

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mikeal Maune

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

08/04/2005      08/19/2005      10/20/2005  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 007-22918 00 00  
County: Barber  
NE SE NW Sec. 5 Twp. 35 S. R. 13  East  West  
1650' FNL feet from S / (N) (circle one) Line of Section  
2310' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: OAKES A 'GU' Well #: 5  
Field Name: Aetna

Producing Formation: Woodford Shale  
Elevation: Ground: 1612 Kelly Bushing: 1623  
Total Depth: 5660 Plug Back Total Depth: 5562  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

**Drilling Fluid Management Plan** AH I NW  
(Data must be collected from the Reserve Pit) 11-5-08  
Chloride content 13,000 ppm Fluid volume 1800 bbls  
Dewatering method used Haul off free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc.  
Lease Name: Leon May 1-13 License No.: 8061  
Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
County: Comanche Docket No.: D-28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: 09/30/2008

Subscribed and sworn to before me this 30th day of September,  
20 08.

Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 30 2008



CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: OAKES A 'GU' Well #: 5
Sec. 5 Twp. 35 S. R. 13 [ ] East [x] West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

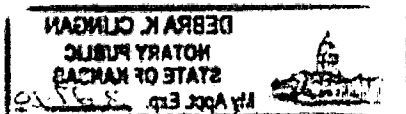
Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [x] Yes [ ] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run:
Compensated Neutron Litho-Density GR
Array Induction / SP / GR
PE Hole/Cement Volume GR Cement Bond
[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Chase 2119 -496
Onaga 2988 -1365
Heebner 4012 -2389
Lansing 4206 -2583
Mississippian 4850 -3227
Viola 5286 -3663
Simpson 5387 -3764
Arbuckle 5574 -3951

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Cores taken: #1 4053' - 4112' Toronto #5 5003' - 5062' Mississippian
#2 4834' - 4884' Mississippian #6 5062' - 5121' Mississippian
#3 4884' - 4944' Mississippian #7 5121' - 5181' Mississippian
#4 4944' - 5003' Mississippian #8 5181' - 5240' Mississippian
TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



# ALLIED CEMENTING CO., INC. 20815

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge

|                                |               |                    |                                 |                           |                             |                            |                             |
|--------------------------------|---------------|--------------------|---------------------------------|---------------------------|-----------------------------|----------------------------|-----------------------------|
| DATE <u>8-4-05</u>             | SEC. <u>5</u> | TWP. <u>35s</u>    | RANGE <u>12W</u>                | CALLED OUT <u>8:00 AM</u> | ON LOCATION <u>12:00 pm</u> | JOB START <u>3:00 P.M.</u> | JOB FINISH <u>3:20 P.M.</u> |
| LEASE <u>Owned</u>             |               | WELL # <u>#A-5</u> | LOCATION <u>Hurdman, KS 16W</u> |                           | COUNTY <u>Baker</u>         | STATE <u>KS</u>            |                             |
| OLD OR <u>NEW</u> (Circle one) |               |                    | to duke sign 2 n into           |                           |                             |                            |                             |

CONTRACTOR to Duke 5

TYPE OF JOB surface

HOLE SIZE 14 3/4 T.D. 255

CASING SIZE 10 3/4 DEPTH 253

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 255

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 380 PSI MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 ft

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT fresh H<sub>2</sub>O 24 bbls

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 352 CEMENTER Dave West

HELPER Jerry C.

BULK TRUCK # 353 DRIVER Jerry C.

DRIVER \_\_\_\_\_

OWNER Woolsey Operating

CEMENT AMOUNT ORDERED 200 5x Class A + 3% CL + 2% gel

|                               |                |                |
|-------------------------------|----------------|----------------|
| COMMON <u>200 A</u>           | @ <u>8.70</u>  | <u>1740.00</u> |
| POZMIX _____                  | @ _____        | _____          |
| GEL <u>4</u>                  | @ <u>14.00</u> | <u>56.00</u>   |
| CHLORIDE <u>7</u>             | @ <u>38.00</u> | <u>266.00</u>  |
| ASC _____                     | @ _____        | _____          |
| HANDLING <u>211</u>           | @ <u>1.60</u>  | <u>337.60</u>  |
| MILEAGE <u>35 x 211 x .06</u> |                | <u>443.10</u>  |
| TOTAL                         |                | <u>2842.70</u> |

REMARKS:  
Pipe on bottom break Circ.  
Pump 200 5x Class A + 3% CL  
+ 2% gel. Disp w/ 24 bbls  
fresh. Shut in cement  
did Circ Rig down

CHARGE TO: Woolsey Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 253'

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 35 @ 5.00 175.00

MANIFOLD @ \_\_\_\_\_

Head Rental @ 75.00 75.00

TOTAL 920.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

SIGNATURE Allen F. Dick

TAX \_\_\_\_\_

TOTAL CHARGE 920.00

DISCOUNT 920.00 IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick

PRINTED NAME \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
**SEP 3 0 2008**  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 20767

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine LG.

|   |                   |  |                  |                             |                              |                        |                             |
|---|-------------------|--|------------------|-----------------------------|------------------------------|------------------------|-----------------------------|
| DATE <u>8-20-05</u>   | SEC <u>5</u>      | TWP. <u>35S</u>                            | RANGE <u>12W</u> | CALLED OUT <u>4:00 P.M.</u> | ON LOCATION <u>5:00 P.M.</u> | JOB START <u>12:25</u> | JOB FINISH <u>1:25 A.M.</u> |
| LEASE <u>Oakes</u>  | WELL # <u>A-5</u> | LOCATION <u>Hardner 6w 2 N into Barber</u> |                  | COUNTY <u>Barber</u>        | STATE <u>KS</u>              |                        |                             |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) |                   |  |                  |                             |                              |                        |                             |

CONTRACTOR Duke #5  
 TYPE OF JOB long string  
 HOLE SIZE 7/8" T.D. 5660  
 CASING SIZE 4 1/2 DEPTH 5617  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 5660  
 TOOL DEPTH  
 PRES. MAX 800 PST MINIMUM 200 PST  
 MEAS. LINE SHOE JOINT 42.28  
 CEMENT LEFT IN CSG. 42.28 FT  
 PERFS.  
 DISPLACEMENT Kcl Water 89 1/2 BBS

OWNER Woolsey Operating  
 CEMENT  
 AMOUNT ORDERED 75sx 60:40:60.4%  
SMS 200sx H 10% GYP 10% SALT 6#  
Kol-Seal .8% FI-160 1/4" FLO-seal  
300gal ASF 9gal KCl  
 COMMON 45 A @ 8.70 391.50  
 POZMIX 30 @ 4.70 141.00  
 GEL 4 @ 14.00 56.00  
 CHLORIDE @  
FLO Seal 50 # @ 1.70 85.00  
200 "H" @ 10.50 2100.00  
Salt 22 @ 7.90 173.80  
Gyp Seal 19 @ 19.15 363.85  
FK-160 150 # @ 8.70 1305.00  
ASF 500 gal @ 1.00 500.00  
ClA Pro 9 gal @ 22.90 206.10  
Kol Seal 1200 # @ 1.60 720.00  
26 Sodium Metasilicate @ 1.60 41.60  
 HANDLING 327 @ 1.60 523.20  
 MILEAGE 35 x 3.27 x .06 686.70

EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 368 HELPER Dwayne W.  
 BULK TRUCK  
 # 363 DRIVER Jason K.  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Pipe on Bottom Break Circ Pumps  
Fresh 10 Flush 5 Fresh Plug Ret + Mouse  
W/25sx lead M: x 50sx lead 200sx  
Tail cement shut down wash  
pump + lines, Displace w/kcl  
water slow rate bump  
plug float did hold washup  
Rig Down.

SERVICE

|                    |                  |                |
|--------------------|------------------|----------------|
| DEPTH OF JOB       | <u>5617'</u>     |                |
| PUMP TRUCK CHARGE  |                  | <u>1610.00</u> |
| EXTRA FOOTAGE      | @                |                |
| MILEAGE            | <u>35 @ 5.00</u> | <u>175.00</u>  |
| MANIFOLD Head RENT | @ <u>75.00</u>   | <u>75.00</u>   |
|                    | @                |                |
|                    | @                |                |
| TOTAL              |                  | <u>1860.00</u> |

CHARGE TO: Woolsey Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

4 1/2" PLUG & FLOAT EQUIPMENT

|                   |                 |                |
|-------------------|-----------------|----------------|
| 1-AFU Float Shoe  | @ <u>200.00</u> | <u>200.00</u>  |
| 1-Latch Down Plug | @ <u>300.00</u> | <u>300.00</u>  |
| 1-Basket          | @ <u>116.00</u> | <u>116.00</u>  |
| 10-Tub Bolizers   | @ <u>55.00</u>  | <u>550.00</u>  |
| 35-Scrapers       | @ <u>29.00</u>  | <u>1015.00</u> |
| TOTAL             |                 | <u>2181.00</u> |

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**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

TAX \_\_\_\_\_  
 TOTAL CHARGE 2181.00  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X Allen F. Dick  
 PRINTED NAME

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 3 0 2008  
 CONSERVATION DIVISION  
 WICHITA, KS