

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC
11/04/08

Operator: License # 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 33575
Purchaser: None
Operator Contact Person: Deanna McDowell
Phone: (859) 276-3500
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/03/08	1/09/08	1/10/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22522-00-00
County: Trego
SW SE SE Sec. 25 Twp. 13 S. R. 23 East West
450 feet from (S) N (circle one) Line of Section
850 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Sellers Family Trust Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2351 Kelly Bushing: 2356
Total Depth: 4352 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+AI AII I NR
(Data must be collected from the Reserve Pit) 11-5-08
Chloride content 38,000 ppm Fluid volume 400 bbls
Dewatering method used Air Dry - Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 8-30-08
Subscribed and sworn to before me this 30th day of August
20 08
Notary Public: [Signature] - Annette Simpson
Date Commission Expires: 10-13-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ohio Kentucky Oil Corporation Lease Name: Sellers Family Trust Well #: 1
 Sec. 25 Twp. 13 S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221	Common	160	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp
 WELL REFERENCE SHEET SUBJECT WELL: Sellers Family Trust #1
 SUBJECT WELL LOCATION: SW SE SE Sec. 25, T 13S, R 23W, Trego Co., Kansas
 SUBJECT WELL DATUM: 2,356

REF. WELL 'A' CBN #7 W/2 NW NE NE 36-13S-23W DATUM: 2,367

REF. WELL 'B' Landers 1-6 W/2 SE SW 6-14S-22W DATUM: 2,306

SAMPLE TOPS SHEET #1

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,829	527	1,832	535	-8	1,750	556	-29
B/Anhy.	1,869	487	1,874	493	-6	1,794	512	-25
Topeka	3,459	-1,103	3,470	-1,103	even	3,425	-1,119	16
Heebner	3,708	-1,352	3,720	-1,353	1	3,680	-1,374	22
Toronto	3,726	-1,370	3,736	-1,369	-1	3,696	-1,390	20
Lans. "A"	3,744	-1,388	3,754	-1,387	-1	3,714	-1,408	20
Lans. "B"	3,786	-1,430	3,798	-1,431	1	3,752	-1,446	16
Lans. "C"	3,801	-1,445	3,814	-1,447	2	3,768	-1,462	17
Lans. "E"	3,820	-1,464	3,832	-1,465	1	3,788	-1,482	18
Lans. "F":						3,796	-1,490	
K/C "H"	3,890	-1,534	3,900	-1,533	-1	3,856	-1,550	16
K/C "I"	3,913	-1,557	3,922	-1,555	-2	3,878	-1,572	15
K/C "J"	3,937	-1,581	3,946	-1,579	-2	3,900	-1,594	13
K/C "K"	3,959	-1,603	3,968	-1,601	-2	3,927	-1,621	18
K/C "L"	3,992	-1,636	4,004	-1,637	1	3,950	-1,644	8
B/KC	4,004	-1,648	4,016	-1,649	1	3,972	-1,666	18
Pawnee	4,110	-1,754	4,122	-1,755	1	4,080	-1,774	20
CKE SH.	4,201	-1,845	4,211	-1,844	-1	4,168	-1,862	17
SAND 1	4,252	-1,896	4,256	-1,889	-7	4,216	-1,910	14
SAND 2			4,276	-1,909		4,226	-1,920	
SAND 3								
Miss. Unc	4,286	-1,930	4,296	-1,929	-1	4,254	-1,948	18

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 29 2008

CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

Sellers Family Trust # 1

110 Lowry Ln
Lexington Ky 40503
PO # 12163
ATTN:

25-13-23-Trego-Ks

Job Ticket: 31436 **DST#: 1**

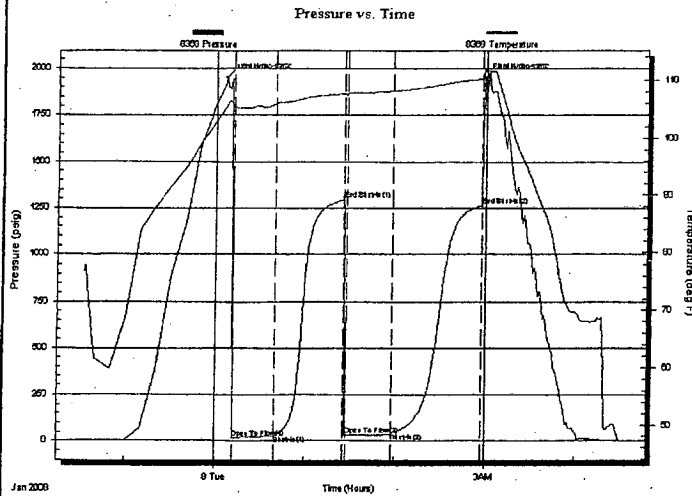
Test Start: 2008.01.07 @ 22:32:55

GENERAL INFORMATION:

Formation: **J LKC**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **00:11:25**
 Tester: **Dan Bangle**
 Time Test Ended: **04:29:25**
 Unit No: **38**
 Interval: **3926.00 ft (KB) To 3949.00 ft (KB) (TVD)**
 Reference Elevations: **2356.00 ft (KB)**
2351.00 ft (CF)
 Total Depth: **3949.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **5.00 ft**

Serial #: 8368 Inside
 Press@RunDepth: **42.74 psig @ 3927.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2008.01.07** End Date: **2008.01.08** Last Calib.: **2008.01.08**
 Start Time: **22:32:55** End Time: **04:29:25** Time On Btm: **2008.01.08 @ 00:06:25**
 Time Off Btm: **2008.01.08 @ 02:58:25**

TEST COMMENT: IF-Weak died in 25 min
 FF-Weak died in 5 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1952.19	105.68	Initial Hydro-static
5	16.44	105.01	Open To Flow (1)
34	26.81	105.99	Shut-In(1)
80	1295.49	107.67	End Shut-In(1)
82	30.45	107.63	Open To Flow (2)
112	42.74	108.17	Shut-In(2)
171	1265.01	110.29	End Shut-In(2)
172	1955.09	111.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 5% @ 95% m	0.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1736

Date	1-3-08	Sec.	25	Twp.	13	Range	23	Called Out		On Location		Job Start	5:15pm	Finish	5:45pm
Lease	SELLERS FAMILY TRUST			Well No.	3			Location	McKeone R's		Trigg County	State	KS		
Contractor	WW			Owner	SE 300 R 1 N 1 W N into										
Type Job	Sur face Job			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	T.D. 222			Charge To	Oh. O Kentucky										
Csg. 8 5/8 20ft	Depth 222			Street											
Tbg. Size	Depth			City	State										
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Tool	Depth														
Cement Left in Csg. 15'	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace 13 1/2 BCL														
Perf.	CEMENT														
EQUIPMENT				Amount Ordered	160 Com 30/600 20/600										
Pumptrk 5	No.	Cementer	Craig	Consisting of											
		Helper	Steve F.	Common											
Bulktrk 4	No.	Driver	DAV	Poz. Mix											
Bulktrk	No.	Driver		Gel.											
JOB SERVICES & REMARKS				Chloride											
Pumptrk Charge				Hulls											
Mileage				Salt											
Footage				Flowseal											
Total															
Remarks:	Cement Circulated!														
				Sales Tax											
				Handling											
				Mileage											
				Sub Total											
				Total											
				Floating Equipment & Plugs											
				Squeeze Manifold											
				Rotating Head											
				RECEIVED KANSAS CORPORATION COMMISSION SEP 29 2008 CONSERVATION DIVISION WICHITA, KS											
				Tax											
				Discount											
				Total Charge											
Thank's				Rich Wilger											
X	Signature														

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1741

Date	1-10-08	Sec.	25	Twp.	13	Range	23	Called Out		On Location	4:15am	Job Start		Finish	7:00am
Lease	Seltzer family Trust			Well No.	1			Location	Jagalla 95 SW 1/4 Tr			County	KS		
Contractor	WLD Drilling			Rig	8			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Dry Hole Plug			T.D.	4352			Charge To	Ohio Kentucky Oil Corporation						
Hole Size	7 7/8			Depth				Street							
Csg.				Depth				City	State						
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Drill Pipe	4 1/2			Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.							CEMENT								

EQUIPMENT			
Pumptrk	1	No.	Cementer
			Helper
Bulktrk	2	No.	Driver
			Driver
Bulktrk		No.	Driver
			Driver

Amount Ordered	190 60lb 48 Gal 4 1/2 Fl. Seal
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Hulls	
Salt	
Flowseal	

JOB SERVICES & REMARKS			
Pumptrk Charge			
Mileage			
Footage			
Total			

Remarks:
 1st Plug @ 1850' 25sx
 2nd " " 925' 100sx
 3rd " " 275' 40sx
 4th " " 40' 10sx
 Rod Hole 15sx

Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment & Plugs / Dry Hole	
Squeeze Manifold	
Rotating Head	
Tax	
Discount	
Total Charge	

X Signature *Rice Wilson*

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

