

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21915-00-00

County FINNEY

Operator: License # 32198

 - - C - SW Sec. 10 Twp. 23S Rge. 31 X W

1320 Feet from S/N (circle one) Line of Section

Name: PETROSANTANDER (USA) INC

1320 Feet from E/W (circle one) Line of Section

Address 6363 WOODWAY suite 350

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City HOUSTON

Lease Name JONES TRUST Well # JONES TRUST 10-1

State/Zip TEXAS 77057

Field Name HUGOTON

Purchaser: NA

Producing Formation KRIDER

Operator Contact Person: THOMAS W NELSON

Elevation: Ground 2875' KB 2880'

Phone (713) 784-8700

Total Depth 2850' PBTD 2827'

Contractor: Name: CHEYENNE DRILLING INC

Amount of Surface Pipe Set and Cemented at 515' Feet

License: 33375

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist:

If yes, show depth set Feet

Designate Type of Completion

If Alternate II completion, cement circulated from 1390'

New Well Re-Entry Workover

feet depth to 650' w/ 250 sx cm.

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ATZ-Dtg-11/20/08

If Workover:

Chloride content 9,000 ppm Fluid volume 900 bbls

Operator:

Dewatering method used EVAPORATION

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

Operator Name

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Conmingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Lease Name License No.

05/16/2006 05/17/2006 07/10/2006

Spud Date Date Reached TD Completion Date

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan Edwards

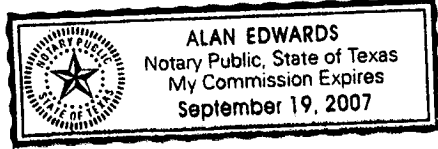
Title Vice-President, Operations Date 08/16/06

Subscribed and sworn to before me this 16th day of August, 20 06.

Notary Public Alan Edwards

Date Commission Expires Sept / 19 / 2007

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		



Form ACO-1 (7-91)

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WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name JONES TRUST Well # JONES TRUST 10-1

Sec. 10, Twp. 23S Rge. 31 East County FINNEY
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/2"	8-5/8"	23#	515'	COMMON	390	3% cc
PRODUCTION	7-7/8"	4-1/2"	15.5#	2856'	LITE/COMMON	275/125	1/4# floeal/ -

ADDITIONAL CEMENTING/SQUEEZE RECORD YES					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2678' - 2696'	Frac - 10000 gal Hydra Vis	
		15000# 16/30 Brady sand	
		Flush 420 gal Hydra Vis	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2756'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 07/21/06 (waiting for Deliverability Test)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf (awaiting Tests) Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 2678' - 2696'

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ALLIED CEMENTING CO., INC.

22289

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Oakley

DATE <u>5/19/06</u>	SEC. <u>10</u>	TWP. <u>23s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>12:25 PM</u>	JOB FINISH <u>1:25 PM</u>
LEASE <u>Jones Trust</u>	WELL # <u>10-1</u>		LOCATION <u>Garden City 8E on 156 W Ek</u>	COUNTY <u>Finney</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Cheyenne #11
 TYPE OF JOB Cmt 5 1/2 csg
 HOLE SIZE 7 1/8 T.D. 2850
 CASING SIZE 5 1/2 15.50 DEPTH 2850
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1400 MINIMUM 50
 MEAS. LINE SHOE JOINT 21
 CEMENT LEFT IN CSG. 21
 PERFS.
 DISPLACEMENT 6735 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 191 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Allan
 BULK TRUCK
 # 315 DRIVER Larry

REMARKS:

Cmt 5 1/2 csg with 275 sks Lite + 125 sks
 Class C Washup Pump + Liner Plug Plug
 Displace 67 1/2 BBL Land Plug
 Lost Returns did not circulate
 Cmt. 600 PSI LIFT Pressure
 Bump Plug to 1400 PSI

CHARGE TO: PetroSantander (USA) Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bob Koger

OWNER same

CEMENT
 AMOUNT ORDERED
275 sks Lite weight + 1/4 # Flo-Seal
125 sks Class C

COMMON	<u>125 sks</u>	@	<u>13.25</u>	<u>1656.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Lite weight</u>	<u>275 sks</u>	@	<u>9.70</u>	<u>2667.50</u>
<u>Flo Seal</u>	<u>69 #</u>	@	<u>1.80</u>	<u>124.20</u>

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HANDLING	<u>422 sks</u>	@	<u>1.70</u>	<u>717.40</u>
MILEAGE	<u>781 sk/mi</u>			<u>2067.80</u>
TOTAL				<u>7233.15</u>

SERVICE

DEPTH OF JOB	<u>2850</u>			
PUMP TRUCK CHARGE				<u>1450.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70 ml</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD		@		
<u>4 Hr waiting time 5/17/06</u>		@	<u>200.00</u>	<u>800.00</u>

TOTAL 2600.00

PLUG & FLOAT EQUIPMENT

<u>Crown 1-5 1/2 Guide Star</u>	@	<u>16.00</u>	
<u>1-5 1/2 AFU Insert</u>	@	<u>235.00</u>	
<u>6-5 1/2 cementation</u>	@	<u>50.00</u>	<u>300.00</u>
<u>2-5 1/2 Cement Baskets</u>	@	<u>140.00</u>	<u>280.00</u>
<u>1-5 1/2 Rubber Plug</u>	@		<u>60.00</u>

TOTAL 1035.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Bob Koger

ALLIED CEMENTING CO., INC. 24036

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

COPY

DATE <u>5-16-06</u>	SEC. <u>10</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>4:45 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>JONES TRUST</u>	WELL # <u>1</u>	LOCATION <u>GARDEN CITY 8NE-1W-E IN</u>		COUNTY <u>FENNEY</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR CHEYENNE DRUG. REG # 11

OWNER SAME

TYPE OF JOB ONE-INCH

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 1" DEPTH 50'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 399 DRIVER MIKE

BULK TRUCK # _____ DRIVER _____

REMARKS:


Run 1" To 50' MEK 45 SKS
COM 3%CC.

CHARGE TO: RETROSANTANDER USA INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

CEMENT

AMOUNT ORDERED 150 SKS COM 3%CC

USED 45 SKS COM 3%CC

COMMON	<u>45 SKS</u>	@	<u>11.00</u>	<u>495.00</u>
POZMLX		@		
GEL		@		
CHLORIDE	<u>7 SKS</u>	@		<u>42.00</u>
ASC		@		
HANDLING	<u>155 SKS</u>	@	<u>1.70</u>	<u>263.50</u>
MILEAGE	<u>74 PER SR / MILE</u>			<u>759.50</u>
TOTAL				<u>1560.00</u>

SERVICE

DEPTH OF JOB 50'

PUMP TRUCK CHARGE 650.00

EXTRA FOOTAGE @ _____

MILEAGE @ N/C N/C

MANIFOLD @ _____

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TOTAL 650.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 24035

COPY

SERVICE POINT:

OAKLEY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-15-06	10	23S	31W		10:15 AM	1:15 AM	1:45 AM
LEASE	WELL #	LOCATION			COUNTY	STATE	
JONES TRUST	1	GARDEN CITY 8NE-W-E 3N			FINNEY	KS	

CONTRACTOR CHEYENNE DRILL. REC # 11 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 515'

CASING SIZE 8 3/8" DEPTH 506.68'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 4200'

CEMENT LEFT IN CSG. 42.00'

PERFS. _____

DISPLACEMENT 30 BBL

CEMENT AMOUNT ORDERED
340 SKS COM 39 CC 286 EL

COMMON	<u>340 SKS</u>	@	<u>11 1/2</u>	<u>3740</u>
POZMIX		@		
GEL	<u>6 SKS</u>	@	<u>15 1/2</u>	<u>90</u>
CHLORIDE	<u>12 CC</u>	@	<u>42 1/2</u>	<u>504</u>
ASC		@		

HANDLING	<u>358 SKS</u>	@	<u>1 7/8</u>	<u>608.60</u>
MILEAGE	<u>74 PER SKI</u>			<u>1754.20</u>
TOTAL				<u>6696.80</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 386 DRIVER ALAN

BULK TRUCK # _____ DRIVER _____

REMARKS:

CEMENT DIDN'T CIRC
LOST RETURNS

ORDER CEMENT FOR ONE-INCH

THANK YOU

CHARGE TO PETROSANTANDER "USA"

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>506.68'</u>			
PUMP TRUCK CHARGE				<u>735</u>
EXTRA FOOTAGE	<u>200'</u>	@	<u>.60</u>	<u>120</u>
MILEAGE	<u>70 MI</u>	@	<u>5 1/2</u>	<u>350</u>
MANIFOLD		@		

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KCC WICHITA

TOTAL 1205

8 5/8 PLUG & FLOAT EQUIPMENT

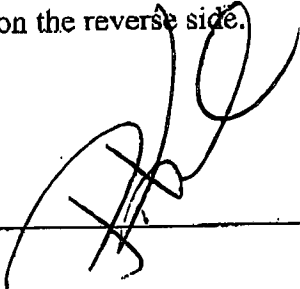
1- BAFFLE PLATE				<u>45</u>
1- SURFACE PLUG	@			<u>55</u>

TOTAL 100

To Allied Cementing Co., Inc.

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SIGNATURE



TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME