

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
 Name: IA Operating, Inc.
 Address: 900 N Tyler Road #14
 City/State/Zip: Wichita, KS 67212
 Purchaser: None
 Operator Contact Person: Hal Porter
 Phone: (316) 721-0036
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/15/06</u>	<u>7/20/06</u>	<u>7/20/06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 051-25546-00-00
 County: Ellis
NW NE SW Sec. 7 Twp. 13 S. R. 16 East West
2150 feet from (S) N (circle one) Line of Section
1560 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Lydia Well #: 7-1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2010' Kelly Bushing: 2015'
 Total Depth: 3625' Plug Back Total Depth: 3625'
 Amount of Surface Pipe Set and Cemented at 1169 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

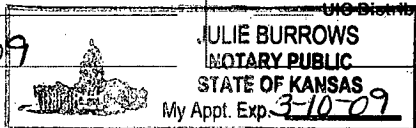
Drilling Fluid Management Plan P+A A+I NR
 (Data must be collected from the Reserve Pit) 11-20-08
 Chloride content 54,000 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
 Title: President Date: 7/27/06
 Subscribed and sworn to before me this 27 day of July,
2006.
 Notary Public: Julie Burrows
 Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



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 JUL 28 2006
 KCC WICHITA

Operator Name: IA Operating, Inc. Lease Name: Lydia Well #: 7-1
 Sec. 7 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Anhydrite	1165'	+850
Base	1205'	+810
Topeka	2978'	-963
Heebner Shale	3226'	-1211
Toronto	3246'	-1231
Lansing	3274'	-1259
Base KC	3506'	-1491
Total Depth	3625'	-1610

Geologist's Well Report, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Microresistivity Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4'	8 5/8"	23#	1169'	Common	150	3 % CC, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 POZ	145	6 % CC 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1050

Date	7-20-06	Sec.	7	Twp.	13	Range	16	Called Out		On Location		Job Start	5:00 PM	Finish	7:00 PM	
Lease	Lydia	Well No.	7-1	Location	Victoria I-70 3 N							Ellis	County	KS	State	
Contractor	Mountain Drill Rig 16					Owner					K & E P & N					
Type Job	Plug					To Quality Oilwell Cementing, Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	14 7/8					T.D.	3625					Charge To				
Csg.						Depth						I A Operating, Inc				
Tbg. Size						Depth						Street				
Drill Pipe						Depth						900 N Tyler Rd #14				
Tool						Depth						City				
Cement Left in Csg.						Shoe Joint						Wichita				
Press Max.						Minimum						State				
Meas Line						Displace						KS 67212				
Perf.						The above was done to satisfaction and supervision of owner agent or contractor.										

EQUIPMENT				CEMENT			
Amount Ordered				145 bags 60 gel 1/16 flowseal 0.5%			
Consisting of							
Pumptrk	1	No.	Cement Helper	Common	87 @ 10.50	913.50	
Bulktrk	2	No.	Driver	Poz. Mix	58 @ 5.20	330.00	
Bulktrk		No.	Driver	Gel.	8 @ 16.25	130.00	

JOB SERVICES & REMARKS			
Pumptrk Charge			775.00
Mileage	23 @ 5.00		115.00
Footage			
Total			890.00

REMARKS:		Sales Tax	
50 sk @ 12.25		Handling	153 @ 1.90
60 sk @ 6.25		Mileage	87 per sk per mile min chg
10 sk @ 40 wt plug			Pump tik
10 mouse hole		Sub Total	890.00
15 pas hole		Total	
		Floating Equipment & Plugs	8 1/2 Dryhole plug
		Squeeze Manifold	
		Rotating Head	

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X Signature		Discount	
Achy [Signature]		Total Charge	3050.83