

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
 City/State/Zip: Dallas, TX 75201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Roelfs  
 Phone: (970) 324-1686  
 Contractor: Name: Advanced Drilling Technologies LLC  
 License: 33532  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/23/2006</u>	<u>3/25/2006</u>	<u>3/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

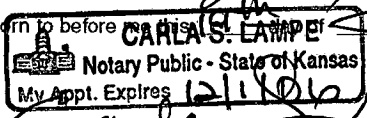
API No. 15 - 181-20419-0000  
 County: Sherman  
 SW SW NE SE Sec. 16 Twp. 7 S. R. 39  East  West  
1574 feet from S / N (circle one) Line of Section  
1008 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: G. Ihrig Well #: 43-16  
 Field Name: Goodland  
 Producing Formation: Niobrara  
 Elevation: Ground: 3559' Kelly Bushing: 3571'  
 Total Depth: 1180' Plug Back Total Depth: 1146'  
 Amount of Surface Pipe Set and Cemented at 305' csg @ 318' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ 4H-1-Dg-11/14/08 SX CRT.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5000 ppm Fluid volume 220 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Roelfs  
 Title: Dir. Prod. Manager Date: 7/19/06  
 Subscribed and sworn to before me on this 19th day of July  
2006.  
 Notary Public: Carla S. Lampe  
 Date Commission Expires: 12/1/06



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 20 2006**  
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Operator Name: Rosewood Resources, Inc. Lease Name: G. Ihrig Well #: 43-16  
 Sec. 16 Twp. 7 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 926' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	5 1/2"	14#	318'	Neat	82	
Production	4 3/4"	2 7/8"	6.5#	1146.25'	Neat	65	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	988' TO 1020'	Frac w/57,735 gals MavFoam 30q & 100,040# 16/30	
		Brady Sand & 180,000 scf N4	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7-14-2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	20			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 3-25-06 TICKET NO. 0545

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>thrig G. 43-16</u>				WELL NO.:	
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIRK</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT-FILL</u>					
TYPE JOB: <u>Longstring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		
SIZE HOLE	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	TRUCK CALLED
SIZE & WT. CASTING <u>2 7/8</u>	DEPTH FT.	<u>65</u>		<u>1-11</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY		LBS. / GAL.		FINISH OPERATION	
		VOLUME OF SLURRY		LBS. / GAL.		RELEASED	
		SACKS CEMENT TREATED WITH		% OF		MILES FROM STATION TO WELL	
	MAX DEPTH <u>146</u> FT.	MAX PRESSURE		PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
051-2	Deerunchang & - Cement - Mileage Asper Contract				4000 00
300-1	2 7/8 Accuseal Flatshoe	1			257 12
300-3	2 7/8 Latchdown Baffle & ply	1			203 56
300-5	2 7/8 Centralizers	10			135 24
300-7	2 7/8 Scratches	10			228 80
400-2	CLAYSTA	2-Syl			118 12
400-4	KLL	50B			13 29
2 7/8	Cement Basket	1			52 60
				RECEIVED	5018 74
	Mud Flush 10.2			MAR 20 2006	
	Cement 15.0			KCC WICHITA	
	Displacement 6.6				
	Bump plug @ 1800				

CID DATA:		
GALLONS	%	ADDITIVES

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Donn Drummore  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-23-06

WELL NAME & LEASE # Ithrig 43-16

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-22-06 TIME 9:00 AM PM

SPUD TIME 9:15 AM PM SHALE DEPTH 232 TIME 11:30 AM PM

HOLE DIA. 9 FROM 0 TO 307 TD TIME 12:45 AM PM

CIRCULATE, T.O.O.H., SET 304.80 FT CASING 317.80 KB FT DEPTH

10 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 82 SAC CEMENT 300 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 3:30 AM PM CEMENT COST \$ 1230.73

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT /II ASTM C 150  
CENTRALIZER 1

ELEVATION 3559  
+12KB 3571

PIPE TALLY

- 1. 31.70
  - 2. 31.25
  - 3. 32.25
  - 4. 32.60
  - 5. 33.20
  - 6. 27.15
  - 7. 30.00
  - 8. 32.90
  - 9. 27.20
  - 10. 26.55
  - 11.
  - 12.
  - 13.
- TOTAL 304.80

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