

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

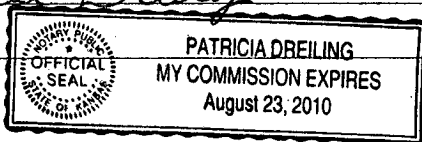
Operator: License # 5145
 Name: DREILING OIL, INC.
 Address: P.O. Box 550
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Terry W. Piesker
 Phone: (785) 625-8327
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Roger Fisher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/26/06 6/1/06 6/2/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,513-00-00
 County: Ellis
115'S & 100'W of
SW SE SW Sec. 33 Twp. 13 S. R. 17W East West
115 feet from N (circle one) Line of Section
1750 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WEBER UNIT Well #: 1
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 2007 Kelly Bushing: 2015
 Total Depth: 3650 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1207 Feet
 If Alternate II completion, cement circulated from 1207'
 feet depth to surface w/ 300 sx cmt.
 (15sks In Rat Hole)(10sks In Mouse Hole)
 Drilling Fluid Management Plan Alt 2 - Dg - 11/20/08
 (Data must be collected from the Reserve Pit)
 Chloride content 17,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Piesker
 Title: _____ Date: 8-21-06
 Subscribed and sworn to before me this 21st day of AUGUST
2006
 Notary Public: Patricia Dreiling
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

AUG 22 2006

KCC WICHITA

ORIGINAL

Side Two
WELL COMPLETION FORM

Operator Name: DREILING OIL, INC. Lease Name: WEBER UNIT Well #: 1
Sec. 33 Twp. 13 S. R. 17W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
Dual Induction, Neutron Density, Micro Log

Name	Top	Datum
Topeka	3009'	(-994)
Heebner	3361'	(-1246)
Lansing-Kansas City	3307'	(-1292)
Base L-KC	3527'	(-1512)
Arbuckle	3541'	(-1526)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20	222.41	Common	150	2%Gel&3%CC
Production St.	7 7/8"	5 1/2"	14	3640	Common	175	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3587' to 3592'	500 gal. 15% INS	
4	3564' to 3573'	500 gal. 15% INS	
4	3545' to 3552'	500 gal. 15% INS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3598	-0-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
July 7, 2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19		71		

Disposition of Gas Vented Sold Used on Lease
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3545' to 3592'
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 25571

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>5-26-06</u>	SEC. <u>33</u>	TWP. <u>13</u>	RANGE <u>17^W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>WEBER</u>		WELL # <u>1</u>	LOCATION <u>TOWSON IN 1/2 E</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR DISCOVERY #2
TYPE OF JOB SURFACE
HOLE SIZE 12 1/4 T.D. 223
CASING SIZE 8 7/8 DEPTH 222
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13 BBL

EQUIPMENT
PUMP TRUCK CEMENTER MARK
409 HELPER JODY
BULK TRUCK
315 DRIVER DOUG
BULK TRUCK
DRIVER

REMARKS:
CEMENT CIRC

THANKS

CHARGE TO: DEETING OIL
STREET
CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Henry W. Riekes

OWNER
CEMENT
AMOUNT ORDERED 150 CBM 39.00
29.00 CEL

COMMON 150 @ 10.65 1597.50
POZMIX @
GEL 3 @ 16.65 49.95
CHLORIDE 5 @ 46.60 233.00
ASC @

HANDLING 158 @ 1.90 300.20
MILEAGE 84 SK/MILE 252.00
TOTAL 2433.45

SERVICE
DEPTH OF JOB
PUMP TRUCK CHARGE 915.00
EXTRA FOOTAGE @
MILEAGE 20 @ 5.00 100.00
MANIFOLD @
RECEIVED
AUG 22 2006
KCC WICHITA
TOTAL 915.00

PLUG & FLOAT EQUIPMENT
@
@
@
@
@
TOTAL

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 24895

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>6-2-06</i>	SEC. <i>33</i>	TWP. <i>13</i>	RANGE <i>17</i>	CALLED OUT	ON LOCATION <i>6:30pm</i>	JOB START	JOB FINISH <i>10:30am</i>
LEASE <i>Webber Unit</i>	WELL# <i>1</i>	LOCATION <i>Victo Rig J-70 JS 2 1/2 W</i>			COUNTY <i>Ellis</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Discovery #2*

TYPE OF JOB *Prod CSG*

HOLE SIZE *7 1/2* T.D. *3650*

CASING SIZE *5 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *18'*

PERFS.

DISPLACEMENT *88 1/2 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

409 HELPER *Craig*

BULK TRUCK

345 DRIVER *Bob*

BULK TRUCK

DRIVER

REMARKS:

Pipe set e 3649.00
Shoe pt. 18.00
Insert e 3631.00
Pump 500 gal Flush
Cement of pipe
Pump plug w/ 800 bbls of water
2000 ft plug Float/die hold
1500 ft
1000 ft

CHARGE TO: *DReiling Oil Co.*

STREET

CITY STATE ZIP

#60 1207'

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Terry W. Piestras*

OWNER

CEMENT

AMOUNT ORDERED *175 Com 107 Salt*

500 gal WFL

COMMON	<i>175</i>	@	<i>10.65</i>	<i>1863.75</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<i>Salt</i>	<i>16</i>	@	<i>19.25</i>	<i>307.25</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>191</i>	@	<i>1.90</i>	<i>362.90</i>
MILEAGE	<i>84/21 mile</i>			<i>305.60</i>
TOTAL				<i>2839.45</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20</i>	@	<i>5.00</i>
MANIFOLD		@	
		@	
		@	

RECEIVED

AUG 22 2006

KCC WICHITA

TOTAL *1710.00*

PLUG & FLOAT EQUIPMENT

<i>Blue Port Collar</i>	@	<i>1750.00</i>
<i>1- Insert AFU</i>	@	<i>250.00</i>
<i>1- Wide Shoe</i>	@	<i>160.00</i>
<i>5- Centralizers</i>	@	<i>50.00</i>
<i>2- BASKETS</i>	@	<i>150.00</i>
<i>Rubber Plug</i>		<i>65.00</i>
TOTAL		<i>2775.00</i>

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1025**

Date	6-27-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Weber	Well No.	1	Location	Victoria I 70 1/2 S	Elm County	Ke	State
Contractor	Express Well Service			Owner	S L W			
Type Job	Joint Collar			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	5 1/2			T.D.	Charge To			
Csg.	2'			Depth	Dreiling Oil Inc			
Tbg. Size	12 1/4			Depth	Street			
Drill Pipe				Depth	City State			
Tool	12 1/4			Depth	The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.				Shoe Joint				
Press Max.				Minimum				
Meas Line				Displace				
Perf.					CEMENT			

EQUIPMENT

Pumptrk	1	No.	Cementor	Darin	Amount Ordered	300 00	6 1/2 gal	4 1/2	Fluor seal
			Helper	Keith	Consisting of	used	183.5k		
Bulktrk	2	No.	Driver	Keith	Common	111	10		1165 50
			Driver	Darin	Poz. Mix	375	570		427 50
Bulktrk		No.	Driver		Gel.	19	1625		146 25
			Driver		Chloride				

JOB SERVICES & REMARKS

Pumptrk Charge	775 00	Hulls	Cellosex 75 #	2 00	150 00
Mileage	23 @ 5 00				
Footage					
	Total				890 00

Remarks:	total casing @ 200PSI	Sales Tax	
	acced that pumped	Handling	315 @ 1 90
	4 got circulation	Mileage	8 @ per sk per mile
	mixed sk +		
	pic cement to surface	Sub Total	890 00
	closed tool pressured	Total	
	to 200PSI & hold	Floating Equipment & Plugs	
	Run 4 JT. & in	Squeeze Manifold	
	clean.	Rotating Head	

X Signature	[Signature]	RECEIVED	Tax	100 13
		AUG 22 2006	Discount	396 00
		KCC WICHITA	Total Charge	3661 48