

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/26/06</u>	<u>4/27/06</u>	<u>5/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26483 - 00-00
County: Wilson
_____ - nw - se Sec. 18 Twp. 29 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Worrell, Neil Well #: 18-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1363 Plug Back Total Depth: 1355.59
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1355.59
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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AUG 28 2006
CONSERVATION DIVISION
WICHITA, KS

Alt 2 - Dlg - 11/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/25/06
Subscribed and sworn to before me this 25th day of August,
20 06.
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 MIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Worrell, Neil Well #: 18-2
Sec. 18 Twp. 29 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log
[x] Log Formation (Top), Depth and Datum [] Sample
Name See attached Top Datum

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [x] No
Date of First, Resumed Production, SWD or Enhr. 6/26/06
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 17.3mcf Water Bbls. 65.4bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Soid [] Used on Lease
[] Open Hole [x] Perforated [] Dually Comp. [] Commingled
[] Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Worrell #18-2
S18, T29, R16
Wilson Co, KS
API#205-26483-0000

0-2 DIRT
2-18' LIME
18-95 SHALE
95-125 LIME
125-250 SHALE
250-253 LIME
253-345 SANDY SHALE
345-445 LIME
445-460 SHALE
460-499 SAND
499-509 SHALE
509-600 LIME
600-676 SHALE
676-690 LIME
690-730 SHALE
730-793 SAND
793-796 LIME
796-797 COAL
797-826 LIME PINK
826-828 BLACK SHALE
828-840 SHALE
840-851 SAND
851-864 SHALE
864-890 LIME OSWEGO
890-895 BLACK SHALE
895-907 LIME
907-911 BLACK SHALE
911-912 COAL
912-920 LIME
920-931 SANDY SHALE
931-983 SHALE
983-985 LIME
985-986 COAL
986-1027 SHALE
1027-1029 BLACK SHALE
1029-1040 SAND
1040-1058 SHALE
1058-1059 COAL
1059-1065 SHALE
1065-1077 SAND
1077-1081 SANDY SHALE
1081-1082 SHALE
1082-1085 BLACK SHALE
1085-1097 SHALE
1097-1099 BLACK SHALE
1099-1115 SHALE
1115-1140 SAND

4-26-06 Drilled 11" hole and set
21.3' of 8 5/8" surface casing
Set with 7 sacks Portland cement

4-27-06 Started drilling 6 3/4" hole

4-27-06 Finished drilling to
T.D. 1363'

WATER@ 511'

836' SLIGHT BLOW
912' 8" ON 1/2" ORIFICE
637' 9" ON 1/2" ORIFICE
1037' 9" ON 1/2" ORIFICE
1087' 8" ON 1/2" ORIFICE
1263' 48" ON 3/4" ORIFICE
1363' 50" ON 3/4" ORIFICE

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

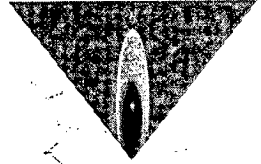
Worrell #18-2
S18, T29,R16
Wilson Co, KS
API#205-26483-0000

1140-1144 LAMINATED SAND
1144-1177 SHALE
1177-1179 SAND
1179-1181 BLACK SHALE
1181-1200 SHALE
1200-1244 SAND
1244-1245 COAL
1245-1253 SHALE
1253-1255 COAL
1255-1268 SHALE
1268-1363 LIME MISSISSIPPI

T.D. 1363'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1638**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-06	Worrell, Neil 18-2	18	29	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:30		903388		4.5	Joe B
Tim A	6:30			903255		5	Robert Wright
Robert W	7:00					4.5	Tim A
Russell A	6:45			903103		4.75	Tim A
David C	7:00			903139	932452	4.5	David C
Jerry H	6:30			903286		5	Jerry H
Maverick D	7:00	✓		extra		4.5	Maverick D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1363 CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 1355.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS gel sweep to surface. Installed cement head Ran 1 SK gel & 12 bbl dye at 160 SKS of cement to get dye to surface
 Flush pump. Pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1355.59	Ft 4 1/2 casing	
	6	Centralizers	
931300	2.5 hr	Casing tractor	
607243	2.5 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Baffles 3 1/2" x 3"
1126	1	OWG Blend Cement	4 1/2" wiper plug
1110	16 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calchloride
1123	7000 gal	City Water	
903139	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903286	5 hr	80 Vac	
	1	4 1/2" Float shoe	