KANSAS CORPORATION COMMISSION PRIGINAL OIL & GAS CONSERVATION DIVIS

Form ACO-1 September 1999 Form Must Be Typed

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE 8

Name Cherokee Wells LLC Address: 4916 Camp Bowie Blwd, Suite 204 ScrivyState/Zpr, Fort Worth, TX 76107 Purchaser: Coffeyrille Resources Operator Contact Person, Robert Defere RECEIVED Contractor: Name: Well Redined Drilling Co. AMG 2-9-2008 License: 33972 Well site Geologist: None Selsinate Type of Completion: New Yell Redined Drilling Co. ANG 2-9-2008 License: 33972 Well site Geologist: None CONSERNATION DIVISION: Wichita-KS: Designate Type of Completion: New Yell Redined Drilling Co. ANG 2-9-2008 License: 33972 Well site Geologist: None CONSERNATION DIVISION: Wichita-KS: Designate Type of Completion: New Yell Redined Drilling Co. ANG 2-9-2008 License: 33972 Well site Geologist: None CONSERNATION DIVISION: Wichita-KS: Designate Type of Completion: Now Well Rame: Operator: Original Total Depth: Depening Re-pert: Original Total Depth: Comminged Docket No. Dual Completion Docket No. Obter (SWD or Enhir.) Docket No. Obter (SWD or Enhir.) Docket No. Dual Completion Docket No. Date Reached TD Completion Date Recompletion Date Reco	33539	API No. 15 - 087-20640 -6000
Address: 4616 Camp Bowle Blvd, Sulte 204 See SW -	Operator: License # 33539 Name: Cherokee Wells, LLC	
City/State/Zip: Fort Worth, TX: 76107		
Purchaser: Coffeyville Resources Operator Contact Person: Roset Defea Operator Contact Person: Roset Defea Operator Contact Person: Roset Defea Express Corporation Contact Person: Roset Defea Express Corporation Contact Person: Roset Defea Contractor: Name: Well Refined Drilling Co. ANGS CORPORATION CONSISTOR Underland Seedoogle: None Conservation Division Wichita-KS License: 33972 Wellate Geologist: None Conservation Division Wichita-KS Designate Type of Completion: V. New Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Div Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Division Despening Re-pert. Doiling Comp. Date: Original Comp.		000
Operator Contact Person: Robert Defeo RECEIVED Shoots: (\$17		
Phone: (817) 546-032 KANSAS CORPORATION COMMISSION Contractor: Name; Well Refined Drilling Co. AUG 2 9 2008 License: 33072 Wichtik Recologist: None CONSERVATION DIVISION Wichtik Recologist: None Designate Type of Completion: Wichtik Recologist: None Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Uth Workover/Re-entry: Old Well Info as follows: Despening Re-pert. Conv. to Entr/SWD Plug Back Piug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Resched TD Completion Date or Recompletion Date or Recompletion Date Country: Docket No. Date Resched TD Completion Date or Recompletion Date or Recompletion Date North Recompletion Date or Recompletion Date North Recompletion Date or Recompletion Date North Recompletion North April North Ap		
Contractor: Name. Well Refined Drilling Co. ANSERVATION DIVISION Wellstite Geologist: None CONSERVATION DIVISION Wellstite Geologist: None CONSERVATION DIVISION Wellstite Geologist: None CONSERVATION DIVISION Well Refer Dry Workover New Well Refer Dry Workover New Well Refer Dry New Well Refer Dry Workover Noil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Dry Original Comp. Date: Original Total Depth: Depening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Dual Completion Docket No. Date Reached TD Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 and 82-3-107 apply. Inforcation of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements erein are complete and correct to the best of my knowledge. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of 12 months if required in writing and submitted where frem (see rule 82-3-107 apply. Inforcation of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements erein are complete and correct to the best of my knowledge. In the refer of Confidentiality received RECIEVED Geologist Report Received/ANSAS CORPORATION COMMISS. Alifs 15 Dring Alifs 15 Dring	COMMISSIUSY	
Conservation of Note Conservation C	, ,	(
Wellsite Geologist: None	AUG L J LOOG	Cied Name. Zachariah
V New Well	Wellsite Geologist: None CONSERVATION DIVISION	Producing Formation, McLouth sandstone
New Well Re-Entry Workover Y Oil SWD SlOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 40.4 Feet Multiple Stage Cementing Collar Used? Tyes No Morkover Total Depth SwD Side Tyes T	Designate Type of Completion:	Floration: Cround: 1061.6
Amount of Surface Pipe Set and Cemented at 40.4 Feet Multiple Stage Cementing Collar Used? Yes No		
Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set		
If Alternate II completion, cement circulated from 40.4 feet depth to. surface w// 8 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dotago Date or Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Dotago Date or Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?)		· - • · · · · · · · · · · · · · · · · ·
Operator:	·	
Well Name: Original Comp. Date: Original Completion Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Docket No. Original Completion Docket No. Docket No. Docket No. Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Intercuirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements serien are complete and correct to the best of my knowledge. Intercuirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements wireline and sworn to before me this Intercuirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements wireline and sworn to before me this Notary Public: State of Kansas Uic Distribution All 6 1 5 2008		
Original Comp. Date:Original Total Depth:		sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dewatering method used evaporation Double (SWD or Enhr.?) Docket No. Docket No. Depart or Name:		7/1 1/2
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used evaporation Doual Completion Docket No. Do		11-5-0X
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidentially in requirements of the statutes with the form (see rule 82-3-107 to room filedentially in requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of the statutes of the statement o		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T-7-2006 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Interval of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received and sworn to before me this Date: Subscribed and sworn to before me this Date: TRACY MILLER Notary Public: State of Kansas Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Luces Name: Lucase Name: Luces Name: Lu	· · · · · · · · · · · · · · · · · · ·	Dewatering method used_evaporation
Operator Name: License No		Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date		Lease Name: License No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 8-12-08 Wireline Log Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report ReceiveMANSAS CORPORATION COMMIS Notary Public State of Kansas UIC Distribution AUG 15 2008		County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 8-12-08 Wireline Log Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report ReceiveMANSAS CORPORATION COMMIS Notary Public State of Kansas UIC Distribution AUG 15 2008		,
Signature: Date: 8-12-08 Subscribed and sworn to before me this 2 day of TRACY MILLER Notary Public: State of Kansas Notary Public: State of Kansas KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received/ANSAS CORPORATION COMMIS Notary Public - State of Kansas UIC Distribution AUG 15 2008	INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Subscribed and sworn to before me this Z day of Z day of	All requirements of the statutes, rules and regulations promulgated to regulate the promulgated to regulate the promulgated and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 2 day of August	Signature.	KCC Office Use ONLY
Subscribed and sworn to before me this 2 day of August	Title: Manage Date: 8-12-08	Letter of Confidentiality Received
TRACY MILLER Geologist Report ReceiveMANSAS CORPORATION COMMIS Notary Public - State of Kansas UIC Distribution AUG 15 2008	17 12.01.04	
Iotary Public: MILLER — Geologist Report ReceiveMANSAS CORPORATION COMMISS — UIC Distribution — AUG 15 2008	008.	. RECEIVED
AUG 15 2008	TRACY MILL	Geologist Report Receive MANSAS CORPORATION COMMISS Wansas UIC Distribution
	12 117	ALIC 15 0000

Operator Name: Cher	okee Wells, LLC		Lease	Name:	Zachariah		Well #:18		
Sec. 9 Twp. 98		✓ East	County	y: <u>Jeffer</u>	son	· · · · · · · · · · · · · · · · · · ·			
tested, time tool open temperature, fluid reco	and closed, flowin overy, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether sl along with f	hut-in pro	essure reached	static level, hydr	ostatic pressu	res, bott	om hole
Drill Stem Tests Taken (Attach Additional S		☐ Yes 🗸 No			og Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Geol	logical Survey	Yes V No		Nam	е		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		RECEIVED KANSAS CORPORATION COMMISSION			ı		
List All E. Logs Run:							G 2 9 2008		
Gamma Ray/N	leutron/CCL					CONSE	7"Z 3"ZUUO RVATION DIVISIO /ICHITA, KS		. 250
		CASING Report all strings set-c	RECORD	✓ Ne		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12.25"	8 5/8"	26#		40.4 feet	Portland	8		-
Production	7 7/8"	5 1/2"	15#		1468 feet	Thickset	232	5# Kol	Seal
								61# FI	o Seal
	1	ADDITIONAL	CEMENTIN	NG / SQL	EEZE RECOR)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plug			Acid, Fra	cture, Shot, Cemen	Squeeze Reco	rd	
		Footage of Each Interval Per	forated			mount and Kind of Ma	· · · · · · · · · · · · · · · · · · ·		Depth
4 4	468-1481	- Control of the cont			3 3/4" Frac Je	ets 90 grams éacl			
	······································							ECEIV PORATIO	ED N COMMISSION
		·					AUI	3 15	2008
						·	CONSE	RVATION	DIVISION
TUBING RECORD 2 3/8	Siże	Set At 1499	Packer At	ı	Liner Run	Yes ✓ No		WICHITA,	
Date of First, Resumerd F	Production, SWD or E	nhr. Producing Meth	_	Flowing	√ Pumpii	ng 🔲 Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	·····	Bbls. Gas	Mcf	Wate	т В	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	val			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Vented Sold (If vented, Subm	Used on Lease	Open Hole Other (Special	Perf.	D	ually Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	MBER	08751	
LOCATION_	Ottou	a KS	
FOREMAN_	Fred	mader	

TREATMENT REPORT & FIELD TICKET

U E	ENT			
DATE CUSTOMER # WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-06 1294 Zachariah # 18	9	9	20	JF
CUSTOMER				0.000
Blue Jay Operating	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	506	FreMad		
4916 Comp Bowie Blud Ste 204	164	RicArb		
CITY STATE ZIP CODE	237	RodBas		
Ft Worth TX 76107	505-7106	All Hie		
JOB TYPE LONG STYING HOLE SIZE 778 HOLE DE	PTH 1527'7	CASING SIZE & W	EIGHT	<u> </u>
CASING DEPTH 146 6 DRILL PIPE TUBING			OTHER	
SLURRY WEIGHT SLURRY VOL WATER 9	al/sk	CEMENT LEFT in	Casing <u> ろん</u> ^	Plus
DISPLACEMENT 35.8BBCDISPLACEMENT PSI MIX PSI		RATE 4BP	m	· · · · · · · · · · · · · · · · · · ·
REMARKS: Wash Casing into Hole. U	nable to	wash to	battom	
Decision made by Paul Atkm	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	unt @ 14	68'	
		ment u/	5# KOIS.	eal 4
14# Flo Seal Der sack, Flush		nes clean	. Disal	lace
51/2" Rubber plus to casing 7				
Pressure to 700# PSI. Rel	ease pres	sure to	sex Floa	У
Value Check Plus depth.				· · · · · ·
	/=	1		
		Ful M	adu	

				
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800 00
5406	6.5 mi	MILEAGE Pump Truck 164		204 75
E407A	11.421 Ton	Ton mileage 237		77985
5501C	7 hrs	Transport 505-7106		68600
5409	2 hrs	Pump Truck (wash)		3000
5404	4hrs	Standby Time (2 muxs his)		274 01
		/		
1126 A	232 sks	Thickset Coment		3398
1110 A	1215#	Kol Seal		4374
1107	614	Flo Seal		109 50
4406	1	512" Rubber Plus		5600
		a d		1052.5
		SubTotal		6978
		RECEIVED		
		RECEIVED KANSAS CORPORATION COMMISSION Toro 6.3%		252,1
		NOV 0 3 2008		
		1		
		CONSERVATION DIVISION		
		WICHITA, KS	SALES TAX	
		1	ESTIMATE	1304.7

TITLE WOLF 207343

TOTAL 1304.

AUTHORIZATION