

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: _____
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: L.D. Drilling
License: 6039
Wellsite Geologist: Bob Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/24/06 7/31/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24523-0000
County: Ness
 NW NW NW Sec. 4 Twp. 16 S. R. 24 East West
330 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rolf Well #: 1-4
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2428' Kelly Bushing: 2433'
Total Depth: 4508' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 975 bbls
Dewatering method used Allow liquid contents to evaporate then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg-11-20-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: August 17, 2006

Subscribed and sworn to before me this 17 day of August
2006
Notary Public: _____
Date Commission Expires: _____
Commission # 02007156 Expires 05/16/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Rolf Well #: 1-4
 Sec. 4 Twp. 16 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1823	+610
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3771	-1338
List All E. Logs Run:		Lansing	3811	-1378
Sonic, CDN, Micro, DIL		Fort Scott	4304	-1871
		Cherokee Shale	4330	-1897
		Mississippian Dolomite	4433	-2000
		Mississippian Osage	4479	-2046

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	60/40 POZMIX	175	3% CC, 2% Gel
							1/2# Cell Flake/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

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Customer Blue Ridge Petroleum Corp	Lease No.	Date 7-24-06
Lease R01K	Well # 1-4	
Field Order # 15714	Station P. 04H	Casing 8 5/8 23#
Type Job Cement Surface 8 5/8 New Well	Depth 222	County Ness
	Formation	State KS
		Legal Description 4-165-24W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 23#	Tubing Size	Shots/Ft	Cement 175SKS	Acid 60% PO2		RATE	PRESS	ISIP
Depth 222	Depth	From	To 270	Pre Pad	Max			5 Min.
Volume 114.00	Volume	From	To 370	Pad Calcium Chloride	Min			10 Min.
Max Press	Max Press	From	To 25#	Frac Cell Flox	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 179	Packer Depth	From	To	Flush 12	Gas Volume			Total Load

Customer Representative Dave	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	118	309/402	305/572						
Driver Names	Steve	James	bery						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 PM					On location Safety meetings
					Ran 5 Jts 8 5/8 23#
					Csg on Bottom
1:25					Hook up to casing Break Circ w/Ris
1:39 AM				5	H2O Ahead
			5		Mix ahead 12# / gal
1:40	150			5	Mix tail 14.72# / gal
1:50			40		Release plug
1:57	100			4	Start NS placement
2:00	150		12		Plug Down
					Circulation thru Job
					Circulated 13 bbls TOP it
					Job complete
					Thanks Steve

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Ransom 2 west, 4, North, 3/4 West SOUTH INTO



FIELD ORDER 13714

Subject to Correction

Date 7-24-06		Customer ID		Lease Rolf	Well # 14	Legal 4-165-24w
Blue Ridge Petroleum Corp.		County Ness	State KS	Station Rolf		
		Depth 222	Formation	Shoe Joint 40.99		
		Casing 8 5/8	Casing Depth 219	TD	Job Type 8 5/8 SP. Newwell	
		Customer Representative Dave		Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X David J. Boese		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175SKS	60/40 POZ		
P	C194	432Lb	Cellflake		
P	C310	453Lb	Calcium Chloride		
P	S-163	1ea	wooden cement plug 8 5/8		
P	E100	240mi	Heavy Vehicle Mileage		
P	E100	120mi	Pickup Mileage		
P	E04	906Tm	Bulk Delivery		
P	E107	175SKS	Cement Service Charge		
P	R200	1ea	Casing Cement Pump 0'-300'		
P	R701	1ea	Cement Head Rental		
Discounted price plus taxes					# 6254.64

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