

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: 4-11-2006 Original Total Depth: 4620'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-27-2006	2-13-2006	4-11-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22962-0000
County: Barber
SE/4 Sec. 7 Twp. 31 S. R. 14 East West
2045' feet from (S) N (circle one) Line of Section
1435' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thunderbird Ranch Well #: 1-7
Field Name: Skinner
Producing Formation: Topeka
Elevation: Ground: 1642 Kelly Bushing: 1651
Total Depth: 4620' Plug Back Total Depth: 4450'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 220'
feet depth to surface w/ 200 Alt - 179 - 11-20-08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5500 ppm Fluid volume 300 bbls
Dewatering method used Transferred waste to haul off pit.
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources, LLC
Lease Name: Thunderbird Ranch License No.: 31725
Quarter NE/4 Sec. 18 Twp. 31 S. R. 14 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 8-23-2006
Subscribed and sworn to before me this 23 day of August,
20 06.
Notary Public: Gale D. Fischer
Date Commission Expires: 11-4-2006

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Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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GALE D. FISCHER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-4-06

Operator Name: Shelby Resources, LLC Lease Name: Thunderbird Ranch Well #: 1-7
 Sec. 7 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Compensated Porosity log, Borehole
 Compensated Sonic log, Dual Induction log, &
 Microresistivity log.**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3204	-1553
Heebner Shale	3580	-1929
Toronto Lime	3597	-1946
Lansing	3767	-2116
Viola	4300	-2649
Simpson	4406	-2755
Arbuckle	4528	-2877

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	17-1/2"	13-3/8"	54.50#	220'	Common	200	2% gel, 3% CC
Production String	7-7/8"	5-1/2"	14#	4612'	50/50 poz	300	4% gel, 2% CC, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3393-98'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	4469-71' CIBP @ 4450'	no acid	
4	3393-98'	no acid	
4	3412-14'	no acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4125'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-19-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		95		45

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

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SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

THUNDERBIRD RANCH #1-7

2045' FSL & 1435' FEL of 7-31S-14W

Barber County, Kansas

API: 15-007-22962-0000

- DST #1: 2690-2760' (Indian Cave)
15-60-45-120
IF: Strong blow – OBB in 30 seconds.
FF: GTS. Measured 19.9 MCFGPD in 10",
16.7 MCFGPD in 25",
15.4 MCFGPD in 45".
Rec: 110' drilling mud & 120' HWCM (31% water, 69% mud).
IFP: 28-45# FFP: 45-82# BHT: 92
SIP: 980-953# HP: 1287-1232#
- DST #2: 2960-3020' (Tarkio and Emporia)
15-60-60-120
IF: Strong blow – OBB in <1 minute.
FF: Strong blow – OBB immediately. Decreased to 1" blow.
Rec: 1750' GIP & 100' SWCM (5% water, 95% mud).
IFP: 28-33# FFP: 27-48# BHT: 96
SIP: 680-617# HP: 1429-1382#
- DST #3: 3390-3420' (Topeka)
15-60-60-110
IF: Strong blow – OBB in <30 seconds. GTS in 5".
Measured 77.5 MCFGPD in 15".
FF: Measured 40.0 MCFGPD in 10". Measured 53.3 MCFGPD in 40".
Stabilized @ 34.7 MCFGPD in 50".
FSI: Very strong blow back. Unloaded mud in 20" & clean gassy oil in 30".
Dropped bar. Reversed +/- 35 bbls clean gassy oil (50 gravity) into truck.
Rec: Estimated 2900' clean gassy oil & 450' salt water.
IFP: 285-428# FFP: 465-1058# BHT: 107
SIP: 1403-1394# HP: 1662-1625#
- DST #4: 3600-3660' (Toronto and upper Douglas)
4-60-30-120
IF: Strong blow – OBB immediately. GTS in <2 minutes.
FF: Measured 5.424 MMCFGPD in 10". 5.543 MMCFGPD in 20".
Measured 5.424 MMCFGPD in 30".
Rec: 40' water.
IFP: 1181-1180# FFP: 1230-1041# BHT: 103
SIP: 1376-1345# HP: 1741-1724#

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THUNDERBIRD RANCH #1-7
2045' FSL & 1435' FEL of 7-31S-14W
Barber County, Kansas
API: 15-007-22962-0000

DST #5: 3756-3820' (Lansing A & B)
15-60-40-120
IF: Strong blow – OBB immediately. GTS in <3 minutes.
Gauged 725 MCFGPD in 15".
FF: Measured 725 MCFGPD.
Rec: 140' drilling mud.
IFP: 192-184# FFP: 171-180# BHT: 104
SIP: 1468-1463# HP: 1847-1791#

DST #6: 3822-2860' (Lansing C & D)
15-60-45-120
IF: Strong blow throughout.
Rec: 260' GIP,
160' very slightly oil specked HMCW (<0.5% oil, 74.5% water, 25% mud),
1490' gassy water.
IFP: 89-324# FFP: 354-859# BHT: 110
SIP: 1476-1473# HP: 1857-1837#

DST #7: 3980-4020' (Lansing I & J)
15-60-45-120
IF: Strong blow throughout.
Rec: 150' GIP,
230' HMCW (60% water, 40% mud),
1620' gassy water.
IFP: 122-382# FFP: 415-882# BHT: 117
SIP: 1542-1536# HP: 1958-1945#

DST #8: 4054-4061' (Lansing K)
15-60-45-120
Rec: 15' mud & 360' water.
IFP: 23-64# FFP: 68-177# BHT: 120
SIP: 1588-1580# HP: 2002-1943#

DST #9: 4308-4378' (Viola)
15-45-45-90
IF: GTS in 4". Measured 47 MCFGPD in 5". 4.12 MCFGPD in 15".
FF: Measured 8.22 MCFGPD in 10",
Stabilized @ 2.26 MCFGPD in 30".
Rec: 45' drilling mud.
IFP: 55-32# FFP: 33-30# BHT: 114
SIP: 209-352# HP: 2132-2097#

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THUNDERBIRD RANCH #1-7
2045' FSL & 1435' FEL of 7-31S-14W
Barber County, Kansas
API: 15-007-22962-0000

DST #10: 4400-4428' (Upper Simpson Sand)
15-60-60-120
IF: GTS in 6". Measured 29.4 MCFGPD in 15".
FF: Measured 7.88 MCFGPD in 10". 8.87 MCFGPD in 30".
Measured 6.72 MCFGPD in 60".
Rec: 250' HO & WCGM (28% oil, 24% water, 14% gas, 34% mud),
700' gassy oil (25 gravity),
2610' gassy water.
IFP: 300-553# FFP: 606-1445# BHT: 126
SIP: 1614-1615# HP: 2176-2155#

DST #11: 4466-4514' (Lower Simpson Sand)
15-60-60-120
IF: Strong blow throughout. OBB in 1".
Rec: 1340' GIP,
160' HO & MCGW (20% oil, 30% mud, 17% gas, 33% water),
900' gassy water.
IFP: 76-166# FFP: 201-516# BHT: 122
SIP: 1625-1628# HP: 2206-2168#

DST #12: 4524-4532' (Arbuckle)
15-45-30-60
IF: Strong blow throughout.
Rec: 7' clean heavy oil & 35' HOCM (32% oil, 68% mud).
IFP: 19-24# FFP: 21-31# BHT: 116
SIP: 1631-1610# HP: 2223-2196#

DST #13: 4532-4540' (Arbuckle)
15-45-15-90
Rec: 1' drilling mud.
IFP: 17-22# FFP: 20-24# BHT: 113
SIP: 1252-1489# HP: 2204-2166#

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TREATMENT REPORT

Customer	SHELBY RES.		Lease No.			Date	2-14-06	
Lease	THUNDERBIRDS RANCH		Well #	1-7				
Field Order #	Station	Casing	Depth	County	State			
12438	PRATT, KS.	5 1/2	4612'	BARBER	KS.			
Type Job	LONGSTRING - NUW		Formation	TD-4620'		Legal Description	7-31-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	300 sk 50/50 POZ	RATE	PRESS	ISIP
Depth 4612	Depth	From	To	Pre-Pad	w/ADDITIVES			5 Min.
Volume	Volume	From	To	Pad	13.8 ppq	Min		10 Min.
Max Press	Max Press	From	To	Frac	1.53 #3/4	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	BILSON		Station Manager	HULTON		Treater	GROUSEY	
Service Units	120	28	316	570				
Driver Names	VIG ROBERT		STEPHEN					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION
0415					RUN 4612' 5 1/2 CSG. 109 JTS. FROM SITE, LATCH BITTLE 1 1/2" COLLAR BASKET - 1-19-23-28
					CENT. - 2-4-7-11-13-17-20-22-24-26-29-31
0445					TAG BITON - DROP BALL - BREAK CIRC. ROTATE CASINGS
0830	250		20	6	PUMP 20 bbl SACT FLUSH
	250		24	6	PUMP 24 bbl SUPERFLUSH
	250		3	6	PUMP 3 bbl H2O
	200		82	6	MIX 300 SK. 50/50 POZ 4% GEL, 2% CC, 5 #1/4" CMC SET, 3/10% CFR, 8/10% FLA-322, 1/4 #1/4" CELLFIBRE, 5 #1/4" GIBSONITE
					STOP - WASH LINE - RELEASE PLUG
	0		0	6 1/2	START DISP.
	200		70	6 1/2	LIFT CEMENT
	800		107	4	SLOW RATE
0915	1500		112		PLUG DOWN - HOLD
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1000					PLUG RH & MH - 25 SK. 50/50 POZ
					JOB COMPLETE - THANKS - HEYDEN



TREATMENT REPORT

Customer Shelby Resources		Lease No.	Date 1-27-06	
Lease Thunderbird Ranch		Well # 1-7		
Field Order # 11442	Station Pratt	Casing 13 3/8"	Depth 220.5'	County Barber State KS.
Type Job Cement-Conductor-New Well			Formation	Legal Description 7-315-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8"	Tubing Size 54.5 #/ft.	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 220.5	Depth	From	To	200 sacks		Common with 2% Gel, 3% C.C.,		
Volume 34 Bbl.	Volume	From	To	1/4 #/sk.		Cell flate		
Max Press 100 P.S.I.	Max Press	From	To	15.04 #/Gal.		Min	6.50 Gal./sk., 1.36 CU.FT./sk.	
Well Connection Swedge	Annulus Vol.	From	To			Avg	10 Min. 15 Min.	
Plug Depth 210.5'	Packer Depth	From	To	Flush 33 Bbl.		HHP Used	Annulus Pressure	
						Gas Volume	Total Load	

Customer Representative La Wayne Tresner	Station Manager Dave Scott	Treater Clarence R. Messich
Service Units 119	380	381
Driver Names Messich	Ray	Evan
	Spriggs	McCaskey

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Truck on location and hold safety meeting
1:00 A.M.					Southwind Drilling start to run 5jts. new 13 3/8" 54.5 #/ft. casing.
2:05					Casing in well. Break circulation with rig
2:10	100			5	Start Fresh H ₂ O Pre-Flush
	100		15	5	Start mixing cement
2:30	50		64	3	Start Displacement
2:45	100		97		Stop pumping. Shut in well. Circulate 5jts. cement to cellar
					Wash up pump truck
3:15					Job Complete
					Thanks
					Clarence R. Messich

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