

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/11/08

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-27-07</u>	<u>6-28-07</u>	<u>7-18-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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OCT 11 2007
KCC

API No. 15 - 125-31389-00-00
 County: Montgomery
 SE SW NE Sec. 18 Twp. 34 S. R. 16 East West
3250' FSL feet from S / N (circle one) Line of Section
1890' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Evans et al Well #: B3-18
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 762' Kelly Bushing: _____
 Total Depth: 1240' Plug Back Total Depth: 1232'
 Amount of Surface Pipe Set and Cemented at 65 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-31-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 160 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
 County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 10-11-07
 Subscribed and sworn to before me this 11 day of October

Notary Public: Brandy R. Allcock
 acting in and for
 Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Evans et al Well #: B3-18
 Sec. 18 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL OCT 11 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	65'	Class A	45	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1234'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1030' - 1031.5' / 1025' - 1026'	100 gal 15% HCl, 3010# sd, 10 ball sealers, 130 BBL fl	
6	878' - 882' / 874' - 875.5'	100 gal 15% HCl, 6710# sd, 125 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1218'	Packer At NA	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-23-07		Producing Method					
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 11	Water Bbls. 28	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S.18	T.32	R.16e
API No. 15- 125-31389-0000	County: MG		
Elev. 762	Location: SE-SW-NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B3-18	Lease Name:	Evans et al	
Footage Location: 3250	ft. from the	South	Line
1890	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/27/2007	Geologist:		
Date Completed: 6/29/2007	Total Depth:	1240	

Gas Tests:
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Comments:
Start injecting @ 965

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	65.5	McPherson		
Type Cement:	Consolidated		Driller:	Harold Groth
Sacks:	Consolidated			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil Clay	0	23	Lime	693	697			
River Gravel	23	25	Shale	697	708			
Lime	25	40	Coal	708	709			
Shale	40	132	Shale	709	733			
Sandy Shale	132	139	Coal	733	734			
Shale	139	202	Shale	734	773			
Lime	202	212	Coal	773	774			
Shale	212	315	Shale	774	879			
Lime	315	317	Coal	879	881			
Shale	317	336	Shale	881	1016			
Lime	336	343	Coal	1016	1018			
Shale	343	358	Shale	1018	1072			
Lime	358	369	Coal	1072	1075			
Shale	369	373	Shale	1075	1090			
Sandy Shale	373	400	Mississippi	1090	1240			
Shale	400	417						
Sandy Shale	417	439						
Shale	439	520						
Pink	520	543						
Shale	543	617						
Oswego	617	648						
Summit	648	661						
Lime	661	681						
Mulky	681	693						

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UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 22160
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-07	2368	Evans ETAL B3-18				MG
CUSTOMER		MAILING ADDRESS				
Dart Cherokee Basin		211 W. Myrtle				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	Ks	67001	290	Cliff	CONFIDENTIAL	
			479	Jeff		
					OCT 11 2007	

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 62' CASING SIZE & WEIGHT KCS 8 5/8"
 CASING DEPTH 60' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL _____ WATER gal/sk 6.50 CEMENT LEFT in CASING 10'
 DISPLACEMENT 3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 8 5/8" Casing. Break Circulation. Mixed 45SKs Class A Cement w/ 2% Cel, 2% Caclz. + # Displace w/ 386L water. Shut casing in w/ Good Cement to surface.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11045	45SKs	Class A Cement	12.20	549.00
1118A	85#	Gel 2%	.15#	12.75
1102	85#	Caclz 2%	.67#	56.95
5407		Ton-Mileage Bulk Truck	m/c	285.00
		<u>Thank You!</u>		
			<u>Sub Total</u>	<u>1685.70</u>
			<u>SJT RECEIVED TAX</u>	<u>32.80</u>
			<u>KANSAS CORPORATION COMMISSION</u>	<u>1718.50</u>
			<u>TOTAL</u>	<u>1718.50</u>

AUTHORIZATION [Signature]

TITLE _____
914481

OCT 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

SOLIDATED OIL WELL SERVICES
 BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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 OCT 11 2007

TICKET NUMBER 12081
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-07	2368	EVANS etal B3-18				MG
CUSTOMER <u>DART Cherokee BASIN</u>		Gus Jones Rig 1				
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
479	JEFF		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1240' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1234' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.5 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL fresh water. Pump 6 sks Gel flush w/ hulls, 10 BBL foamer, 10 BBL water spacer. Mixed 130 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.5 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	130 SKS	THICK Set Cement	15.40	2002.00
1110 A	1040 #	KOL-SEAL 8" per/sk	.38 #	395.20
1118 A	300 #	Gel flush	.15 #	45.00
1105	50 #	HULLS	.36 #	18.00
5407	7.15 TONS	Ton Mileage Buck TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
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			Sub Total	3713.95
			SALES TAX 5.3%	132.57
			ESTIMATED TOTAL	3846.47

THANK YOU

AUTHORIZATION [Signature] TITLE _____ DATE _____

214457

DART OIL & GAS CORPORATION

a Dart Energy Company

10/11/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 11, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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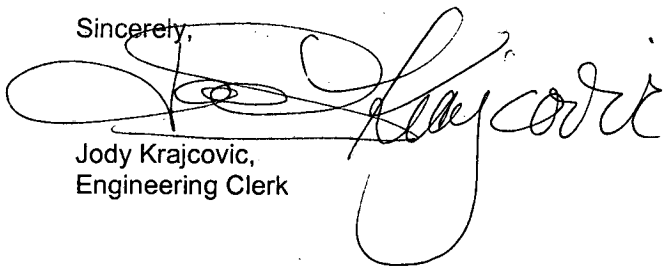
Re: Evans et al B3-18
15-125-31389-00-00
SE SW NE Sec 18 T34S-R16E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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CONSERVATION DIVISION
WICHITA, KS