

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/29/08

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE. 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NA  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: MURFIN DRILLING  
License: 30606  
Wellsite Geologist: FLIP PHILLIPS

**CONFIDENTIAL**  
**OCT 29 2007**  
**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/3/2007 7/12/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-22470 -00-00  
County: TREGO  
APPX. E/2 SE NE Sec. 134 Twp. 15S S. R. 21  East  West  
1900 feet from N (circle one) Line of Section  
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J & L CATTLE Well #: 1-34  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2317 Kelly Bushing: 2322  
Total Depth: 4283 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 219' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NH 7-31-08  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brett A. Ivers  
Title: GEOLOGIST Date: 10/20/2007  
Subscribed and sworn to before me this 20<sup>th</sup> day of October,  
2007.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**  
Yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **OCT 30 2007**  
CONSERVATION DIVISION  
WICHITA, KS

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: J & L CATTLE Well #: 1-34 OCT 29 2007  
 Sec. 26 Twp. 15S S. R. 21  East  West County: TREGO

**KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |        |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
|---|---|--------|-----|-------|-----------|------|-------|---------|------|--------|------------|------|--------|-----|------|--------|------------|------|--------|----------------|------|--------|---------------|------|--------|-------------|------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DUAL INDUCTION, DUAL COMPENSATED<br/>                 POROSITY LOG</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1640</td> <td>+ 682</td> </tr> <tr> <td>HEEBNER</td> <td>3696</td> <td>- 1374</td> </tr> <tr> <td>LANSING KC</td> <td>3739</td> <td>- 1417</td> </tr> <tr> <td>BKC</td> <td>3992</td> <td>- 1670</td> </tr> <tr> <td>FORT SCOTT</td> <td>4156</td> <td>- 1834</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4170</td> <td>- 1848</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4183</td> <td>- 1861</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4250</td> <td>- 1928</td> </tr> </table> | Name   | Top | Datum | ANHYDRITE | 1640 | + 682 | HEEBNER | 3696 | - 1374 | LANSING KC | 3739 | - 1417 | BKC | 3992 | - 1670 | FORT SCOTT | 4156 | - 1834 | CHEROKEE SHALE | 4170 | - 1848 | CHEROKEE SAND | 4183 | - 1861 | MISSISSIPPI | 4250 | - 1928 |
| Name  | Top   | Datum  |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| ANHYDRITE   | 1640  | + 682  |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| HEEBNER   | 3696  | - 1374 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| LANSING KC  | 3739  | - 1417 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| BKC   | 3992  | - 1670 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| FORT SCOTT  | 4156  | - 1834 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| CHEROKEE SHALE  | 4170  | - 1848 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| CHEROKEE SAND   | 4183  | - 1861 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |
| MISSISSIPPI   | 4250  | - 1928 |     |       |           |      |       |         |      |        |            |      |        |     |      |        |            |      |        |                |      |        |               |      |        |             |      |        |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12-1/4"           | 8-5/8"                    | 23#               | 219'          | COMMON         | 160          | 2% GEL 3% CC               |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 30 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

|  |           |   |             |  |
|--|-----------|---|-------------|--|
| TUBING RECORD                                    | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

# ALLIED CEMENTING CO., INC.

30469

Federal Tax ID #

~~CONFIDENTIAL~~

OCT 29 2007

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Apoc City  
Great Bend*

|                                    |                    |   |                 |                            |                            |                          |                           |
|------------------------------------|--------------------|---|-----------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>7.5.07</i>                 | SEC. <i>34</i>     | TWP. <i>15</i>  | RANGE <i>21</i> | CALLER OUT <i>11:00 AM</i> | ON LOCATION <i>1:00 PM</i> | JOB START <i>2:30 PM</i> | JOB FINISH <i>3:15 PM</i> |
| LEASE <i>7<sup>th</sup> cattle</i> | WELL # <i>1.34</i> | LOCATION <i>4+147 Jct. north to county lines 5 east 1/2 north west into</i> |                 |                            | COUNTY <i>Trego</i>        | STATE <i>Kansas</i>      |                           |
| OLD OR (NEW) (Circle one)          |                    |   |                 |                            |                            |                          |                           |

|                                |                                |
|--------------------------------|--------------------------------|
| CONTRACTOR <i>Murfin 24</i>    | OWNER <i>Pintail Petroleum</i> |
| TYPE OF JOB <i>Surface</i>     |                                |
| HOLE SIZE <i>12 1/4"</i>       | T.D. <i>219'</i>               |
| CASING SIZE <i>8 5/8"</i>      | DEPTH <i>210'</i>              |
| TUBING SIZE                    | DEPTH                          |
| DRILL PIPE                     | DEPTH                          |
| TOOL                           | DEPTH                          |
| PRES. MAX                      | MINIMUM                        |
| MEAS. LINE                     | SHOE JOINT                     |
| CEMENT LEFT IN CSG. <i>15'</i> |                                |
| PERFS.                         |                                |
| DISPLACEMENT <i>12.9 BBLs</i>  |                                |

CEMENT  
AMOUNT ORDERED *160 ex Common*  
*3% CC 2% Gel*

|          |                |   |              |                |
|----------|----------------|---|--------------|----------------|
| COMMON   | <i>160 ex.</i> | @ | <i>11.10</i> | <i>1776.00</i> |
| POZMIX   |                | @ |              |                |
| GEL      | <i>3 ex.</i>   | @ | <i>16.65</i> | <i>49.95</i>   |
| CHLORIDE | <i>5 ex.</i>   | @ | <i>46.60</i> | <i>233.00</i>  |
| ASC      |                | @ |              |                |

EQUIPMENT

|                         |   |
|-------------------------|---|
| <i>Ness</i>             |   |
| PUMP TRUCK # <i>224</i> | CEMENTER <i>J.R. Snifling</i><br>HELPER <i>Jim Weighous</i> |
| BULK TRUCK # <i>342</i> | DRIVER <i>Don Rugan</i>                                     |
| BULK TRUCK #            | DRIVER  |

|                                  |                     |   |                           |
|----------------------------------|---------------------|---|---------------------------|
| RECEIVED                         | @                   |   |                           |
| KANSAS CORPORATION COMMISSION    | @                   |   |                           |
| OCT 30 2007                      | @                   |   |                           |
| CONSERVATION DIVISION WICHTA, KS | @                   |   |                           |
| HANDLING                         | <i>168 ex.</i>      | @ | <i>1.90</i> <i>319.20</i> |
| MILEAGE                          | <i>168 ex 09 24</i> | @ | <i>24</i> <i>362.88</i>   |
|                                  |                     |   | TOTAL <i>2741.03</i>      |

REMARKS:

*Ran 8 5/8 casing to Bottom  
Circulate with rig mud.  
Hook up to pump truck & mixed 160 ex  
common 3% CC 2% Gel. Shut down  
change valves on manifold & release 8 5/8  
TWP. Displace with 8 BBLs fresh H<sub>2</sub>O.  
Cement did circulate, shut in manifold.*

SERVICE

|                   |             |   |                             |
|-------------------|-------------|---|-----------------------------|
| DEPTH OF JOB      | <i>210'</i> |   |                             |
| PUMP TRUCK CHARGE |             |   | <i>815.00</i>               |
| EXTRA FOOTAGE     |             | @ |                             |
| MILEAGE           | <i>24</i>   | @ | <i>6.00</i> <i>144.00</i>   |
| MANIFOLD          |             | @ |                             |
| HEAD RENTAL       |             | @ | <i>100.00</i> <i>100.00</i> |
|                   |             |   | TOTAL <i>1059.00</i>        |

CHARGE TO: *Pintail Petroleum LTD.*  
STREET *225 N. Market Ste 300*  
CITY *Wichita* STATE *Kansas* ZIP *67202*  
*Shanks*

PLUG & FLOAT EQUIPMENT

|                             |   |              |                    |
|-----------------------------|---|--------------|--------------------|
| <i>1. 8 5/8 wooden plug</i> | @ | <i>60.00</i> | <i>60.00</i>       |
|                             | @ |              |                    |
|                             | @ |              |                    |
|                             | @ |              |                    |
|                             | @ |              |                    |
|                             |   |              | TOTAL <i>60.00</i> |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *X Anthony Marti*  
*Wonderful Job Guys*

*X Anthony Marti*  
PRINTED NAME

*Thank you.*

# ALLIED CEMENTING CO., INC.

30469

Federal Tax I.D.#

CONFIDENTIAL

OCT 29 2007

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*App City  
Great Bend*

|  |                    |  |                 |                            |                            |                          |                           |
|--|--------------------|--|-----------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <b>7.5.07</b>                                       | SEC. <b>34</b>     | TWP. <b>15</b>   | RANGE <b>21</b> | CALLED OUT <b>11:00 AM</b> | ON LOCATION <b>1:00 PM</b> | JOB START <b>2:30 PM</b> | JOB FINISH <b>3:15 PM</b> |
| LEASE <b>T. cattle</b>                                   | WELL # <b>1.34</b> | LOCATION <b>4+147 Jct north to county line, 5 east 1/2 north west into</b> |                 |                            | COUNTY <b>Trego</b>        | STATE <b>Kansas</b>      |                           |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                    |  |                 |                            |                            |                          |                           |

|                                |                                 |
|--------------------------------|---------------------------------|
| CONTRACTOR <b>Murfin 24</b>    | OWNER <b>Pinstail Petroleum</b> |
| TYPE OF JOB <b>Surface</b>     | CEMENT                          |
| HOLE SIZE <b>12 1/4"</b>       | T.D. <b>219'</b>                |
| CASING SIZE <b>8 5/8"</b>      | DEPTH <b>210'</b>               |
| TUBING SIZE                    | DEPTH                           |
| DRILL PIPE                     | DEPTH                           |
| TOOL                           | DEPTH                           |
| PRES. MAX                      | MINIMUM                         |
| MEAS. LINE                     | SHOE JOINT                      |
| CEMENT LEFT IN CSG. <b>15'</b> |                                 |
| PERFS.                         |                                 |
| DISPLACEMENT <b>12.9 BBLs</b>  |                                 |

AMOUNT ORDERED **160 ox Common  
3% CC 2% Gel**

|                       |                |                |
|-----------------------|----------------|----------------|
| COMMON <b>160 ox.</b> | @ <b>11.10</b> | <b>1776.00</b> |
| POZMIX                | @              |                |
| GEL <b>3 ox.</b>      | @ <b>16.65</b> | <b>49.95</b>   |
| CHLORIDE <b>5 ox.</b> | @ <b>46.60</b> | <b>233.00</b>  |
| ASC                   | @              |                |

**EQUIPMENT**

|                         |                             |
|-------------------------|-----------------------------|
| <b>Ness</b>             |                             |
| PUMP TRUCK # <b>224</b> | CEMENTER <b>J.P. Smith</b>  |
|                         | HELPER <b>Jim Weighouse</b> |
| BULK TRUCK # <b>342</b> | DRIVER <b>Don Rugen</b>     |
| BULK TRUCK #            | DRIVER                      |

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

|                             |               |                      |
|-----------------------------|---------------|----------------------|
| HANDLING <b>168 ox</b>      | @ <b>1.90</b> | <b>319.20</b>        |
| MILEAGE <b>168 ox 09 24</b> |               | <b>362.88</b>        |
|                             |               | TOTAL <b>2741.03</b> |

**REMARKS:**

*Ran 8 5/8 casing to Bottom  
Circulate with rig mud.  
Hook up to pump tank & mixed 160 ox  
Common 3% CC 2% Gel. Shut down  
change valves on manifold & release. 8 5/8  
TWP. Displace with **8 BBLs** fresh H<sub>2</sub>O.  
Cement did circulate, shut in manifold.*

**SERVICE**

|                          |                 |                      |
|--------------------------|-----------------|----------------------|
| DEPTH OF JOB <b>210'</b> |                 |                      |
| PUMP TRUCK CHARGE        |                 | <b>815.00</b>        |
| EXTRA FOOTAGE            | @               |                      |
| MILEAGE <b>24</b>        | @ <b>6.00</b>   | <b>144.00</b>        |
| MANIFOLD                 | @               |                      |
| HEAD RENTAL              | @ <b>100.00</b> | <b>100.00</b>        |
|                          |                 | TOTAL <b>1059.00</b> |

CHARGE TO: **Pinstail Petroleum LTD.**  
STREET **225 N. Market Ste 300**  
CITY **Wichita** STATE **Kansas** ZIP **67202**  
*Thanks*

**PLUG & FLOAT EQUIPMENT**

|                             |                |                    |
|-----------------------------|----------------|--------------------|
| <b>1. 8 5/8 wooden plug</b> | @ <b>60.00</b> | <b>60.00</b>       |
|                             | @              |                    |
|                             | @              |                    |
|                             | @              |                    |
|                             | @              |                    |
|                             |                | TOTAL <b>60.00</b> |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *X Anthony Martin*  
*Wonderful Job Guys*

*X Anthony Martin*  
PRINTED NAME

*Thank you.*

10/29/08

**PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243**

**October 29, 2007**

**CONFIDENTIAL**

**OCT 29 2007**

**KCC**

**Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.  
J & L Cattle #1-34  
Section 34-15S-21W  
Trego County, Ks**

**To Whom It May Concern:**

**Please keep the information confidential on the J & L Cattle #1-34 for a period of one year.**

**Thank you,**



**Beth A. Isern  
Geologist**