <u>250 SK ⁶⁰/₉₀ 6% Gel</u>
CASING SIZE <u>5 1/2</u>	DEPTH _____
TUBING SIZE <u>2 7/8</u>	DEPTH _____
DRILL PIPE <u>DAN'S Factor</u>	DEPTH _____
TOOL <u>Port Collar e</u>	DEPTH <u>860'</u>
PRES. MAX <u>1,000#</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>4/88L</u>	<u>5 TOTAL</u>
EQUIPMENT	

PUMP TRUCK # <u>398</u>	CEMENTER <u>Glen</u>
BULK TRUCK # <u>362</u>	HELPER <u>GARY</u>
BULK TRUCK # _____	DRIVER <u>Doug</u>
BULK TRUCK # _____	DRIVER _____

COMMON	<u>150</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX	<u>100</u>	@	<u>5.20</u>	<u>520.00</u>
GEL	<u>13</u>	@	<u>15.00</u>	<u>195.00</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>63#</u>	@	<u>1.80</u>	<u>113.40</u>
HANDLING	<u>263</u>	@	<u>1.70</u>	<u>447.10</u>
MILEAGE	<u>35 Toll Mile</u>			<u>644.35</u>
TOTAL				<u>3359.85</u>

REMARKS:

Bridge Plug @ 2600' Test (SQ To 1,000# (Held) Open Port-Collar, & Received approx 1/2 Returns Mixed All Cement & Disp. 488L Closed Port Collar, & Test To 1,000# (Held) RAN BITS, & WASH CLEAN. Came out w/ opening Tool.

THANKS

CHARGE TO: SHELBY Resources

STATE Rep ON LOCATION (KCC)
Rodger Ma

To Allied Cementing Co., Inc.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>860.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>35</u>	@	<u>5.00</u>	<u>175.00</u>
MANIFOLD	@		
RECEIVED	@		

AUG 25 2006

KCC WICHITA

TOTAL 1035.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., INC. 23645

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-18-06</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Beach</u>	WELL # <u>1-18</u>	LOCATION <u>Codell - RVR RD - Jct</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 E 2 S + E INTO</u>					

CONTRACTOR VONFELDT DALE, Rig #7

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 13 1/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 SK Comm

2% Gel

3% CP

COMMON	<u>150</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.70</u>	<u>268.60</u>
MILEAGE	<u>41 Ton Mile</u>			<u>453.40</u>
TOTAL				<u>2417.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

409 HELPER CRAIG

BULK TRUCK

345 DRIVER Ken

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement

CIRCULATED

Thank

CHARGE TO: Shelby Resources LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>41</u>	@	<u>5.00</u> <u>205.00</u>
MANIFOLD		@	
		@	
		@	
RECEIVED			
<u>AUG 25 2006</u>			
KCC WICHITA			
TOTAL <u>940.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN WIPER</u>			<u>55.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 25079

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-24-06</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Beach</u>	WELL # <u>1-18</u>	LOCATION <u>Cadell Rd & River Rd 2&F Sinks</u>		COUNTY <u>Ellis</u>	STATE <u>Kansas</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Vanfaldt Drilling

TYPE OF JOB Log string

HOLE SIZE 7 7/8 T.D. 3448

CASING SIZE 5 1/2 1416 DEPTH 3427

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 19.86

CEMENT LEFT IN CSG. 19.86

PERFS.

DISPLACEMENT 834 Bl

OWNER

CEMENT

AMOUNT ORDERED 175 ASC

500 Gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

378 DRIVER Brian

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>15.00</u> <u>45.00</u>
CHLORIDE	@		
ASC	@	<u>175</u>	<u>11.00</u> <u>2065.00</u>
WFR-2	@	<u>500 gals</u>	<u>1.00</u> <u>500.00</u>
HANDLING	@	<u>178</u>	<u>1.70</u> <u>302.60</u>
MILEAGE	@	<u>24/sk/mile</u>	<u>498.40</u>
TOTAL			<u>3411.00</u>

REMARKS:

5 sks Rat Hole 10 sks Mouse Hole
Land plug @ 1300 psi Float Head 1.15 am

Thank You

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>40</u>	<u>5.00</u> <u>200.00</u>
MANIFOLD	@		
TOTAL			<u>1650.00</u>

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

1 AFU Insert	"	@		<u>235.00</u>
1 Guide Shoe	"	@		<u>160.00</u>
3 Bushes	"	@	<u>140.00</u>	<u>420.00</u>
4 Centralizers	"	@	<u>50.00</u>	<u>200.00</u>
1 Port Collar (R)	"	@		<u>1750.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or