KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 orm Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 55145	API No. 15 - 051-25,516-00-00
Name: DREILING OIL, INC.	County
Address: P.O. Drawer 550	60CN & ZOLWSef Sec. 3 Twp. 12 S. R. 16W East X West
City/State/Zip: Hays, KS 67601	2040 feet from S N (circle one) Line of Section
Purchaser:	400 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Terry W. Piesker	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 625-8327	(circle one) NE (SE) NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: DREILING "F" Well #: 34
License: 31548	Field Name:
Wellsite Geologist: Roger Fisher	Producing Formation: LKC & Arbuckle
•	Elevation: Ground: 1795 Kelly Bushing; 1803
Designate Type of Completion:	Total Depth: 3420 Plug Back Total Depth:
X New Well Re-Entry Workover	
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 222.83 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 952
Operator:	feet depth to 210' w/ 460 sx cmt.
Well Name:	(15sks In Rat Hole)(10sks In Mouse Hole) Drilling Fluid Management Plan AR2-Da-III
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14,000 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	y v
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5/18/06 5/24/06 5/25/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Howny Us Rieskan	KCC Office Use ONLY
83101	1
_	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2/37 day ofAUGUST	If Denied, Yes Date:
19 7006.	Wireline Log Received
Val. Oa a	Geologist Report Received RECEIVED
Notary Public: / ///////// VIII/	UIC Distribution
Date Commission Expires: PATRICIA DREILING	AUU LL
SEAL MY COMMISSION WARES August 28 . 20/0	— UIC Distribution RECEIVED AUG 2 2 2006 KCC WICHITA

Operator Name:	REILING OIL,	INC	Lease	Name:	DREILI	√G ''F'' ⟨°^/	_ Well #:	34			
Sec. 3 Twp. 1					Ellis						
tested, time tool oper temperature, fluid rec	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach f	and shut-in pressue if gas to surface to	ures, whether sh est, along with fi	iut-in pre	essure reached s	static level, hydro	static pressu	res, bottom hole			
Drill Stem Tests Take		∑ Yes □N	ło	ΧL		on (Top), Depth a		Sample			
Samples Sent to Geo	ological Survey	☐ Yes 🔼 N	lo .	Nam		•	Тор 954'	Datum د 4849			
Cores Taken		Yes X	1 0	, -	Anydrite 954' +849 Topeka 2719' (-916						
Électric Log Run		[X] Yes \[\] \	10	_	bner		2966!	(-1163)			
(Submit Copy)		•	· .	1	sing-Kansa		3011'	(-1208)			
List All E. Logs Run:	otion Miono	Noutron /Do	naiti	1	e L/Kc		3254'	(-1451) (-1480)			
Porosity	ction, Micro	, Neutron/De	insity	1	rty Congl. pson Sand		3283 ' 3224 '	(-1480) (-1521)			
					uckle		3331'	(-1528)			
	, ,	e video e vide			•	. '					
;			SING RECORD	X No	ew Used	ion, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type;of:::-	# Sacis Used	Type and Percent Additives			
Surface Pipe		8 5/8	20		222.83	Common	150	2%Ge1&3%CC			
Production		5½	14	4	3405	Common	17 5	10%Salt			
							141	2 2 3 4 4 7			
	,	ADDITIO	ONAL CEMENTIN	NG / SQL	JEEZE RECORD	() ()					
Purpose: Perforate	Depth Top Bottom	Type of Cement	t #Sacks	Used	Type and Percent Additives						
Protect Casing Plug Back TD	3334'to 333	6' common	30) .	-0-						
X Plug Off Zone								State of the state			
\[252522471	ON DECODE Date	- Diver Catifirm		Acid Erac	ture, Shot, Cement	Squeeze Reco	ord			
Shots Per Foot	PEHFOHATI Specify	ON RECORD - Bridg Footage of Each Interv	al Perforated			nount and Kind of Ma		Depth			
4	4 3334' to 3336'						150 gal. 15% INS				
4	3325.5 to	250 gal. 7½% MA									
4	3288' to 3296'					1000 gal. 15% NE Acid					
		* : **									
TUBING RECORD	Size 2 7/8**	3350.*	Packer A	it.	Liner Run	Yes X No	1 pr - 1, 1 pr				
Date of First, Resumen	d Production, SWD or E	nhr. Producin	ig Method	Flowin	g K Pumpir	ng ⊡ Gas Lif	t Ott	ner (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bt	ois. G	as-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C	COMPLETION		<u>- r</u>	Production Interv	val					
▼ Vented Sold	Used on Lease	Open	Hole Perf.		Dually Comp.	Commingled		·			
		Other	(apecity)								

ALLIED CEMENTING CO., INC. 24310

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	w	SERVICE POINT:						
DATE 5-18-06 SEC. TWP. RANGE	CALLED OU	Par	ON LOCATION	JOB START	JOB FINISH			
LEASE DREILING WELL#F"34 LOCATION		y an	15 11	COUNTY	STATE			
OLD OR (EW) (Circle one)	ICTORIA 8	**************************************		Ellio	LOUNAS-S			
	SR 1"7	// 1	Mo					
CONTRACTOR Discovery hig # 2	OWNE	R	<u> </u>					
TYPE OF JOB SURFACE T.D. 223	CEME	NT						
CASING SIZE 85/8 DEPTH 222		NT ORD	$ERED \int 5$	OSK COL	m,			
TUBING SIZE DEPTH		3%cc						
DRILL PIPE DEPTH		· · · · · · · · · · · · · · · · · · ·	2%	ec				
TOOL DEPTH PRES. MAX MINIMUM	COMM	ON	محد	@ <u> </u>	159750			
MEAS. LINE SHOE JOINT	POZMI			@				
CEMENT LEFT IN CSG. 15	GEL			@ 7PP=	<u>4945</u> 233æ			
PERFS. DISPLACEMENT 134/8	CHLOI ASC_	AIDE		@ <u>466</u>	235=			
EQUIPMENT EQUIPMENT	6 ASC_							
EQUIPMENT		:						
PUMP TRUCK CEMENTER				@	-			
# 378 HELPER Low				@ @				
BULK TRUCK								
# 375 DRIVER BULK TRUCK				@				
# DRIVER Janua		LING	150	@	200 20			
	MILEA		84/6	° _ _	252 25			
REMARKS:	, – –		į.	TOTAL	<u> 243345</u>			
	-		SERV	VICE.				
Cement		·	SEA V					
- Annual Contraction		I OF JOE		· · · · · · · · · · · · · · · · · · ·	<i>6</i> 9			
			CHARGE		81500			
			AGE <u>-</u> - <u>2</u> ロ		16000			
THAN	ν C							
		ECEN		@				
\bigcirc \bigcirc \bigcirc \bigcirc	T -			@	_			
CHARGE TO: DReiling Oil Go.		UG 22		TOTAL	91500			
STREET	K(C WI	CHITA	IOIAI				
CITYSTATEZIP_			& **	AT EATHDAID	N/IP			
				AT EQUIPME	N1 4			
	Augus	· · · · · · · · · · · · · · · · · · ·		@				
To Allied Cementing Co., Inc.				@				
You are hereby requested to rent cementing equi	pment ——			@ @				
and furnish cementer and helper to assist owner	or III	-			,			
contractor to do work as is listed. The above wo				TOTAL				
done to satisfaction and supervision of owner ag contractor. I have read & understand the "TERN	AC ANTO							
CONDITIONS" listed on the reverse side.	TAX –							
	TOTA	L CHAR	GE					
	DISCO	DUNT 🗠		IF PA	ID IN 30 DAYS			
		1	Å	.				
SIGNATURE / MOMON A		Ino	mas A	LM				
			PRIN	ITED NAME				

REMIT TO P.O. B RUSS		NSAS 676	665		SEI	RVICE POINT:	
DATE 5-25-66	SEC.	TWP.	RANGE W	CALLED OUT	ON LOCATION		JOB FINISH
LEASE DEFITIO	WELL#	F-34	LOCATION 34	LE HILL SC		COUNTY	STATE
OR NEW (Cir	cle one)		š .		W		
CONTRACTOR	DZSO	OVERN	1 #2	OWNER			
TYPE OF JOB		A CONTRACT	PRONICTION	STRING			
HOLE SIZE	7/8	T.D		CEMENT	e 8.		
CASING SIZE	5/Z		PTH 3405	AMOUNT OF	RDERED Z	O Com	SACT
TUBING SIZE			PTH			0.4	
DRILL PIPE TOOL			PTH		500 CAL	. WHR-Z	
	500±		PTH NIMUM	COMMON	200	@ 1065	212.0
MEAS. LINE	200		OE JOINT 18.80	POZMIX		@ <u></u>	230
CEMENT LEFT IN	CSG.		· 80	GEL		@ @	
PERFS.				CHLORIDE			
DISPLACEMENT		8z =	3/4 BBL	ASC			
	EOL	JIPMENT		4/22	18	@ 1920	34560
	EQC	II IVILLI I		レンナソレーフ	500 GF		50000
PUMP TRUCK O	CEMENT	ER MA	101		-com-	@	
	HELPER		ary Johy			@	
BULK TRUCK	ILLFER	<u>(</u> 57	CRY JOST			@	
,	DRIVER	1	lica			@	
BULK TRUCK			wy			@	
	ORIVER			TTANIDI INIC	212	-@- <u>190</u>	A1420
				— HANDLING MILEAGE	<u>218</u> 84/3		348 80
	DET	MARKS:		MILEAGE	31/6		
	KEI	VIANNS:				TOTAL	3738
PORT COLLA	R ON	158	C 952	-	SERV	ICE	
PLUG LAND	5 O	1000	Att.	DEPTH OF IC	ОВ		
FLOAT HEL				PUMPTRUC	K CHARGE		1620
		11/	N Comment		TAGE		المساحد المسام
	HAN			MILEAGE	20	@ 5 <i>2</i> 2	1000
	#//	<u>/</u>					
					CEIVED	@	· · · · · · · · · · · · · · · · · · ·
CHARGE TO:	50-	7 1 A	Ann engel			@	
STREET					2 2 2006	TOTAL	172000
				_ KCC	WICHITA		
CITY	ST	ATE	ZIP		PLUG & FLOA	AT EQUIPMEN	T
	,			5/2 7	as	•	6500
				1. Silvie		@	1600
•				TUSSET			25000
To Allied Cement	ing Co	Inc		7-74230	O	_ @ <u>60 ° </u>	42000
You are hereby re-	_		nenting equipmen	2 BASKE	57	@ <u>150°</u>	30000
and furnish cemer	_			HORT CO	LLAR	@	175000
		•	he above work wa				i in a second
			of owner agent or			TOTAL	2945
			d the "TERMS AN	ID.			
CONDITIONS" 1:			· · · · · · · · · · · · · · · · · · ·	TAX			
	.o.ou on t	10 1013	J. 5140.		RGE	•	•
				,			
	\nearrow		•	DISCOUNT -		IF PAII) IN 30 DAYS
SIGNATURE S	LOND	was t	Jeanhan				
		1	ر س السام	· · · · · · · · · · · · · · · · · · ·	PRIN	TED NAME	
					•		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1020

					<u> </u>					
Date 6 32 06	Twp.	Range	Calle	ed Out	On Location	Job Start	Finish			
Lease De 1/10 Well No.	F-37 5/	Location	Gordo	our Ital	1014261	County	State			
Contractor Express well Sexue					Owner					
Type Job Part Puller				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and						
Hole Size	T.D.				ssist owner or contractor to	o do work as listed.				
Csg. 5 L	Depth			Charge /	Dreiling.	O.E	***			
Tbg. Size	Depth	<u> </u>		Street		-				
Drill Pipe	Depth			City		State				
Tool 950	Depth			The above	was done to satisfaction ar	nd supervision of owner	agent or contractor.			
Cement Left in Csg.	Shoe Joint									
Press Max.	Minimum									
Meas Line	Displace					CEMENT .	en e			
Perf.					last b	90	1/b			
EQUIPME	: NT	ŧ ţ		Amount / Ordered	40 10 4	TO get fil	rakeol			
				Consisting	of	Jan.	1 k.			
Pumptrk No. Cementer Helper	/	And L		Common	27610	10.50	2,510			
Bulktrk No. Driver Driver		16000	<u> </u>	Poz. Mix	184 0	5 24	1,045.30			
No. Driver Bulktrk Driver		Koill	e e e e e e e e e e e e e e e e e e e	Gel.	24 6	16.25	310.0			
JOB SERVICE	S & DEMARK	(9		Chloride						
JOB SERVICE	.5 & REMANI		-	Hulls	1 :					
Pumptrk Charge		77	500	Flow	150 A 115 -	4-24-6	230,00			
Mileage 22 3 53	2	110	,00			· .				
Footage										
	To	otal 🏋	V 5 1.							
Remarks: 15 1	1551HW	· January Market				Sales Tax				
1000001 14 11	tel (noen e	Carried Marie Control	Handling *	S/85 @	190	921.50			
told Dinon	140	<u> </u>	TIMAT	مَكِم Mileage	- son Day sof for	Jos milas 3				
Mixa Penket	420	CF Pr				Sub Total	853.6U			
mirel 150 sk	57000	Jours 7	ho p	Pass	my thuck che	Tota	755 00			
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for the transmission	1 60s	12 1	15. Mar 40	Áqueeze M	1anifold					
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	and the second second		, garer.							
MANKS					AUG 2 2 2006	Tax	742.04			
					KCC WICHITA	Discount				
X Signature	11. 1.	eren yez	,		, ,	Total Charge	674690			