

ORIGINAL

Side Two

Operator Name: DREILING OIL, INC. Lease Name: DREILING "F" Well #: 34
Sec. 3 Twp. 12 S. R. 16W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated: Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anydrite | 954' +849 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka | 2719' (-916) |
| List All E. Logs Run: Dual Induction, Micro, Neutron/Density Porosity | | Heebner | 2966' (-1163) |
| | | Lansing-Kansas City | 3011' (-1208) |
| | | Base L/Kc | 3254' (-1451) |
| | | Cherty Congl. | 3283' (-1480) |
| | | Simpson Sand | 3224' (-1521) |
| | | Arbuckle | 3331' (-1528) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface Pipe | 12 1/4 | 8 5/8 | 20 | 222.83 | Common | 150 | 2%Gel&3%CC |
| Production St. | 7 7/8 | 5 1/2 | 14 | 3405 | Common | 175 | 10%Salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 3334' to 3336' | common | 30 | -0- |

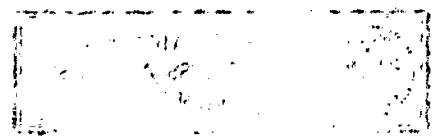
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3334' to 3336' | 150 gal. 15% INS | |
| 4 | 3325.5' to 3328.5' | 250 gal. 7 1/2% MA | |
| 4 | 3288' to 3296' | 1000 gal. 15% NE Acid | |

| | | | | |
|--|----------------|---|-------------------|--|
| TUBING RECORD 3350' | Size 2 7/8" | Set At 3350' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. July 20, 2006 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 8 | Gas Mcf | Water Bbls. 24 | Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



ALLIED CEMENTING CO., INC. 24310

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Russell

| | | | | | | | |
|--------------------------------|----------------------|--|-----------------|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>5-18-06</u> | SEC <u>17</u> | TWP. <u>12</u> | RANGE <u>14</u> | CALLED OUT <u>5:00pm</u> | ON LOCATION <u>6:30pm</u> | JOB START <u>7:45pm</u> | JOB FINISH <u>8:15pm</u> |
| LEASE <u>Drilling</u> | WELL # <u>"F" 34</u> | LOCATION <u>Victoria 8 1/2 N 1 E 1 N</u> | | | COUNTY <u>Russell</u> | STATE <u>KANSAS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>3 E 1 1/4 N INTO</u> | | | |

CONTRACTOR Discovery Rig # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 222'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 / BBL

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Alan
HELPER Tony

BULK TRUCK # 345 DRIVER Bob

BULK TRUCK # _____ DRIVER Lewis

REMARKS:

Cement
Circulated
THANKS

CHARGE TO: Drilling Oil Co. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas ALM

OWNER _____

CEMENT AMOUNT ORDERED 150 sk Comm.

3% cc

2% gel

| | | | | |
|----------|--------------------------|---|-------------|---------------|
| COMMON | <u>150</u> | @ | <u>1065</u> | <u>159750</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>1665</u> | <u>4995</u> |
| CHLORIDE | <u>5</u> | @ | <u>4660</u> | <u>23300</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>158</u> | @ | <u>190</u> | <u>30020</u> |
| MILEAGE | <u>8 1/2 / SK / MILE</u> | | | <u>25200</u> |
| TOTAL | | | | <u>243345</u> |

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 81500

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 500 10000

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

AUG 22 2005

KCC WICHITA

TOTAL 91500

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas ALM

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

12

| | | | | | | | |
|--|---------------|--------------------|-------------------------------------|------------|----------------------------|-------------------------|--------------------------|
| DATE <u>5-25-06</u> | SEC. <u>3</u> | TWP. <u>12</u> | RANGE <u>16^W</u> | CALLED OUT | ON LOCATION <u>12:45pm</u> | JOB START <u>4:00pm</u> | JOB FINISH <u>4:30pm</u> |
| LEASE <u>DETLING</u> | | WELL # <u>F-34</u> | LOCATION <u>BLUE HILL SCHOOL 1E</u> | | | COUNTY <u>ELLIS</u> | STATE <u>KS</u> |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR DISCOVERY #2

TYPE OF JOB ~~DRILLING~~ PRODUCTION STRING

HOLE SIZE 7/8 T.D. 3420

CASING SIZE 5/2 DEPTH 3405

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000* MINIMUM _____

MEAS. LINE _____ SHOE JOINT 18.80

CEMENT LEFT IN CSG. 18.80

PERFS. _____

DISPLACEMENT 82 3/4 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 200 Com 10% SACT

500 GAL WFR-2

| | | | |
|--------------|-------------------|----------------|----------------------|
| COMMON | <u>200</u> | @ <u>10.65</u> | <u>2130.00</u> |
| POZMIX | | @ | |
| GEL | | @ | |
| CHLORIDE | | @ | |
| ASC | | @ | |
| <u>Salt</u> | <u>18</u> | @ <u>19.20</u> | <u>345.60</u> |
| <u>WFR-2</u> | <u>500 gals</u> | @ <u>1.00</u> | <u>500.00</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>218</u> | @ <u>1.90</u> | <u>414.20</u> |
| MILEAGE | <u>8*/SK/MILE</u> | | <u>348.80</u> |
| | | | TOTAL <u>3738.60</u> |

EQUIPMENT

PUMP TRUCK CEMENTER MARK

398 HELPER GARY JOBY

BULK TRUCK

345 DRIVER YOUNG

BULK TRUCK

_____ DRIVER _____

REMARKS:

PORT COLLAR ON #58 C 952

PLUG LANDED C 1000*

FLOAT HELD

THANKS

CA

CHARGE TO: DETLING OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|-----------|---------------|----------------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>1620.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>20</u> | @ <u>5.00</u> | <u>100.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | | TOTAL <u>1720.00</u> |

RECEIVED

AUG 22 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------|-----------------|--|----------------------|
| <u>5 1/2 TRP</u> | | | <u>65.00</u> |
| <u>G. SLOB</u> | @ | | <u>160.00</u> |
| <u>INSERT</u> | @ | | <u>250.00</u> |
| <u>7-TURBO</u> | @ <u>60.00</u> | | <u>420.00</u> |
| <u>2 BASKET</u> | @ <u>150.00</u> | | <u>300.00</u> |
| <u>PORT COLLAR</u> | @ | | <u>1750.00</u> |
| | | | TOTAL <u>2945.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terry A. Peesker

PRINTED NAME

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1020**

| | | | | | | | | |
|---------------------|----------------------|----------|--|-----------|--|-------------|--------------|---------|
| Date | 6-22-06 | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| Lease | Dreiling | Well No. | F-34 | Location | Gordon 1W 10N 2W | E1115 | County | K State |
| Contractor | Express Well Service | | | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Type Job | part Puller | | | Hole Size | T.D. | Charge To | Dreiling oil | |
| Csg. | 5L | Depth | | | | | | |
| Tbg. Size | Depth | Street | | | | | | |
| Drill Pipe | Depth | City | State | | | | | |
| Tool | 950 | Depth | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | |
| Cement Left in Csg. | Shoe Joint | | | | | | | |
| Press Max. | Minimum | | | | | | | |
| Meas Line | Displace | | | | | | | |
| Perf. | | | | | | | | |

EQUIPMENT

| | | | | |
|---------|---|-----|----------|--------|
| Pumptrk | 1 | No. | Cementor | Driver |
| | | | Helper | Rodger |
| Bulktrk | 2 | No. | Driver | Keith |
| | | | Driver | |
| Bulktrk | 3 | No. | Driver | |
| | | | Driver | |

| CEMENT | | | |
|----------------|----------|-------------|------------------------|
| Amount Ordered | 460 | 6 1/2% 69% | 1/4 lb Fluoreal per sk |
| Consisting of | Common | 276 @ 10.50 | 2,378.00 |
| | Poz. Mix | 184 @ 5.70 | 1,048.80 |
| | Gel. | 24 @ 16.25 | 390.00 |
| | Chloride | | |
| | Hulls | | |

JOB SERVICES & REMARKS

| | |
|----------------|--------------------|
| Pumptrk Charge | 775.00 |
| Mileage | 22 @ 5.00 = 110.00 |
| Footage | |
| Total | 885.00 |

| | | |
|------------------|---------------------|---------------|
| Fluoreal | 115 # @ 2.00 | 230.00 |
| Handling | 485 @ 1.90 | 921.50 |
| Mileage | 8 @ per sk per mile | |
| Sub Total | | 853.60 |
| Total | | 885.00 |

Remarks: tested casing @ 1000 psi & held opened test pumped 4 gal circulation mixed cement & lost circ mixed 150 sk shut down for 1/2 hr. mixed 60 sk shut down for 1/2 hr. mixed 60 sk displaced & closed test got 150 sk to pump down annulus max 1000 psi shut in @ 2000 psi
Thanks

| | |
|----------------------------|--|
| Floating Equipment & Plugs | |
| Squeeze Manifold | |
| Rotating Head | |

RECEIVED
AUG 22 2006
KCC WICHITA

| | |
|---------------------|-----------------|
| Tax | 242.04 |
| Discount | |
| Total Charge | 6,745.94 |

X Signature *Stanley W. Robinson*