

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33021
Name: Seeker LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser: _____
Operator Contact Person: Don Lane
Phone: (580) 362-3778
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-11-06 4-13-06 5-18-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24241-00-00
County: Cowley
SW SW Sec. 11 Twp. 35 S. R. 4 East West
660 ft _____ feet from (S) N (circle one) Line of Section
660 ft _____ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Bacastow Well #: 2
Field Name: Copeland East
Producing Formation: Mississippian
Elevation: Ground: 1143.8 Kelly Bushing: 8'
Total Depth: 3349 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200.78 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt} API - Dig - 11/20/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 10 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

*dates per oper. - KCC-DIG

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

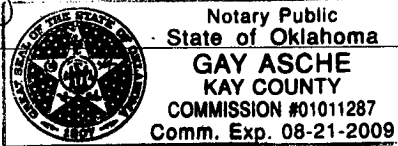
Signature: [Signature]

Title: Owner Date: 8-23-06

Subscribed and sworn to before me this 23 day of August, 2006.

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 28 2006
KCC WICHITA

Operator Name: Seeker LLC Lease Name: Bacastow Well #: 2
 Sec. 11 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Dual Induction Gama Ray Neutron Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>latan</td> <td>1967</td> <td>-816</td> </tr> <tr> <td>Stalnaker</td> <td>2002</td> <td>-851</td> </tr> <tr> <td>Layton</td> <td>2444</td> <td>-1293</td> </tr> <tr> <td>Altamont</td> <td>2846</td> <td>-1695</td> </tr> <tr> <td>Cherokee</td> <td>2981</td> <td>-1830</td> </tr> <tr> <td>Mississippian</td> <td>3240</td> <td>-2089</td> </tr> <tr> <td>RTD</td> <td>3349</td> <td>-2198</td> </tr> </table>	Name	Top	Datum	latan	1967	-816	Stalnaker	2002	-851	Layton	2444	-1293	Altamont	2846	-1695	Cherokee	2981	-1830	Mississippian	3240	-2089	RTD	3349	-2198
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RTD	3349	-2198																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	200.78 feet	Class A	120	3% CC
Production	7 7/8	4 1/2	9 1/2	3,346	Thick Set	100	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Perforation 3296-3304	500 gal 15% Mud Acid	3296
		2000 gal gel acid & sand	3296

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3,312			
Date of First, Resumerd Production, SWD or Enhr. 07/28/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1.65	3	55	3%	42	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08638
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-06	1910	BACASTOW # 2	11	35S	4E	Cowley
CUSTOMER Seeker LLC			TRUCK # DRIVER TRUCK # DRIVER 445 Rick L. 439 Justin 436 John			
MAILING ADDRESS 6101 E. CANTON Rd.						
CITY NEWKIRK	STATE OK	ZIP CODE 74647				
Gulick Drig. Co.						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3349' KB CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 3346' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6° SLURRY VOL. 30 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 54.2 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 20 Bbl Fresh water. mixed 100 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.6° per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 54.2 Bbl Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 5 minutes. Release Pressure. Float Hold. Good Circulation AT ALL Times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	100 SKS	Thick Set Cement	14.65	1465.00
1110 A	500 #	Kol-Seal 5" per/sk	.36°	180.00
5407 A	5.5 TONS	80 miles BULK TRUCK	1.05	462.00
5502 C	7 HRS	80 BBL VAC TRUCK	90.00	630.00
1123	3000 gals	City water	12.80 ^{Per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4161	1	4 1/2 AFU FLOAT Shoe	146.00	146.00
4129	4	4 1/2 x 7 7/8 CENTRALIZERS	29.00	116.00
4311	1	4 1/2 weld on COLLAR	58.00	58.00
			Sub Total	4187.40
			SALES TAX	118.52
			ESTIMATED TOTAL	4305.92

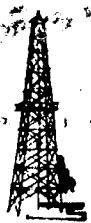
Thank You 5.8%
 204588

RECEIVED
 DATE

AUTHORIZATION Witnessed By Don Lane

TITLE _____

AUG 28 2006
 KCC WICHITA



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7572

SERVICE TICKET

6933

DATE 3-24-06

COUNTY Cowley CITY _____

CHARGE TO Seeker

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Bacastow #2 CONTRACTOR _____

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Arkecity Hwy 77 South to the Ark line SE East 1/4 North Twp. OLD NEW

Quantity	MATERIAL USED	Serv. Charge
120SKS	class A 2% gel 3% cc	
35SKS	gel	
1SKS	calcium chloride	
131 skt		
127SKS	BULK CHARGE	
67	BULK TRK. MILES	
67	PUMP TRK. MILES	
1-8 5/8"	PLUGS WRP	
		SALES TAX
		TOTAL

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T.D. 210ft

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 1888ft

PLUG USED 1-8 5/8" WRP

CSG. SET AT 208ft + 2' VOLUME _____

TBG SET AT 4-10' to 6' VOLUME _____

SIZE PIPE 2 3/4" 5 1/2" 11.0"

PKER DEPTH 297ft

TIME ON LOCATION 12:15 TIME FINISHED 2:30

REMARKS: R. 7 7/8" F5 208ft Breaker in line with M.V. pump 45SKS gel in head + 120SKS class A 2% gel 3% cc. Shut down & release plug + displacement to 1888ft. + Shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Shawn Seabrook P-14
 UNIT NO. _____
 NAME Jim Thomas 04
 UNIT NO. _____

NAME Jeff Shell B-1
 UNIT NO. _____

CEMENTER OR TREATER

OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.