

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: Sem-Crude
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Mike Engelbrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/25/06	8/4/06	8/4/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20575-0000

County: Ford

E/2 E/2 SW Sec. 17 Twp. 27S S. R. 23 East West

1320 feet from S (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Steele Trust Well #: 2

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2416 Kelly Bushing: 2426

Total Depth: 5100 Plug Back Total Depth: 5079

Amount of Surface Pipe Set and Cemented at 436 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1414 Feet

If Alternate II completion, cement circulated from 1414

feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan AH II NH7-31-08
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 1800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 10/4/06

Subscribed and sworn to before me this 4th day of October

20 06

Notary Public: [Signature]

Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

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Operator Name: Ritchie Exploration, Inc. Lease Name: Steele Trust Well #: 2
 Sec. 17 Twp. 27S S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

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List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log
 Gamma Ray Correlation Log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32	20	64	60	TEN-SX Grout	9 yards	
Surface	12-1/4	8-5/8	23	436	common	325	3%cc, 2% gel
Production	7-7/8	5-1/2	15.5	5101	60/40 Pozmix	250	2% gel, 10% salt, 3/4% CD31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4739' - 4746' (Pawnee) (9/11/06)	1000 gals 15% NE	

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8 5055	

Date of First, Resumerd Production, SWD or Enhr. 9/27/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 72	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio	Gravity 38
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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#2 Steele Trust

1320' FSL & 2310' FWL
E/2 E/2 SW/4 Section 17-27S-23W
Ford County, Kansas
API# 15-057-20575-0000
Elevation: 2416' GL, 2426' KB

<u>Sample Tops</u>			<u>Ref. Well</u>
Stotler	3435'	-1009	-7
Heebner	4091'	-1665	-6
Lansing	4224'	-1798	-8
Marmaton/Lenapah	4668'	-2242	-8
Pawnee	4739'	-2313	-8
Mississippian St. Louis	4900'	-2474	-7
Miss Spergen	4912'	-2486	+8
RTD	5100'	-2674	

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ALLIED CEMENTING CO., INC.

23877

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MED. LODGE

DATE <u>8-8-06</u>	SEC. <u>17</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:20 PM</u>	JOB FINISH <u>7:15 PM</u>
STEEL LEASE <u>TRUST</u>	WELL # <u>2</u>	LOCATION <u>WILLROADS 2E, N/S</u>			COUNTY <u>FORD</u>	STATE <u>KANSAS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR PLAINS W.S.

TYPE OF JOB PORT COLLAR

HOLE SIZE 7 7/8" T.D.

CASING SIZE 5 1/2" DEPTH

TUBING SIZE 2 7/8" DEPTH

DRILL PIPE DEPTH

TOOL PORT COLLAR DEPTH 1414'

PRES. MAX 1250# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 7 1/4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.

343 HELPER STEVE K.

BULK TRUCK

21-251 DRIVER RANDY M.

BULK TRUCK

DRIVER

OWNER RITCHIE EXPLORATION

CEMENT AMOUNT ORDERED 475 SY 60:40:6 + 1/4#

(USED 275 SY 60:40:6 + 1/4# + 1/5)

COMMON	<u>165</u>	<u>A</u>	@	<u>10.65</u>	<u>1757.25</u>
POZMIX	<u>110</u>		@	<u>5.80</u>	<u>638.00</u>
GEL	<u>14</u>		@	<u>16.65</u>	<u>233.10</u>
CHLORIDE			@		
ASC			@		
<u>FLO SEAL 69#</u>			@	<u>2.00</u>	<u>138.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>505</u>		@	<u>1.90</u>	<u>959.50</u>
MILEAGE	<u>54 x 505 x .09</u>				<u>2454.30</u>
TOTAL					<u>6180.15</u>

REMARKS:
PRESSURE CASING TO 1250#
OPEN TOOL & BREAK (CIRC.)
DRY 275 SY 60:40:6 + 1/4# FLS
CEMENT CIRCULATES
CLOSE TOOL & PRESSURE TO 1250#
RUN 5 JTS TB6 & REVERSE OUT

SERVICE

DEPTH OF JOB 1414'

PUMP TRUCK CHARGE 0-300' 815.00

EXTRA FOOTAGE 1114' @ .65 724.10

MILEAGE 54 @ 6.00 324.00

MANIFOLD @

TOTAL 1863.10

CHARGE TO: RITCHIE EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX

WILL BE CHARGED UPON INVOICING

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Gay Roun

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA

ALLIED CEMENTING CO., INC.

23798

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>7-25-06</u>	SEC. <u>17</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>4:30</u>	JOB START <u>6:45 am</u>	JOB FINISH <u>7:00 pm</u>
STEEL TR LEASE <u>COX</u>	WELL # <u># 2</u>	LOCATION <u>Wright - 5th south - 2 east</u>			COUNTY <u>Clark</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>North into</u>				

CONTRACTOR Cal

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 436'

CASING SIZE 8 5/8 DEPTH 436'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

OWNER Ritchie Exploration

CEMENT AMOUNT ORDERED 325 cu Common 3% gel

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 26 1/2

EQUIPMENT

COMMON	<u>325 cu</u>	@	<u>10.66</u>	<u>3466.25</u>
POZMIX		@		
GEL	<u>6 gal</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>10 gal</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>341.44</u>	@	<u>1.90</u>	<u>647.90</u>
MILEAGE	<u>341.44</u>	@	<u>54</u>	<u>1473.12</u>
TOTAL				<u>6148.17</u>

PUMP TRUCK CEMENTER Jack

120 HELPER Ricky

BULK TRUCK

348 DRIVER Kevin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 10 yds of 8 5/8 csg. cement with
225 cu lb cement - Displace plug with
26 1/2 8 5/8 & freshwater -
Cement Dick Case -
Plug down @ 7:00 pm

SERVICE

DEPTH OF JOB	<u>436'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>136'</u>	@	<u>65</u>	<u>88.40</u>
MILEAGE	<u>54</u>	@	<u>5.00</u>	<u>270.00</u>
MANIFOLD		@		
		@		
		@		

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CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1173.40

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Double cup</u>	@	<u>60.00</u>	<u>60.00</u>
<u>Wood</u>	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

PRINTED NAME

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ALLIED CEMENTING CO., INC.

24286

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ht Bond

DATE <u>8-4-06</u>	SEC. <u>17</u>	TWP. <u>27</u>	RANGE <u>23</u>	CALLED OUT <u>5:00am</u>	ON LOCATION <u>7:30am</u>	JOB START <u>1:20pm</u>	JOB FINISH <u>3:25 pm</u>
LEASE <u>Trust</u>	WELL # <u>2</u>	LOCATION <u>Wilbroad 2E 1/2 N</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Val Energy #1

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 5100 5103

CASING SIZE 5 1/2 DEPTH 5101

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1414

PRES. MAX 1200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 12 9/8

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 122 1/2

OWNER _____

CEMENT

AMOUNT ORDERED 275-69/40 22560 10% salt

.75' CD-31 + Deformers

500 gal ASE

COMMON	<u>1650#</u>	@	<u>10.65</u>	<u>1757.25</u>
POZMIX	<u>110 #</u>	@	<u>5.80</u>	<u>638.00</u>
GEL	<u>504</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE		@		
ASC		@		
Salt	<u>28</u>	@	<u>9.60</u>	<u>268.80</u>
CD-31	<u>177#</u>	@	<u>7.50</u>	<u>1327.50</u>
Deformers	<u>39#</u>	@	<u>7.20</u>	<u>280.80</u>
500 gal ASE		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>310#</u>	@	<u>1.90</u>	<u>589.00</u>
MILEAGE	<u>54 310 #</u>	@		<u>1506.00</u>
TOTAL				<u>6437.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighman

181 HELPER Rick

BULK TRUCK

344 DRIVER Don

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 15 50 #

circ 5 1/2 cas w/ no pump pump 500 gal ASE Plus RHM M.H. Mix comb disp plug w/ 122 1/2 BBL. Released Plug held

SERVICE

DEPTH OF JOB 5101

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @ _____

MILEAGE 54 @ 6.00 324.00

MANIFOLD @ _____

Hand Pump @ 100.00 100.00

TOTAL 2264.00

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- 5 1/2 Top Rubber Plug 65.00 65.00

1 - Slide Shoe @ 110.00 110.00

1 - A.F.U. @ 250.00 250.00

1 - Port Collar @ 175.00 175.00

3 - Baskets @ 150.00 450.00

7 - Turbo Centerlines @ 60.00 420.00

TOTAL 3095.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Guy Rowe

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME JW

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10/04/06



October 4, 2006

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

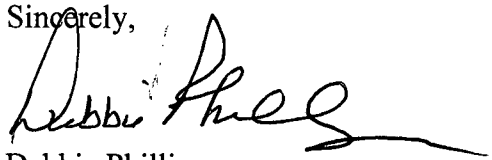
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RE: #2 Steele Trust
Sec. 17-27S-23W
Ford County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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