

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/2/2008 9/10/08 9/09/08 9/10/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 079-20678-0000  
County: Harvey  
SE SE - NW - Sec. 26 S. R. 22-3  East  West  
2310' FNL feet from S / N (circle one) Line of Section  
2310' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Schrag Trust Well #: 1-26  
Field Name: Wildcat

Producing Formation: Simpson - Target Formation  
Elevation: Ground: 1420 Kelly Bushing: 1429  
Total Depth: 3705 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 240' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A A+I NR  
(Data must be collected from the Reserve Pit) 11-5-08  
Chloride content 1500 ppm Fluid volume 800 bbls  
Dewatering method used \_\_\_\_\_ Water was hauled \_\_\_\_\_

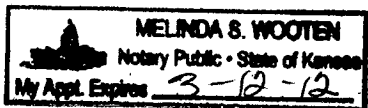
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Energies Corporation  
Lease Name: Bonjour Bates License No.: 5399  
Quarter NW Sec 35 Twp 22 S. R. 2  East  West  
County: Harvey Docket No.: D18330

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 9/17/08  
Subscribed and sworn to before me this 17th day of September, 2008  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes \_\_\_\_\_ Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologists Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 23 2008



Operator Name: American Energies Corporation Lease Name: Schrag Trust Well: 1-26  
 Sec. 26 Twp. 22S S. R. 3W   Vest County: Harvey

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run Yes No  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Dual Induction, Compensated Density/Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached Drilling Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	240'	60/40 poz		2% gel, 3% CC
Production	None						

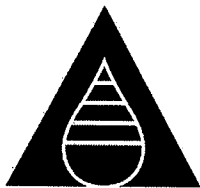
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
					<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbbls	Gas Mcf	Water Bbbls	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_



**American Energies**  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
Schrag Trust #1-26  
Regier Prospect (Pete's Puddle)**

**LOCATION:** SE SE NW Section 26-T22S-R3W  
**COUNTY:** Harvey  
**API:** 15-079-20678-0000  
**CONTRACTOR:** C & G Drilling  
**GEOLOGIST:** Kevin Kessler

**NOTIFY:** American Energies Corp  
Buffalo Creek Oil and Gas, Inc.  
Dianne Y. DeGood Family Trust  
Hyde Resources, Inc.  
Saxon Oil Company

**SURFACE CASING:** 8 5/8" 23# set @ 240'  
**PRODUCTION CASING:**  
**PROJECTED RTD:** 3750'  
**G.L.:** 1420' **K.B.:** 1429'  
**SPUD DATE:** 9/2/08  
**COMPLETION DATE:**  
**REFERENCE WELLS:**  
#1: AEC - #1 Regier - SW SW SW Sec. 25  
#2: Nadel & Gussman - #1 Becker - NE NE NE Sec. 26  
#3: Jay Boy Oil - #1 Nattier - S/2 N/2 SE Sec. 21

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FORMATION:	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:		COMPARISON:		
			#1	#2	#3			#1	#2	#3
Heebner	2210	-781	-2	-15	+10	2221	-792	-13	-26	-1
Iatan	2399	-970	-4	-6	+42	2412	-983	-17	-19	+21
Lansing	2437	-1008	-5	+1	+37	2448	-1019	-19	-10	+26
Iola	2633	-1204	-5	-7	+37	2646	-1217	-18	-20	+24
Stark	2789	-1350	-19	-15	+18	2782	-1353	-22	-18	+15
Swope	2799	-1360	-19	-6	+16	2789	-1360	-19	-6	+16
B/KC	2868	-1439	-16	-14	+17	2868	-1439	-16	-14	+17
Cherokee	3040	-1611	-11	-12	+17	3042	-1613	-13	-14	+15
Miss/Warsaw	3156	-1727	-14	+1	+19	3163	-1734	-19	-6	+12
Osage	3244	-1815	NDE	+3	-18	3256	-1827	NDE	-9	-30
Kinderhook	3501	-2072		Flat	-36	3512	-2083		-11	-47
Hunton	3549	-2120		-1	-8	3566	-2137		-18	-25
Viola	3660	-2231		-1	-2	3672	-2243		-13	-14
Simpson Shale	3690	-2261		+3	-5	NDE				
Simpson Sand	3691	-2262		+6	+10					
RTD	3705									
LTD	3707									

9/2/08 MIRU. Spud, set 8 5/8" 23# (6 jts) surface casing @ 240'. Cemented with 150 sx Cement - 60/40 poz, 3% CC, 3% gel, 1/4 sx Flo Seal. Cementing by Consolidated. Cementing did circulate.

9/3/08 At 400' and drilling ahead.

9/4/08 At 1866' and drilling ahead. Ran bit trip at 2408'.

9/5/08 At 2660' and drilling ahead at 7:00 a.m. Circulated at 2640'.

9/6/08 At 3120' and drilling ahead. Ran DST #1. Results DST #1: 3230-3240. Times: 30-60-30-60 1<sup>st</sup> opening: Strong blow off BOB in 16 minutes, Second opening: Strong blow off BOB in 14 minutes. IHP - 1611, IFP: 36-51, ISIP: 862#, FFP: 56-72, FSIP: 831#, FHP: 1529, Recovered 75' OCWM (12% O, 37% W, 51% M), 400' of GIP.

9/07/08 At 3240' and drilling ahead.

9/08/08 At 3498' and drilling ahead.

9/09/08 At 3691' and circulating for samples. Circulated again at 3695'. Will drill 10 additional feet and log hole.

9/10/08 Drilled to 3705' RTD - logged well, decision was made to plug and abandon.  
Plugging information as follows:  
35 sx @ 450', 35 sx @ 270', 25 sx @ 60' to surface, 15 sx in rathole, 10 sx in mousehole, 60/40 poz, 4% gel. Plugging completed at 11:45 p.m. Cementing by Consolidated, ticket # 19353.



**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 19353  
LOCATION EURKA  
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-9-08	1040	Schrag Trust 1-26	26	225	3W	Marion	
CUSTOMER <b>AMERICAN ENERGIES CORP.</b>			C&G DRLg. Rig 2				
MAILING ADDRESS <b>155 N. MARKET ST# 710</b>							
CITY <b>Wichita</b>		STATE <b>Ks</b>	ZIP CODE <b>67202</b>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<b>445</b>	<b>Justin</b>		
				<b>515</b>	<b>JERRAD</b>		

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 3705' CASING SIZE & WEIGHT 8 5/8 251'  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs as following.

- 35 sks @ 450'
- 35 sks @ 270'
- 25 sks 60' to Surface
- 15 sks Rat Hole
- 10 sks Mouse Hole
- 120 sks Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1130	120 sks	60/40 Pozmix Cement	11.35	1362.00
1118 A	410 *	GOL 4%	.17 *	69.70
5407 A	5.16 TONS	80 miles Bulk Truck	1.20	495.36
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SEP 23 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3144.06
			SALES TAX	104.52
			ESTIMATED TOTAL	3248.58

THANK You 7.3%

825607

AUTHORIZATION witnessed By Duke Coulter TITLE C&G Delg Toolpusher

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19346

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-08		Schlag Trust 1-26	26	225	3W	Hoover
CUSTOMER AMERICAN ENERGIES CORP.			C & G			
MAILING ADDRESS 155 N. MARKET STE 710			DR19.			
CITY WICHITA			R19 2			
STATE KS		ZIP CODE 67202				
TRUCK #		DRIVER		TRUCK #		DRIVER
445		Justin				
439		CALIN				

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 251' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 36 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 14.7 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL fresh water. MIXED 150 SKS CLASS "A" Cement w/ 3% CaCl2, 2% Gel, 1/4 # Flocc @ 15 #/GAL yield 1.35. Displace w/ 14.7 BBL fresh water. Shut casing in. Good Cement Returns to SURFACE = 7 BBL slurry (29 SKS) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	725.00	725.00
5406	80	MILEAGE	3.65	292.00
1104S	150 SKS	CLASS "A" Cement	13.50	2025.00
1102	425 #	CaCl2 3%	.75 #	318.75
1118A	300 #	Gel 2%	.17 #	51.00
1107	38 #	Flocc 1/4 #/SK	2.10 #	79.80
5407A	7.05 TONS	80 miles BULK TRUCK	1.20	676.80
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SEP 23 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4168.35
			SALES TAX 7.3%	180.65
			ESTIMATED TOTAL	4349.00

Ravin 3737

THANK YOU  
225430

AUTHORIZATION witnessed By Duke Coulter

TITLE C & G Dr19 Toolpusher

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225430

Invoice Date: 09/08/2008 Terms:

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AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

SCHRAG TRUST 1-26  
19346  
09-02-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	13.5000	2025.00
1102	CALCIUM CHLORIDE (50#)	425.00	.7500	318.75
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00
1107	FLO-SEAL (25#)	38.00	2.1000	79.80
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	564.00	1.20	676.80
445	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	2474.55	Freight:	.00	Tax:	180.65	AR	4349.00
Labor:	.00	Misc:	.00	Total:	4349.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577