

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/24/2006</u>	<u>3/24/2006</u>	<u>3/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20420-0000
 County: Sherman
 NE SE NW SW Sec. 15 Twp. 7 S. R. 39 East West
1696 feet from S N (circle one) Line of Section
1066 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G. Ihrig Well #: 13-15
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3506' Kelly Bushing: 3518'
 Total Depth: 1150' Plug Back Total Depth: 1117'
 Amount of Surface Pipe Set and Cemented at 358' csg @ 371' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____

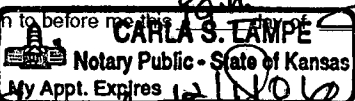
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 220 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AKI-Dlg - 11/14/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom W. Roelfs
 Title: Drilling Prod Manager Date: 7/19/06
 Subscribed and sworn to before me this 19th day of July
 2006
 Notary Public: Carla S. Lampe
 Date Commission Expires: 12/1/06



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rosewood Resources, Inc. Lease Name: G. Ihrig Well #: 13-15
 Sec. 15 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 986' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	5 1/2"	14#	371'	Neat	96	
Production	4 3/4"	2 7/8"	6.5#	1117.69'	Neat	65	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	928' to 958'	Frac w/57,727 gals MavFoam 30q & 100,160# 16/30	
		Brady Sand & 230,000 scf N4	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-14-2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
none		21			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-24-06

WELL NAME & LEASE # Ihrig 13-15

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-23-06 TIME 5:00 AM PM

SPUD TIME 9:30 AM PM SHALE DEPTH 190 TIME 11:30 AM PM

HOLE DIA. 9 FROM 0 TO 362 TD TIME 2:00 AM PM

CIRCULATE, T.O.O.H., SET 358.20 FT CASING 371.20 KB FT DEPTH

11 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 96 SAC CEMENT 360 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 3:45 AM PM CEMENT COST \$ 1411.00

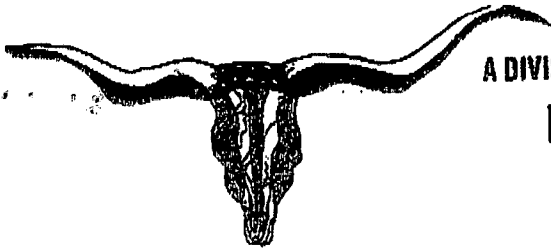
CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1

ELEVATION 3506
+12KB 3518

PIPE TALLY

- 1. 31.75
 - 2. 33.10
 - 3. 33.65
 - 4. 31.10
 - 5. 31.70
 - 6. 33.35
 - 7. 34.25
 - 8. 32.30
 - 9. 32.10
 - 10. 33.30
 - 11. 31.60
 - 12.
 - 13.
- TOTAL 358.20

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0788

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 3-29-06 TICKET NO. 0543

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	ROSWOOD	LEASE <u>Inrig G. 13-15</u>					WELL NO.	
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>MEKR</u>						
AUTHORIZED BY		EQUIPMENT <u>UNIT #11</u>						
TYPE JOB: <u>Logging</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE & WT. CASTING	DEPTH FT.	<u>6.5</u>		<u>F-11</u>			START OPERATION	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>179</u>		LBS. / GALLON: <u>3</u>		RELEASED		
		VOLUME OF SLURRY: <u>1.32</u>		CUBIC FEET		MILES FROM STATION TO WELL		
		<u>6.5</u> SACKS CEMENT TREATED WITH		<u>2</u> % OF <u>KLL</u>				
MAX DEPTH <u>117.69</u> FT.		MAX PRESSURE		PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
081-2	Depthcharge - Cement - Mileage Hyper Contract				4000.00
300-1	2 1/2 Accudial Flat shoe	1			257.12
300-3	2 7/8 Larchdown Baffle plug	2			202.56
300-5	2 7/8 Centralizers	6			135.24
300-7	2 7/8 Scratchers	10			228.00
400-2	CLAISTA	2.5 gal			118.12
400-4	KLL	50 LB			13.29
2 7/8	Cement Basket				5.20
					5008.74
2440	Mud Flush 16.2				
0445	Cement 15.3				
0455	Displacement 6.5				
0500	Bump plug 2.00				

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SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Donna Roswood
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)