

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: ALAN DOWNING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/19/06 06/23/06 06/24/06
Spud Date or 06/19/06 Date Reached TD 06/23/06 Completion Date or
Recompletion Date 06/19/06 Recompletion Date 06/23/06

API No. 15 - 051-25,536-00-00
County: Ellis
N/2 NE NW SE SW SW SW
Sec. 22 Twp. 14 S. R. 16 East West
360 feet from S N (circle one) Line of Section
2120 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DREILING Well #: 10
Field Name: DREILING

Producing Formation: ARBUCKLE
Elevation: Ground: 1897 Kelly Bushing: 1905
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 997 Feet
If Alternate II completion, cement circulated from 997
feet depth to SURFACE w/ 135 11/20/08 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 08/15/06
Subscribed and sworn to before me this 15 day of August,
2006
Notary Public: [Signature]
Date Commission Expires: 7/28/06

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 17 2006
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ORIGINAL

Side Two

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: DREILING Well #: 10
Sec. 22 Twp. 14 S. R. 16 [] East [x] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: Dual Induction, Compensated Density, Micro and Dual Receiver
Log Formation (Top), Depth and Datum Sample
Name Top Datum
ANHYDRITE 1107 +904
BASE 1040 +866
TOPEKA 2880 -974
HEEBNER 3099 -1193
TORONTO 3117 -1213
LKC 3146 -1240
BKC 3379 -1473
ARBUCKLE 3413 -1507

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [x] No
2 3/8 3432.22

Date of First, Resumerd Production, SWD or Enhr. 07/19/06
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 21 Gas Mcf 0 Water Bbls. 49 Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 102864

Invoice Date: 06/25/06

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Dreiling #10
P.O. Date.....: 06/25/06

Due Date.: 07/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	17.00	MILE	5.0000	85.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 332.06
ONLY if paid within 30 days from Invoice Date

Subtotal: 3320.65
Tax.....: 99.66
Payments: 0.00
Total....: 3420.31

332.06
3088.25

RECEIVED
AUG 17 2006
KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/24/2006	4062806

PAID JUL 17 2006

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing # 4431
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#10	Dreiling	Ellis	Discovery Drilling...	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
578D-L	Pump Charge - Long String - 3500 Feet	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	250.00	250.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
402-5	5 1/2" Centralizer	8	Each	60.00	480.00T
403-5	5 1/2" Cement Basket	1	Each	230.00	230.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,800.00	2,800.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	9.60	1,440.00T
330	Swift Multi-Density Standard (MIDCON II)	150	Sacks	12.00	1,800.00T
284	Calseal	7	Sack(s)	30.00	210.00T
283	Salt	775	Lb(s)	0.20	155.00T
285	CFR-1	70	Lb(s)	4.00	280.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	759.6	Ton Miles	1.00	759.60
	Subtotal				11,035.35
	Sales Tax Ellis County			5.30%	456.63

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Thank You For Your Business!

Total \$11,491.98