

Operator Name: Haas Petroleum LLC. Lease Name: Schornick Well #: 11
 Sec. 8 Twp. 25 S. R. 16s East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	958 to 968		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Leis Oil Services

John E. Leis
111 E. Mary
Yates Center, KS 66783
620-625-3676

Operator License #: 33540		API #: 207-26998-00-00	
Operator: Haas Petroleum LLC		Lease Name: Shornick	
Address: 800 W. 47 th St. KCMO 64112		Well #: 11	
Phone #: 913.531.5922		Spud Date: 03.24.05 Completed: 03.29.05	
Contractor License #: 32079		Location: NE-SWSE-SW of 8.25.16	
T.D.: 1015	T.D. of Pipe: 1003	640	Ft from South Line
Surface Pipe Size 7"	Depth: 43'	1395	Ft from East Line
Kind of Well (Oil, Gas, Water, Dry) Oil			

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
90	Soil & Shale	0	90	6	Dark Shale	834	840
56	Lime	90	146	4	Lime	840	844
21	Shale	146	167	2	Sandy Lime	844	846
41	Lime	167	208	3	Lime	846	849
2	Dark Shale	208	210	12	Sandy Shale	849	861
100	Hard Lime	210	310	4	Lime	861	865
34	Soft Lime (Brown)	310	344	17	Sandy Shale	865	882
14	Lime	344	358	19	Lime	882	901
68	Sandy Shale	358	426	2	Black Shale	901	903
36	Hard Lime	426	462	3	Lime	903	906
16	Sandy Lime	462	478	4	White Sandy Shale	906	910
28	Lime	478	506	2	Very Light Show	910	912
2	Dark Shale	506	508	44	Sandy Shale	912	956
21	Lime	508	539	2	Cap Rock	956	958
2	Black Shale	539	541	7	Oil Sand	958	965
31	Lime	541	572	50	Sandy Shale	965	1015
152	Big Shale	572	724				
7	Lime	724	731		T.D.		1015
5	Sandy Lime	731	736				
10	Hard Lime	736	746				
2	Black Shale	746	748				
70	Sandy Lime	748	818				
3	Lime	818	821				
2	Dark Shale	821	823				
3	Lime	823	826				
8	Sandy Lime	826	834				

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204016

Invoice Date: 03/31/2006 Terms:

Page 1

HAAS, MARK
 800 W. 47TH ST. SUITE 409
 KANSAS CITY MO 64112
 (913)402-0998

SCHORNICK
 8556
 03-29-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.3500	1215.50
1118A	S-5 GEL/ BENTONITE (50#)	447.20	.1400	62.61
1102	CALCIUM CHLORIDE (50#)	111.80	.6400	71.55
1123	CITY WATER	3000.00	.0128	38.40
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00
439 MIN. BULK DELIVERY	1.00	275.00	275.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.15	94.50

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Parts:	1406.06	Freight:	.00	Tax:	88.58	AR	2958.14
Labor:	.00	Misc:	.00	Total:	2958.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005

EUREKA, Ks
 820 E. 7th 67045

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067

GILLETTE, WY
 300 Enterprise Avenue 82716

THAYER, Ks
 8655 Dorn Road 66776



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

OUR NO.

16937

Customer Name: [Faded]
 Address: [Faded]
 City: [Faded]

Customer Name: [Faded]
 Address: [Faded]
 City: [Faded]

**PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED**

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Mark Haas		4/06/06			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL				\$ 325.00
21 ea	2" DML RTG 180° Phase Two (2) Perforations Per Foot Minimum Charge -- Ten (10) Perforations Eleven (11) Additional Perforations @ \$ 16.00 ea				\$ 525.00
	Perforated at: 958.0 to 968.0				\$ 176.00
NET DUE UPON RECEIPT				TOTAL	\$ 1026.00
<small>Late Charge at 1-1/2% per Month on Accounts over 30 Days.</small>					

White Customer Canary Accounting

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CONSOLIDATED OIL WELL SERVICES, INC.
 241 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36579
 FIELD TICKET REF # 28539
 LOCATION Thayer
 FOREMAN Brett Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-06	3451	Shornick #11	8	25S	16E	WO
CUSTOMER <u>Haas Oil Co.</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>958-68 (21) Squirrel</u>	

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>293</u>	<u>Scott</u>		
<u>449</u>	<u>Charlie</u>		
<u>126</u>	<u>Andrew</u>		
<u>489T103</u>	<u>George</u>		

TYPE OF TREATMENT

Acidspot - frac

CHEMICALS

<u>Acid</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>20</u>	<u>16</u>			<u>2300</u>	BREAKDOWN
<u>12-20</u>		<u>16</u>		<u>3000#</u>		START PRESSURE
<u>Rocksalt</u>		<u>16-15</u>		<u>15#</u>		END PRESSURE
<u>12-20</u>		<u>16</u>		<u>500#</u>	<u>500</u>	BALL OFF PRESS
<u>12-20 Rocksalt</u>		<u>16-12</u>		<u>100#</u>		ROCK SALT PRESS
<u>12-20</u>		<u>12</u>		<u>1500#</u>		ISIP
<u>FLUSH</u>	<u>6</u>	<u>12-16</u>				5 MIN
						10 MIN
						15 MIN
<u>OVERFLUSH</u>	<u>10</u>	<u>16</u>	<u>TOTAL</u>		<u>12</u>	MIN RATE
			<u>SAND</u>	<u>5000#</u>	<u>16</u>	MAX RATE
					<u>5.6</u>	DISPLACEMENT
<u>TOTAL</u>	<u>145</u>					

REMARKS: spot 100 gal. -15% HCL acid on perfs

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 05 2008

location 9:30AM - 11:00AM

CONSERVATION DIVISION
 WICHITA, KS 45 miles

AUTHORIZATION _____ TITLE _____ DATE 4-14-06

05788
TERMS

In consideration of the prices to be charged for our services, equipment and products, as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **28539**

LOCATION Thayer

FIELD TICKET

DATE 4/14/06	CUSTOMER ACCT # 3451	WELL NAME Schornick 11	QTR/QTR	SECTION 8	TWP 25S	RGE 16E	COUNTY WO	FORMATION Squirrel
CHARGE TO Haas Oil Co				OWNER Mark Haas				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		2075-
5302	1	Acid spot		460-
3107	100 gal.	15% HCL acid		130.-
1123	5,460 gal.	city + customer formation		123.75 69.89
1231	100#	frac gel		455-
1215	5 gal.	KCK SUB		123.75
1208	1/4 gal.	breaker		41.06
5604	1	2" frac valve		68-
1227	175 #	rocksalt		43.75
		BLENDING & HANDLING		
5109	45	TON-MILES		275-
		STAND BY TIME		
5108	45	MILEAGE Mobilization X 2 P,S		283.50
5501F	3 hrs.	WATER TRANSPORTS - 1		294.00
		VACUUM TRUCKS		
2102	5,000 # s/s	FRAC SAND 12-20		800.00
		CEMENT		
			6.3 SALES TAX	4.40

Ravin 2790

ESTIMATED TOTAL: **5123.35**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Broth Busby

5123.35

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-14-06

204666

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08556
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	3451	Schornick #				Woodson
CUSTOMER Hoas Oil Production						
MAILING ADDRESS 800 West 47 th Ste 409						
CITY Kansas City		STATE MO.	ZIP CODE 64112			
		TRUCK #		DRIVER	TRUCK #	DRIVER
		463		Alan		
		439		Justin		
		452/763		Jim		

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 1015" CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" - 1002' OTHER _____
 SLURRY WEIGHT 13.4^{ppg} SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.8 Bbl DISPLACEMENT-PSI 700 MIX-PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/4" Tubing. Pumped 10 Bbl to Break Circulation Pump Dye Marker. Mixed 130 sks 60/40 Poz-Mix Cement w/ 4% Gel + 1% Cacl₂ @ 13.4^{ppg}. Shut down. Wash out Pump + lines. Drop Plug. Displaced w/ 5.8 Bbl water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Close Casing in @ 1000 PSI Good Cement to Surface - 5 Bbl Slurry to pt.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	30	MILEAGE	3.15	94.50
1131	130 sks	60/40 Poz-Mix Cement	9.35	1215.50
1118A	447.2 ^{gal}	Gel 4%	.14 [¢]	62.61
1102	111.8 ^{gal}	Cacl ₂ 1%	.64 [¢]	71.55
5407		Ton-Mileage Bulk Truck	m/c	275.00
5501C	3 hrs.	Water Transport	98.00	294.00
1123	300 gal	City Water	12.80	38.40
4402	1	2 3/4" Top Rubber Plug	18.00	18.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2869.56
			6.3% SALES TAX	88.58
			ESTIMATED TOTAL	2958.14

AUTHORIZATION Witnessed by Joe Greer

TITLE owner

DATE _____