

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc. **KCC**
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202 **OCT 31 2006**
Purchaser: Eagwing **CONFIDENTIAL**
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Patrick Deenihan

API No. 15 - 009-24974-0000
County: Barton
NE SE SW Sec. 1 Twp. 20 S. R. 13 East West
950 S feet from S / N (circle one) Line of Section
2500 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rogers Well #: 1-1
Field Name: Wildcat

Producing Formation: Arbuckle /LKC
Elevation: Ground: 1836' Kelly Bushing: 1841'
Total Depth: 3535' Plug Back Total Depth: 3491'
Amount of Surface Pipe Set and Cemented at 673 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

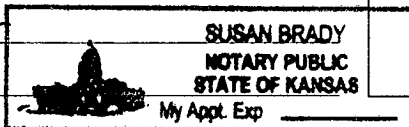
Drilling Fluid Management Plan AHINH 7-31-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/18/06 8/27/06 10/25/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 10/30/06
Subscribed and sworn to before me this 30th day of October
20 06
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Rogers Well #: 1-1
 Sec. 1 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC OCT 30 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	673'	Common	400	3% cc, 2% gel
Production		5 1/2	15.5#	3534'	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3220-3224, 3229-3236, 3255-3259, 3269-3276	1250 gal 15% MCA, 250 gal NeFe	
4	3437-3440, 3447-3451, 3453-3458	815 gal 15% MCA, 500 gal NeFe	
	CIBP @ 3265'		

TUBING RECORD	Size Set At 2 3/8 3251.22	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/26/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf -----	Water Bbls. 6	Gas-Oil Ratio -----	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

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- 8/24/06 Depth 3440'. Cut 80'. DT: none. CT: 20 ¼ hrs. Dev.: none. **DST #4 3366-3407 (Lansing K-L zones):** 30-30-30-60. Rec. 5' M. FP: 13/14, 12/12; SIP: 18-23; HP: 1703-1642. BHT 101°. Mud system chr. 7,300 ppm. **DST #5 3386-3440 (Arbuckle):** 30-30-30-60. IF: ¼" blow, died in 5 min. Rec. 1' FO, 4' OCM. FP: 13/14, 14/17; SIP: 563-812; HP: 1750-1680. BHT 100°.
- 8/25/06 Depth 3460'. Cut 20'. DT: none. CT: 23 hrs. Dev.: none. **DST #6 3439-3450 (Arbuckle):** 30-60-60-60. IF: 1/4"-3" blow. FF: 2" blow. Rec. 30' CO, 62' OCM (40% O), 62' OCWM (5% O, 5% W, 90% M), 154' TF. FP: 23/56, 62/80; SIP: 853-739; HP: 1757-1645. BHT 106°. Mud system chlor. 7,600 ppm. Drilled 10' still good show of oil, getting ready to run **DST #7**.
- 8/26/06 Depth 3470'. Cut 10'. DT: none. CT: 23 ½ hrs. Dev.: none. **DST #7 3449-3460 (Arbuckle):** 60-60-60-90; IF: ¼-3" blow. FF: 1" blow. Rec. 61' CO, 93' MCW (90% W, 5% M) Chlor. 13,000 ppm. FP: 12/51, 53/75; SIP: 706-673; HP: 1715-1736. BHT 106°. Mud system Chlor. 7,500 ppm.
- 8/27/06 RTD 3535'. Cut 65'. DT: none. CT: 21 ¾ hrs. Dev.: 1 ¾" @ 3535'. **DST #8 3459-3470' (Arbuckle):** 60-60-60-60. IF: 4" blow. FF: 3" blow. Rec. 61' M, 124' MCW (70% W, 30% M), 62' MCW (95% W). FP: 20/89, 90/122; SIP: 1076-1024; HP: 1722-1648. Chr. 13,000 ppm. BHT 108°. HC @ 11:15 a.m. 8/26/06. Ran 84 jts. = 3537' of 5 ½" prod. csg. set @ 3534', cmt. w/125 sx. AA-2, plug down @ 7:30 a.m. 8/27/06 by Jet Star. 15 sx. in RH. Rig released @ 11:30 a.m. 8/27/06. Although we ran pipe on this well we don't expect this to be anymore that about a 10-15 Bbl/day well from the Arbucke & Lansing F zones. FINAL REPORT.

MDCI Rogers #1-1 2500 FWL 950 FSL Sec. 1-T20S-R13W 1841' KB							Blackbird Oil Co. Wagnon #1 SW SW NW Sec. 12-T20S-R13W 1860' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	661	+1180	+2	667	+1174	-4	682	+1178
B/Anhydrite	689	+1152	Flat	691	+1150	-2	708	+1152
Topeka	2788	-947	+6	2790	-949	+4	2813	-953
Heebner	3058	-1217	+9	3059	-1218	+8	3086	-1226
Toronto				3080	-1239	+8	3107	-1247
Lansing	3185	-1344	+12	3189	-1348	+8	3216	-1356
Stark				3372	-1531	+7	3398	-1538
BKC	3409	-1568	+7	3400	-1559	+16	3435	-1575
Conglomerate	3414	-1573	+9	3418	-1577	+5	3442	-1582
Arbuckle	3434	-1593	+4	3432	-1591	+6	3457	-1597
RTD	3535						3550	-1690
LTD				3536			3550	

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Rogers #1-1
Completion Report
Section 1-20S-13W
Barton County, KS

- 8/27/06 MDC's Rig #8 ran 84 jts. new Tianjin Lida 5 1/2" 15.5# 8rd LT & C rge 3 csg. = 3537.95'. Tagged RTD @ 3535'. Landed G.S. @ 3534'. Shoe jt. = 42.90'. Latch-down baffle insert @ 3491.10'. Scratchers @ 3531- 3496'; 3451- 3486'; 3434-3444'; 3243-3263' & 3228-3233'. Centralizers @ 3491'; 3406'; 3322'; 3238'; 3154'; 3070'; 2986'; & 2901'. Francis Csg. crew drifted csg. prior to RIH. Kenny's Dirt Constr. dozer pulled csg. trucks & Jetstar Energy trucks into loc. due to mud. Circ. & rotated csg. 1 hr. on bottom prior to cmtng. RU Jetstar. Pumped 12 bbls. mud-flush, 5BFW spacer, 12 bbls. mud-flush, & 5BFW spacer. Mixed 125 sx. AA-2 cmt. containing .8% FLA-322, .1% defoamer, 5% calset, .3% friction reducer, 10% salt, .75% gas-block, and 5# gilsonite per sk. Displaced w/ 85BFW. Plug landed w/ 800psi @ 7:30am. Press. plug to 1500psi. Rls'd back, held. Plugged rathole w/ 25sx 60/40 POZ. Kenny's Dirt Constr. dozer pulled Jetstar trucks off loc. Landed csg. in slips. Scott's Welding cut-off 7.70' of csg. & welded on 5 1/2" slip collar. Job completed @ 9:30am.
- 9/06/06 MIRU MDC #448. Mai's Trucking hauled in 115 jts 2 3/8" new Tbg f/Russell Warehouse. RU 5 1/2" csg swab, swab down to 3100' RU Perf Tech, Perforate Arb 3453-3458' 4 SPF (EHSC), Arb 3447-3451' 4 SPF (EHSC), Arb 3437-3740- 4 SPF (EHSC) No show of oil on perf guns. TIH w/ 5 1/2" X-Pert Model R pkr 2 3/8" x 1.10' SN, 2 3/8" x 4.00' Tbg sub, 110 jts 2 3/8" OD EUE 8rd tbg = 3413' set pkr @ 3423', TIH w/ tbg swab 3073 FTF, 350' FI tbg. swab down to 3423', swabbed dry had little show oil on 2nd pull. SDON will treat next a.m.
- 9/07/06 MDC #448. Perfs Arb. 3437-40', 3447-51', 3453-58' pkr set @ 3423', TIH w/ tbg swab check overnight fillup. 2900 FTF, 523 FI tbg, 443' oil, 80' wtr, swab down to 3423' no FL entry. RU Allied Acid, Spot Acid on perfs, treat w/250 gals MCA 1% surfactant & 3% solvent, Displace w/lease water load tbg, 1st hr. Took 3/10 of bbl 0#, 2nd hr took 5/10 of bbl. 0#, 3rd hr 1/10 of bbl @ 0# pres. 4th hr went to 100# pres., lost 75# in 1 hr, repressure to 100# shut in overnight. SDON.
- 9/08/06 MDC #448. Arb. Perfs 3437-40', 3447-51', 3453-58' Model R pkr set @ 3423', 250 gals 15% MCA 1% surfactant & 3% solvent. SI soaking on perf, check overnight displacement, 350 FTF, 3073 FI tbg 2 bbl acid out on perf. RU Brackeen Tank Service w/high pressure pump. Reload tbg stage on from 250# to 600#, for 5 hrs, got another .75 bbls acid out. Release pressure. TIH w/ tbg swab, swab zones dry release pkr swab acid off annulus. Reset pkr, swab tbg dry. SDOWE.
- 9/11/06 MDC #448. Arb. Perfs 3437-40', 3447-51', 3453-58' Model R pkr set @ 3423', TIH w/ tbg swab check weekend fillup. 2200 FTF 1223' FI tbg, 550' oil 673' wtr, 45% oil start 1 hr test 4 PPH. 1st pull 80' FL 45% oil, 2nd pull 50' FL, 3rd pull 20' FL 45% oil, 4th pull 20' FL rec .84 bbls, 2nd hr 2 PPH 20' FPP 45% oil, RU Allied Acid treat w/250 gals 15% NE/FE 1% surfactant, 3% solvent, displaced w/13.50 bbls lease wtr stage from 500# up to 2000# in 6 hrs. Acid out ISIP 2000# in 30 mins, 800#, bled back 1 bbl. total load 19.5 bbls. TIH w/ tbg swab, SD to 3423' rec 16.70 bbls good show of oil, last 2 runs. 100 FPP. SDON.
- 9/12/06 MDC #448. Arb. Perfs 3437-40', 3447-51', 3453-58' Model R pkr set @ 3423', TIH w/ tbg swab check over night fillup. 2850 FTF 573' FI tbg, 550' oil 23' wtr, 96% oil, swab down to 3423', start 1 hr test 4 PPH, 1st pull 100' 60% oil, 2nd run 80', 3rd run 60', 60% oil, 4th run 40' rec .84 bbls went to 2 PPH 35' FPP, 65% oil rec .25 bbls, 3 hr 2 PPH 35' FPP 65% oil rec .25 bbls, 4th hr 2 PPH 35' FPP 65% oil rec .25 bbls, release pkr TOH w/ tbg & pkr. Shut in csg. SDON. Set up next a.m. to Acdz w/PPI tool.
- 9/13/06 MDC #448. Arb. Perfs 3437-40', 3447-51', 3453-58' TIH w/PPI tool on 112 jts 2 3/8" tbg set @ test tool OK., RU Allied Acid treat perfs w/750 gals 15% MCA 1% surfactant, 3% solvent treated lower perfs 800#, 1.25 bpm, next 2 sets 600# 1.25 bpm, total load 32 bbls, TIH w/ tbg swab, SD to 3423' rec 14 bbls start 1st hr test 4 PPH 100 FPP rec .84 bbls all water 2nd hr test 4 PPH, 80 FPP rec .84 bbls all water release pkr let swing, swab down ann., most of acid channeled and went up ann., swab down & reset pkr, swab tbg back down. SDON.
- 9/14/06 MDC #448. Arb. Perfs 3437-40', 3447-51', 3453-58' pkr set @ 3423', TIH w/ tbg swab, check overnight fillup, 2200 FTF, 1223 FI tbg, 100' oil, 1123' wtr. SD to 3423', start 1st hr test 4 PPH 40 FPP muddy wtr rec .84 bbls 2nd hr 4 PPH 35 FPP muddy wtr rec .84 bbls, 3rd hr 2 PPH 20 FPP muddy wtr, rec .25 bbls fl release pkr TOH w/ tbg & pkr. RU Perf-Tech perforate LKC G 3269-76' 4 SPF (EHSC), LKC F 3255-59' 4 SPF (EHSC), LKC D 3229-36' 4 SPF (EHSC), LKC B 3220-24' 4 SPF (EHSC) shut in csg. SDON. Will run tools & isolate G zone next a.m.
- 9/15/06 Perfs LKC B 3220-24', LKC D 3229-36', LKC F 3255-59', LKC G 3269-76', Arb perfs 3437-40', 3447-51', 3453-58'. TIH w/X-Pert 5 1/2" RBP & pkr on 2 3/8" tbg, isolated LKC G 3269-76, set RBP 3307', pkr 3266'. TIH w/tbg swab 2200 FTF, S/D to 3266'. 1st hr test, no FL entry. 2nd hr, no FL entry. RU Allied Acid, spot & treat w/250 gals 15% MCA 1% surfactant, 3% solvent, displaced w/15 bbls lse wtr, tbg loaded 2 bbls late, staged acid in @ 500 psi, took 4 1/2 hrs, no break in press, pumped 1 bbl over flush, ISIP 500 psi, 10 mins to vac. Total load 20 bbls. TIH w/tbg swab, S/D to 3266', rec 14 bbls. FL staying @ 3150', 116' FI tbg, 100% wtr. Released pkr, flushed acid off annulus, reset & swabbed back down. SDOWE.

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Rogers #1-1
Completion Report
Section 1-20S-13W
Barton County, KS

- 9/18/06 MDC #448. Perfs LKC B 3220-24', LKC D 3229-36', LKC F 3255-59', LKC G 3269'-76', Arb perfs 3437-40', 3447-51', 3453-58', LKC G 3269-76' is in isolation, RBP @ 3307', pkr set @ 3266', TIH w/ tbg swab check weekend fillup. 1400 FTF 1866 FI tbg rec 10.02 bbls fl. on swab down. start 1st hr test 4 PPH, 140 FPP, 100% wtr rec 2.51 bbls, move tools isolate LKC F 3255-59' set RBP @ 3264', set pkr @ 3245', TIH w/ tbg swab., SD to 3245', start 1st hr test 4 PPH, 20 FPP, rec .25 bbls good show of oil, RU Allied Acid spot & treat w/315 gals 15% MCA 1% surfactant 3% solvent displaced w/13 bbls lease water, treat .10 - .25 bpm @ 200#, pump 1 bbl overflush, ISIP 200#, 8 mins to vac total load 20.5 bbls. TIH w/ tbg swab, SD to 3245' rec. 25.05 bbls, light gassy oil, 1st hr test 4 PPH 1100 FPP, rec 10.86 bbls 95% oil very light gassy oil, 2nd hr 4 PPH 750 FPP, rec 9.19 bbls 95% oil, shut in, SDON.
- 9/19/06 MDC #448. Perfs LKC B 3220-24', LKC D 3229-36', LKC F 3255-59', LKC G 3269'-76', Arb perfs 3437-40', 3447-51', 3453-58', LKC F 3255-59' are in isolation, RBP @ 3264', pkr set @ 3245', TIH w/ tbg swab check over night fillup. 1500 FTF 1745 FI tbg all oil, (light gassy) SD to 3245' rec 13.16 bbls, start 1 hr test 4 PPH, 1200 FPP, gassy oil, 95% oil rec 8.35 bbls, RU Allied Acid retreat w/500 gls NE/FE 15% surfactant 3% solvent, treated 2.25 bpm @ 50# pres, displaced w/18 bbls lease water, pumped 5 bbl overflush, ISIP Vac. Total load 30 bbls, TIH w/ tbg swab 1000 FTF 2245 FI tbg, swab down to 3245' rec 25.05 bbls good show oil 50%, start 1 hr test 4 PPH, 750 FPP, 80% oil rec 7.52 bbls, move tools Isolate LKC B 3220-24', LKC D 3229-36', set RBP @ 3245', set pkr @ 3204', TIH w/ tbg swab 2000 FTF, 1204 FI tbg, SD to 3204' second run dry. SI overnight. Check fill up. SDON.
- 9/20/06 MDC #448. Perfs LKC B 3220-24', LKC D 3229-36', LKC F 3255-59', LKC G 3269'-76', Arb perfs 3437-40', 3447-51', 3453-58', LKC B 3220-24', LKC D 3229-36' are in isolation, RBP set @ 3245', pkr set @ 3204'. TIH w/ tbg swab check overnight fillup. 50' FI tbg., used light load w/swab only pulled 10' FL show of oil. RU Allied Acid spot & treat w/250 gals 15% MCA 1% surfactant, 3% solvent. Displaced w/14 bbls lease wtr, stage for 2 hrs 100# press got 1 bbl acid out, staged for 2 hrs 250# got 2 bbl acid out, staged for 1 hr 500# got 3 bbl acid out, went to 550# feeding .20 bpm, break in pressure 525#, pumped 2 bbl over flush, ISIP 525# in 20 mins. fell to 400#, total load 21 bbls, TIH w/tbg swab SD to 3204' rec 12.50 bbls of 21 bbl load. Dirty wtr zone dry pulled 10 FPP, let set 15 mins. Next run 10 FPP dirty wtr. SDON.
- 9/21/06 Perfs LKC B 3220-24', LKC D 3229-36', LKC F 3255-59', LKC G 3269-76', Arb. Perfs 3437-40', 3447-51', 3453-58' Perfs LKC B 3220-24', LKC D 3229-36' are in isolation, RBP set @ 3245', pkr set @ 3204', TIH w/ tbg swab check overnight fill up. 2750 FTF, 454 FI tbg 10' oil, 444' wtr, 1st hr test 2 PPH 20' FPP, show of oil, no measurably fl rec. 2nd hr test 2 PPH, 20 FPP show of oil, no measurably fl rec., release X-Pert pkr & plug. TOH w/ tbg & tools. RU Perf-Tech. TIH & set CIBP @ 3265', PBSD @ 3265'. Too windy to run tbg. SDON.
- 9/22/06 Perfs LKC B 3220-24', LKC D 3229-36', LKC F 3255-59', CIBP set @ 3265' TIH w/ 2 3/8" x 3.00' perfs sub w/bull plug, 2 3/8" x 1.10 SN, 104 jts 2 3/8" OD EUE 8rd New tbg = 3227.22', 10'-8'-6" x 2 3/8" tbg subs. O.A. tbg = 3251.22', SN @ 3251.22', btm string @ 3255.32'. TIH w/ 2" x 1 1/2" x 12' RWT, SSPT, D. Valve w/12" strainer nipple, 2' x 3/4" rod sub, 8 - 7/8" rods, 121 - 3/4" rods, 6' - 2' x 3/4" rod subs. 1 1/4" x 16' PR w/6' liner, spaced out pump. Hooked up well head connections. RDMOL.
- 10/04/06 Dick's Oilfield Service set American 114 PU on unit pad & sand PU in SN# D114G-2866.
- 10/12/06 Waiting on Tank Battery (McDonald tank to set next week) Electrify (Midwest Energy to set meter next week.) Dig safe has been called for LL & power line.
- 10/18/06 Midwest Energy Set meter pole. Waiting on TB
- 10/23/06 McDonald Tank Equipment set new Tank Battery. Set 1 - 12 x 10 FG Closed Top SW tank, serial # M7718 200 bbl. 1 - 10 x 15 FGGB Serial # M7675, 210 bbls. 2 - 12 x 10 FGST Serial #'s M7725 & M7726 @ 200 bbls each. P&S Electric set new North American Electric 15 Hp motor, 1125 rpm's 284T Fram 1 7/8" shaft SF hub, Serial # 6G0Q2513, 3C6" sheave, 3 C 180 belts ditch in 970' Electric line. Hookup. Start well & pumped up 10.68 x 1 1/2" x 54", SD well ditch in LL next a.m.
- 10/24/06 P&S Electric installed TC & chemical pump outlet. Will not ditch in LL until Wednesday or Thursday. Empty swab tank & pump thru GB.
- 10/25/06 P&S RO's Ditch & laid 950' 2" sch 40 PVC LL. Hookup to riser & tie in siphon line. Start well pumping, set & hooked up LMI Chemical Pump. 10.68 x 1 1/2" x 54".
- 10/26/06 49.76 BO, 7.44 BW, 13% wtr, 57.20 TF, 38% PE, 36.74 BOIS

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Rogers #1-1

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Katy Prospect #3233

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Pat Deenihan

2500 FWL 950 FSL
Sec. 1-T20S-R13W
Barton County, Kansas

Call Depth: 2400'
Spud: 8:15 a.m. 8/18/06
Completed: 8/27/06
TD: 3535'

API #: 15-009-24974
Casing: 8 5/8" @ 673'
5 1/2" @ 3534'
Elevation: 1836' GL
1841' KB

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DAILY INFORMATION:
8/17/06 MIRT.

8/18/06 Will spud this morning.

8/19/06 Depth 673'. Cut 673'. DT: 4 3/4 hrs. (WOC), 1 1/2 hrs. (pump rocks). CT: none. Dev.: 1/2° @ 372', 1° @ 673'. Spud @ 8:15 a.m. 8/18/06. Ran 16 jts. = 665.57' of 8 5/8" surf. Csg. Set @ 673', cmt. W/400 sx. Comm., 3% cc, 2%gel, plug down @ 2:15 a.m. 8/19/06, circ. 2 bbls by Allied.

8/20/06 Depth 2035'. Cut 1362'. DT: 3 1/4 hrs. (WOC), 3/4 hr. (drlg plug). CT: none. Dev.: 3/4° @ 1579'. Drilled out plug @ 11:00 a.m. 8/19/06.

8/21/06 Depth 2955'. Cut 920'. DT: 1/2 hr. (pump). CT: none. Dev.: none. Revised tops below.

8/22/06 Depth 3258'. Cut 303'. DT: none. CT: 14 3/4 hrs. Dev.: 1° @ 3246'. **Lansing C & D zones:** good show of oil & strong odor ls fslf some poor vuggy porosity. **DST #1 3215-3246' (Lansing C-D zones):** 30-30-30-30. IF: wk blow died in 5 min. Rec. 5' M. FP: 12/12, 13/14; SIP: 28-22; HP: 1639-1537. BHT 102°.

8/23/06 Depth 3360'. Cut 102'. DT: none. CT: 19 hrs. Dev.: none. **DST #2 3230-3258 (Lansing F zone):** 30-60-60-90. GTS 5 min. into 2nd opening TSTM. Rec. 93' M, 238' WMCGO (70% G, 20% O, 5% W, 5% M), 10' OCMW, 341' TF. Chlor. 126,000 ppm. HP: 1597-1578; FP: 53/77, 86/127; SIP: 892-806. BHT 104°. **DST #3 3306-3360 (Lansing H, I, & J zones):** 30-60-60-90. IF: 3" blow. FF: 1" blow. Rec. 30' M w/oil show, 62' MW (50% M, 50% W), 62' MCW (10% M, 90% W), 154' TF. Chlr. 44,000 ppm, Mud system 6,500 ppm. FP: 15/50, 59/86; SIP: 877-787; HP: 1681-1611. BHT 105°. Going to cut the K & L zones and will test if there are shows.

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- 8/24/06 Depth 3440'. Cut 80'. DT: none. CT: 20 ¼ hrs. Dev.: none. **DST #4 3366-3407 (Lansing K-L zones):** 30-30-30-60. Rec. 5' M. FP: 13/14, 12/12; SIP: 18-23; HP: 1703-1642. BHT 101°. Mud system chlr. 7,300 ppm. **DST #5 3386-3440 (Arbuckle):** 30-30-30-60. IF: ¼" blow, died in 5 min. Rec. 1' FO, 4' OCM. FP: 13/14, 14/17; SIP: 563-812; HP: 1750-1680. BHT 100°.
- 8/25/06 Depth 3460'. Cut 20'. DT: none. CT: 23 hrs. Dev.: none. **DST #6 3439-3450 (Arbuckle):** 30-60-60-60. IF: 1/4"-3" blow. FF: 2" blow. Rec. 30' CO, 62' OCM (40% O), 62' OCWM (5% O, 5% W, 90% M), 154' TF. FP: 23/56, 62/80; SIP: 853-739; HP: 1757-1645. BHT 106°. Mud system chlor. 7,600 ppm. Drilled 10' still good show of oil, getting ready to run **DST #7**.
- 8/26/06 Depth 3470'. Cut 10'. DT: none. CT: 23 ½ hrs. Dev.: none. **DST #7 3449-3460 (Arbuckle):** 60-60-60-90; IF: ¼-3" blow. FF: 1" blow. Rec. 61' CO, 93' MCW (90% W, 5% M) Chlor. 13,000 ppm. FP: 12/51, 53/75; SIP: 706-673'; HP: 1715-1736. BHT 106°. Mud system Chlor. 7,500 ppm.
- 8/27/06 RTD 3535'. Cut 65'. DT: none. CT: 21 ¾ hrs. Dev.: 1 ¾° @ 3535'. **DST #8 3459-3470' (Arbuckle):** 60-60-60-60. IF: 4" blow. FF: 3" blow. Rec. 61' M, 124' MCW (70% W, 30% M), 62' MCW (95% W). FP: 20/89, 90/122; SIP: 1076-1024; HP: 1722-1648. Chlr. 13,000 ppm. BHT 108°. HC @ 11:15 a.m. 8/26/06. Ran 84 jts. = 3537' of 5 ½" prod. csg. set @ 3534', cmt. w/125 sx. AA-2, plug down @ 7:30 a.m. 8/27/06 by Jet Star. 15 sx. in RH. Rig released @ 11:30 a.m. 8/27/06. Although we ran pipe on this well we don't expect this to be anymore that about a 10-15 Bbl/day well from the Arbucke & Lansing F zones. FINAL REPORT.

MDCI Rogers #1-1 2500 FWL 950 FSL Sec. 1-T20S-R13W 1841' KB							Blackbird Oil Co. Wagnon #1 SW SW NW Sec. 12-T20S-R13W 1860' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	661	+1180	+2	667	+1174	-4	682	+1178
B/Anhydrite	689	+1152	Flat	691	+1150	-2	708	+1152
Topeka	2788	-947	+6	2790	-949	+4	2813	-953
Heebner	3058	-1217	+9	3059	-1218	+8	3086	-1226
Toronto				3080	-1239	+8	3107	-1247
Lansing	3185	-1344	+12	3189	-1348	+8	3216	-1356
Stark				3372	-1531	+7	3398	-1538
BKC	3409	-1568	+7	3400	-1559	+16	3435	-1575
Conglomerate	3414	-1573	+9	3418	-1577	+5	3442	-1582
Arbuckle	3434	-1593	+4	3432	-1591	+6	3457	-1597
RTD	3535						3550	-1690
LTD				3536			3550	

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

AM

* INVOICE *

Invoice Number: 104062

Invoice Date: 08/25/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Rogers 1-1
P.O. Date.....: 08/25/06

Due Date.: 09/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	380.00	SKS	10.6500	4047.00	T
Gel	7.00	SKS	16.6500	116.55	T
Chloride	12.00	SKS	46.6000	559.20	T
Handling	399.00	SKS	1.9000	758.10	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	373.00	PER	0.6500	242.45	E
Mileage pmp trk	5.00	MILE	6.0000	30.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 686.83
ONLY if paid within 30 days from Invoice Date

Subtotal: 6868.30
Tax.....: 313.27
Payments: 0.00
Total....: 7181.57

Surface

*OK
70*

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ALLIED CEMENTING CO., INC. 24778

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

WELL FILE

Great Bend

DATE <i>8-19-06</i>	SEC. <i>1</i>	TWP. <i>20</i>	RANGE <i>13</i>	CALLED OUT <input checked="" type="checkbox"/>	ON LOCATION <i>12:00AM</i>	JOB START <i>1:15AM</i>	JOB FINISH <i>2:15AM</i>
LEASE <i>Rogers</i>	WELL # <i>1-1</i>	LOCATION <i>Great Bend, Hart's corner</i>			COUNTY <i>Barton</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)		<i>3 east north side.</i>					

CONTRACTOR *Murfin*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *673'*
 CASING SIZE *8 5/8* DEPTH *673'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *41.5 BBLs*

OWNER
 CEMENT
 AMOUNT ORDERED *380 yd Common*
3% CC 2% GEL

COMMON <i>380 yd</i>	@	<i>10.65</i>	<i>4047.00</i>
POZMIX	@		
GEL <i>7 yd</i>	@	<i>16.65</i>	<i>116.55</i>
CHLORIDE <i>12 yd</i>	@	<i>46.60</i>	<i>559.20</i>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <i>399 yd</i>	@	<i>1.90</i>	<i>758.10</i>
MILEAGE <i>399 yd 09 S MW</i>			<i>240.00</i>
TOTAL			<i>5720.85</i>

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER *Murfin Drilling*
 #181 HELPER *Rick Heine*
 BULK TRUCK
 #344 DRIVER *Brandon Reach*
 BULK TRUCK
 # DRIVER

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REMARKS:

*Ran 8 5/8 casing to Bottom
 Circ w rig mud, hook up to pump trib
 & mixed cement, shut down
 change valves over & release 8 5/8
 TWP. Displace plug with 41.5 BBLs
 fresh 12" Cement did circulate
 shut in manifold. (INCELLAR)*

SERVICE

DEPTH OF JOB <i>673</i>			
PUMP TRUCK CHARGE			<i>875.00</i>
EXTRA FOOTAGE <i>373'</i>	@	<i>.65</i>	<i>242.45</i>
MILEAGE <i>5</i>	@	<i>6.00</i>	<i>30.00</i>
MANIFOLD	@		
	@		
	@		

CHARGE TO: *Murfin Drilling Co. Inc*
 STREET *250 N. Water Ste 300*
 CITY *Wichita* STATE *Kansas* ZIP *67202*

TOTAL *1087.45*

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>60.00</i>

Thank you.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Larry Pickner*

LARRY PICKNER
 PRINTED NAME
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Thanks

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ACO-1

Customer Murphy Drilling	Lease No.	Date 8-27-06
Lease Rogers	Well # 1-1	
Field Order # 13731	Station Pratt	Casing # 5 1/2 15.5
	Depth 3535	County Barton
Type Job Longstring New Well 5 1/2	Formation	State KS
		Legal Description 1-20-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size	Shots/Ft	125 SKS	Acid AA 2		RATE	PRESS	ISIP KCC
Depth 3535	Depth	From	To 25 SKS	Pre Pad 60/40 P02	Max			5 Min.
Volume 84.13	Volume	From	To	Pad	Min			90 Min. 0 2006
Max Press	Max Press	From	To	Frac	Avg			15 Min. CONFIDENTIAL
Well Connection P.C	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3495	Packer Depth	From	To	Flush 8 3.18 bbl	Gas Volume			Total Load

Customer Representative Kevin	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	509/457	346/570
Driver Names Steve Kevin		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:00					On location - Safety meeting
					Run 84 Jts 5 1/2 15.5# 3537'
					5 1/2" Autosil float shoe, 8 turbolizers
					1-3-5-7-9-11-13-15
5:30					Rotate casing Brk Circ w/R3 1 hour
6:52				5	pump 12 bbl flush
6:55				5	5 bbl H2O spacer
6:57				5	pump 12 bbl flush
6:59				5	5 bbl spacer H2O
7:00			31	5	mix 125 SKS AA 2
					5% Calset, 3% friction reducer,
					.1% Defomer, .8% FLA-322; 10% salt
					.75% Gas blok, 5#/SKS Wilsonite
					Stop - wash pump & lines - drop plug
7:15	0			6	Start Displacement
	300		60	6	Lift Cement
	500		70	4	Slow Rate - Stop rotating
7:30	800-1500		83		Plug Down - Plug Held
8:00			6		plug RT Hole 25 SKS 60/40 P02
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					KCC WICHITA
					Job Complete, Thanks Steve

281 1/2 Harts Bk Top, 3 east, North Into



FIELD ORDER 13731

Subject to Correction

Date 8-27-06		Customer ID		Lease Rogers	Well # 1-1	Legal 1-20S-13W
CHARGE		Murkin Drilling		County Barton	State KS	Station Pratt
		Depth 3535	Formation	Shoe Joint 40.27		
		Casing 5 1/2 155	Casing Depth 3537	TD	Job Type L.S. 5 1/2 N.W	
		Customer Representative Kevin			Treater Steve Orlando	
AFE Number		PO Number		Materials Received by X Kevin Axelson		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sks	AA 2		
P	D203	25 sks	60/40 P02		
P	C195	95 Lb	FLA-322		
P	C221	587 Lb	Salt		
P	C312	89 Lb	bag Blok		
P	C243	12 Lb	DeSoaner		
P	C244	36 Lb	Friction Reducer (Cement)		
P	C321	625 Lb	Gilsonite		
P	C221	400 Lb	Salt		
P	C303	500 gal	Super Flush		
P	F101	8 ea	Turbolizers 5/2		
P	F171	1 ea	Latch Down Plug & Baffle T.R. 5/2		
P	F211	1 ea	Automatic Float Shoe 5/2		
P	C141	7 gal	CC-1		
P	E100	100 mi	Heavy Vehicle Mileage		
P	E101	50 mi	Pickup Mileage		
P	E104	350+ m	Bulk Delivery		
P	E107	150 sks	Cement Service Charge		
P	R208	1 ea	Cement Pumper 3501' - 4000'		
P	R701	1 ea	Cement Head Rental		
P	R702	1 ea	Casing Swivel Rental		
				Discounted price plus taxes \$ 865-1.29	
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10/30/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

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October 30, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-009-24974-0000
Rogers #1-1

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Rogers 1-1.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant

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