

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/27/06	5/2/06	5/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26405-60-00
 County: Wilson
 - - ne - nw Sec. 18 Twp. 29 S. R. 17 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Walker, John W. Well #: 18-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 900 Kelly Bushing: n/a
 Total Depth: 1150 Plug Back Total Depth: 1143.89
 Amount of Surface Pipe Set and Cemented at 21' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1143.89
 feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt-Dr-11/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/25/06
 Subscribed and sworn to before me this 25th day of August,
 20 06.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Walker, John W. Well #: 18-2
 Sec. 18 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 4"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1143.89	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1059-1061/1014-1015/1008-1010	300gal 15%HCLw/ 42 bbbls 2%KCl water, 500bbbls water w/ 2% KCL, Blockde, 8100# 20/40 sand	1059-1061/1014-1015
			1008-1010
4	914-916/748-750	200gal 15%HCLw/ 40 bbbls 2%KCl water, 775bbbls water w/ 2% KCL, Blockde, 6500# 20/40 sand	914-916/748-750
4	677-681/663-667	300gal 15%HCLw/ 40 bbbls 2%KCl water, 465bbbls water w/ 2% KCL, Blockde, 12700# 20/40 sand	677-681/663-667

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1061.10</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/20/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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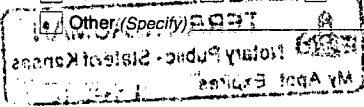
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>81.5mcf</u>	Water Bbls. <u>12.2bbbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf Dually Comp. Commingled

Production Interval

(If vented, Submit ACO-18.)



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1500**

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-06	Walker John 18-2	18	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:30		903388		4.75	<i>Joe B</i>
Tim A	6:30			903255		5	<i>Tim A</i>
Russell A	7:00			903206		4.5	<i>Russell A</i>
David C	7:15			932452	932452	4.25	<i>David C</i>
Jerry H	6:45	✓		903106		4.75	<i>Jerry H</i>
MAVERICK D	7:00	✓		extra		4.5	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1150 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1143.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Installed cement head
RAN 2 SKS prem gel & 12 bbl dye & 120 SKS of cement
to get dye to surface Flush pump. Pump wiper plug to bottom of set
float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1143.89	FT 4 1/2 casing	
	5	Centralizers	
931300	2 hr	Casing tractor	
90607240	2 hr	Casing trailer	
903388	4.75 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement → Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement → 4 1/2" wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4.75 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 18-2	Lease JOHN WALKER	Loc. 14 14 14	Sec. 18	Twp. 29	Rge. 17				
County WILSON		State KS		Type/Well	Depth 1150'	Hours	Date Started 4/27/06	Date Completed 5/02/06			
Job No.	Casing Used 21' 4" 8 5/8"	Bit Record			Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	Bit No.	Size	From	To	% Rec.
Driller	Rig No. 1										
Driller	Hammer No.										

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	434	447	SANDY SHALE	747	748	COAL (BEVIER)			
8	30	SANDY SHALE	447	448	LIME	748	820	SHALE			
30	43	SHALEY LIME	448	451	SHALE	820	828	SANDY SALE			
43	48	LIME	451	461	LIME	828	848	SAND (BARTLESVILLE)			
48	55	SANDY SHALE	461	465	SANDY SHALE	848	855	SHALE			
55	56	COAL	465	475	SAND	855	865	SAND			
56	65	SAND	475	485	SANDY SHALE	865	880	SANDY SHALE			
65	68	SANDY SHALE	485	500	SHALE	880	887	SHALE			
68	69	COAL	500	540	SAND	887	888	COAL			
69	72	SANDY SHALE	540	557	SANDY SHALE	888	898	SHALE			
72	87	SAND/ SANDY SHALE	557	560	LIME	898	899	COAL			
87	88	COAL	560	565	SHALE	899	913	SHALE			
88	92	SANDY SHALE	565	600	LIME (PAWNEE)	913	914	COAL			
92	94	LIME	600	602	COAL / BLACK SHALE	914	931	SHALE			
94	110	SHALE	602	620	SAND	931	932	COAL			
110	113	LIME	620	634	SHALE	932	1006	SHALE			
113	138	SHALE / LIME STREAKS	634	635	COAL	988		GAS TEST (SAME)			
138	220	LIME	635	638	SHALE	1006	1008	COAL			
220	222	BLACK SHALE	638	660	LIME (OSWEGO)	1008	1011	SHALE			
222	226	LIME	640		GAS TEST (LIGHT BLOW)	1013		GAS TEST (5# 1/4")			
226	230	SANDY SHALE / SAND	660	669	BLACK SHALE	1011	1012	COAL			
230	245	SAND (WET)	669	679	LIME	1012	1063	SHALE			
245	262	SANDY SHALE	671		GAS TEST (SAME)	1063	1065	COAL			
262	264	BLACK SHALE	679	681	COAL	1065	1068	SHALE			
264	268	SHALE	681	688	LIME	1068	1150	LIME (MISSISSIPPI)			
268	292	LIME (WATER)	687		GAS TEST (1# 1/4")	1088		GAS TEST (7# 1/4")			
292	297	SHALE	688	695	SHALE						
297	355	LIME	695	708	SANDY SHALE						
355	416	SHALE	708	731	SHALE			T.D. 1150'			
416	422	LIME	731	733	LIME						
422	434	SANDY SHALE	733	747	SHALE						

MAY 10 2006 1:23AM HP LASERJET FAX