

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

KCC  
my  
8/29/08

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Coffeyville Resources  
Operator Contact Person: Robert DeFeo  
Phone: (817) 546-0032  
Contractor: Name: Well Refined Drilling Co.  
License: 33072

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Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-7-2006	7-10-2006	8-11-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 087-20640-0000  
County: Jefferson  
SE SW SW Sec. 9 Twp. 9S S. R. 20  East  West  
233 feet from S N (circle one) Line of Section  
907 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Zachariah Well #: 18  
Field Name: Zachariah

Producing Formation: McLouth sandstone  
Elevation: Ground: 1061.6 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1527 Plug Back Total Depth: 1501  
Amount of Surface Pipe Set and Cemented at 40.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40.4  
feet depth to surface w/ 8 sx cmt.

Drilling Fluid Management Plan Air II NCR  
(Data must be collected from the Reserve Pit) 11-5-08  
Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert DeFeo  
Title: Manager Date: 8-12-08  
Subscribed and sworn to before me this 12 day of August  
08  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_  
My Appt. Expires 12/1/2010

TRACY MILLER  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Zachariah Well #: 18  
 Sec. 9 Twp. 9S S. R. 20  East  West County: Jefferson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26#	40.4 feet	Portland	8	
Production	7 7/8"	5 1/2"	15#	1468 feet	Thickset	232	5# Kol Seal
							61# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1468-1481	3 3/4" Frac Jets 90 grams each	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1499	1501		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
8/13/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2		6				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08751  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-06	1294	Zachariah # 28	9	9	20	JF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Jay Operating			506	Fred Mad		
MAILING ADDRESS			164	Ric Arb		
4916 Camp Bowie Blvd Ste 204			237	Rod Bas		
CITY	STATE	ZIP CODE	505-T106	Allie		
Ft Worth	Tx	76107				

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 1527' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 1465' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5 1/2" Plug  
 DISPLACEMENT 35.8 BBLs DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Wash casing into hole. Unable to wash to bottom.  
Decision made by Paul Atkins to cement @ 1468'  
Mix + Pump 243 sks Thickset Cement w/ 5" Kol Seal +  
1/4" Flo Seal per sack. Flush pump + lines clean. Displace  
5 1/2" Rubber plug to casing TD w/ 35.8 BBLs Fresh water  
Pressure to 700 PSI. Release pressure to set float  
Value. Check plug depth w/ measuring line.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	65 mi	MILEAGE Pump Truck 164		204.75
5407A	11.421 Ton	Ton Mileage 237		779.84
5501C	7 hrs	Transport 505-T106		686.00
5609	2 hrs	Pump Truck (wash)		304.00
5404	4 hrs	Standby Time (2 mix 2 hrs)		276.00
1126A	232 sks	Thickset Cement		3398.00
1110A	1215 #	Kol Seal		437.40
1107	61 #	Flo Seal		109.80
4406	1	5 1/2" Rubber Plug		56.00
		Sub Total		7052.59
		RECEIVED KANSAS CORPORATION COMMISSION		
		NOV 03 2008		
		CONSERVATION DIVISION WICHITA, KS		
		Tax @ 6.3%		252.13
		SALES TAX		
		ESTIMATED TOTAL		7304.72

AUTHORIZATION \_\_\_\_\_

TITLE Wot# 207343

DATE \_\_\_\_\_