

CONFIDENTIAL ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WW Drilling, LLC
License: 33575

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Wellsite Geologist: Brad Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-7-06	8-14-06	8-31-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065232090000
County: Graham
SW SW SE _____ Sec. 33 Twp. 7 S. R. 22 East West
400 feet from (S) / N (circle one) Line of Section
2050 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Morphew Well #: 4-33
Field Name: Harmony East
Producing Formation: L.K.C.
Elevation: Ground: 2187 Kelly Bushing: 2192
Total Depth: 3825 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1854 Feet
If Alternate II completion, cement circulated from 1854 ft
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ATTN NH 7-31-08
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: October 2, 2006
Subscribed and sworn to before me this 2nd day of October,
2006.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JAN 10 10 4-33
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Operator Name: Vincent Oil Corporation Lease Name: Morphew
 Sec. 33 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron / Density, Sonic, Micro, Dual Induction, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attach sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	219 ft.	common	160	3% cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5#	3816 ft.	ASC	160	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 to 1854 ft.	ASC	350	2% cc, 3% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3582 to 3585 ft. and 3600 to 3606 ft.	1000 gals. 15% MCA	perfs.

TUBING RECORD		Size Set At	Packer At	Liner Run
		2 3/8 in. 3737 ft.	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 9-13-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 0	Water Bbls. 25	Gas-Oil Ratio _____ Gravity 35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

MORPHEW #4-33
DRILLING INFORMATION

400' FSL & 2050' FEL
Sec. 33-7S-22W
Graham County, KS

Vincent Oil Corporation
Morphew Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: WW Drilling Rig #6

Vis. Wt. W.L. Cost
47 9.4 8.0 \$5620

ELEVATION: 2187 ft. G.L.- 2192 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Brad Rine

Degree Depth
¾ 220'
1¼ 3565'

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REFERENCE WELL: Vincent Oil Corporation
Morphew #2-33
1040' FSL & 2310' FEL
Sec. 33-7S-22W

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
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Anhydrite	1811 (+381) -5	1811 (+381)	-6
Base Anhydrite	1841 (+351) -3	1840 (+352)	-4
Oread Lime	3332 (-1140) 0	3331 (-1139)	-3
Heebner Shale	3381 (-1189) -2	3382 (-1190)	-3
Toronto	3402 (-1210) 0	3403 (-1211)	-1
L.K.C.	3422 (-1230) -3	3420 (-1228)	-1
Stark Shale	3594 (-1402) -2	3593 (-1401)	-1
B.K.C.	3620 (-1428) 0	3620 (-1428)	0
Arbuckle	3754 (-1562) +12	3754 (-1562)	+12
RTD/LTD	3825 (-1633)	3826 (-1634)	

8-07-06 MIRT. Drilled 12 ¼ in. surface hole to 220 ft. Ran 5 jts. of new 8 5/8 in. 23# surface casing and set at 219 ft. Cemented with 160 sacks of common, 3% cc, 2% gel. Cement did circulate. Plug down at 8:45 pm.

8-08-06 Drilling at 366 ft.

8-09-06 Drilling at 2225 ft.

8-10-06 Drilling at 2860 ft.

8-11-06 Drilled to 3565 ft. DST #1 - 3529 to 3565 ft. (140' zone)
30", 45", 30", 45"
1st open: Weak blow
2nd open: No blow, flushed tool, no help
Rec'd: 10' mud
IFP: 10 to 18# FFP: 20 to 28#
ISIP: 956# FSIP: 830#
BHT 109 degrees

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MORPHEW #4-33
DRILLING INFORMATION

Page 2 of 2

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- 8-12-06 Drilled to 3597 ft. DST #2 – 3560 to 3597 ft. (160' & 180' zones)
30", 60", 60", 90"
1st open: Strong blow off bottom in 8 min.
2nd open: Strong blow of bottom in 1 min.
Rec'd: 1600' gas in pipe
124' gas & mud cut oil (10% gas, 20% mud, 70% oil)
45' gas & mud cut oil (10% gas, 30% mud, 60% oil)
IFP: 14 to 62# FFP: 36 to 71#
ISIP: 129# FSIP: 124#
BHT 110 degrees
- 8-13-06 Drilled to 3630 ft. DST #3 – 3594 to 3630 ft. (200' & 220' zones)
45", 60", 60", 90"
1st open: Weak increasing to 4.5 in. blow
2nd open: Weak increasing to 1.5 in blow
Rec'd: 230' gas in pipe
125' clean gassy oil (10% gas, 90% oil)
70' gas & mud cut oil (10% gas, 30% mud, 60% oil)
60' gas & oil cut mud (5% gas, 50% mud, 45% oil)
IFP: 13 to 74# FFP: 86 to 112#
ISIP: 323# FSIP: 321#
BHT 112 degrees
- 8-14-06 Drilled to RTD of 3825 ft. Ran electric logs. Ran 92 joints of new 4½ in. 10.5# production casing with 10 ft. shoe joint and port collar at 1854 ft. Cemented with 160 sacks of ASC cement with 2% gel. Plug down at 10:30 pm. Released rig.

DST #2 and #3 and the electric logs indicate commercial oil production from the 180' and 200' zones. These are the same zones that produce in all (180') and some (200') of the other Morphew 33 wells. Anticipate moving completion unit on late next week.

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ALLIED CEMENTING CO., INC.

28028

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-7-06</u>	SEC. <u>33</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>6:00PM</u>	JOB START <u>8:00am</u>	JOB FINISH <u>2:45pm</u>
LEASE <u>Murphy</u>	WELL # <u>4-33</u>	LOCATION <u>Hill City 2E 15N 3W 1/4</u>	COUNTY <u>Graham</u>	STATE <u>Kansas</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W/W Drilling Res # 6

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 5/8" 23# DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13Bb1

EQUIPMENT _____

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK _____

410 DRIVER Bob

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 100 Com 3R2

COMMON	<u>160</u>	@	<u>106.25</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
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<u>OCT - 6 2006</u>				
KCC WICHITA				
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94/SK</u>	/ MILE		<u>1058.40</u>
				TOTAL <u>3364.55</u>

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REMARKS:

Commented Circles

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 6.00 420.00

MANIFOLD _____ @ _____

TOTAL 1235.00

PLUG & FLOAT EQUIPMENT

8 5/8 Plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Tom D

PRINTED NAME

ALLIED CEMENTING CO., INC.

28040

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-14-06</u>	SEC. <u>33</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>10:15pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Morgan</u>		WELL # <u>4-33</u>	LOCATION <u>Hill City 2E 12N 3W</u>	COUNTY <u>Graham</u>		STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW			<u>Wick</u>	KOC			

CONTRACTOR WJW Drilling Rig #6

TYPE OF JOB Production String

HOLE SIZE 78" T.D. 3825'

CASING SIZE 4 1/2" 102lb DEPTH 3818'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1845'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 10'

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 605 Bl

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

DRIVER

OWNER OCT 0 2 2006

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 175 ASC 286gal

500 Gal WFR-2 10% SALT

COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@	<u>1665</u> <u>4995</u>
CHLORIDE	@		
ASC	<u>175</u>	@	<u>1310</u> <u>2292.50</u>
WF2-	<u>500 gals</u>	@	<u>1.00</u> <u>500.00</u>
SALT	<u>16</u>	@	<u>19.20</u> <u>307.20</u>
HANDLING	<u>194</u>	@	<u>1.90</u> <u>368.60</u>
MILEAGE	<u>94</u>	@	<u>15.14</u> <u>1422.20</u>
		TOTAL	<u>4740.45</u>

REMARKS:

15 sks Rat Hole

Plug bonded @ 1200 psi Float Held

Thank You

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @ _____

MILEAGE 70 @ 6.00 420.00

MANIFOLD @ _____

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TOTAL 2030.00

KCC WICHITA PLUG & FLOAT EQUIPMENT

<u>7 1/2" Centralizer</u>	@	<u>45.00</u>	<u>315.00</u>
<u>1 1/2" Basket</u>	@	<u>130.00</u>	<u>130.00</u>
<u>1 1/2" Port Collar</u>	@	<u>1600.00</u>	<u>1600.00</u>
<u>1 1/2" Rubber Tire</u>	@	<u>55.00</u>	<u>55.00</u>
<u>1 1/2" GUIDESTOE</u>	@		<u>125.00</u>
<u>4 1/2 AF4</u>			<u>215.00</u>
		TOTAL	<u>3440.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC. 24524

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-28-06</u>	SEC <u>33</u>	TWP. <u>7s</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>1:30PM</u>	JOB START <u>2:15PM</u>	JOB FINISH <u>3:15PM</u>
MORPHEW LEASE	WELL # <u>4-33</u>	LOCATION <u>HITT CITY 4E IN 1/4 W 1/4 S</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

KCC

CONTRACTOR H-D Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 1846
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 6 3/4 Bbls

OWNER S9 me OCT 02 2006

CEMENT AMOUNT ORDERED
350 sks 60/40 Poz 60 Gels 1/4 #10 Seal

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COMMON	<u>210 sks</u>	@	<u>12.20</u>	<u>2562.00</u>
POZMIX	<u>140 sks</u>	@	<u>6.10</u>	<u>854.00</u>
GEL	<u>18.5 sks</u>	@	<u>16.65</u>	<u>299.70</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368 sks</u>	@	<u>1.90</u>	<u>699.20</u>
MILEAGE	<u>94 SK/mile</u>			<u>2649.60</u>
				TOTAL <u>7240.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-286 HELPER Andrew
 BULK TRUCK # 386 DRIVER Alan
 BULK TRUCK # _____ DRIVER _____

REMARKS:

pressure Port collar to 1000# OK
 open test pump had Blow mix
 350 sks cement, Disp 6 3/4 Bbls
 Cement did circulate, Ran
 4 Jan's Reverse Tub Clean

Thank you

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1846'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 miles</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED TOTAL 1435.00
 OCT - 6 2006

KCC WICHITA & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

Pat Livingston
 PRINTED NAME



10/02/08

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

October 2, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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OCT 02 2006
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Re: **Form ACO-1 Confidential**
API #15-065-23209-0000
Morphew #4-33
Graham County, KS

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets, as well as Geologist's Report, Compensated Neutron/Density, Dual Induction, Dual Receiver, Micro, and Sonic Logs and Drill Stem Tests, for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

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