

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horgan  
Phone: ( 316 ) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991  
Wellsite Geologist: none

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Oil Company

Well Name: Wilson A #321  
Original Comp. Date: 12/10/59 Original Total Depth: 2170'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 1048' Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/17/06 7/19/06 7/28/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-19561-00-01  
County: Butler  
95W N/2 S/2 NE Sec. 8 Twp. 25 S. R. 05E  East  West  
1650' feet from S / N (circle one) Line of Section  
1415' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wilson A Well #: 321 OWWO  
Field Name: El Dorado  
Producing Formation: White Cloud  
Elevation: Ground: 1387' Kelly Bushing: 1392'  
Total Depth: 1100' Plug Back Total Depth: 1048'  
Amount of Surface Pipe Set and Cemented at 744' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cmt</sup>

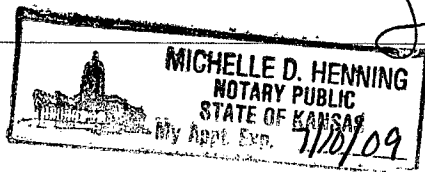
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 200 bbls  
Dewatering method used hauled and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Vess Oil Corporation  
Lease Name: Robinson A #70D License No.: 5030  
Quarter SW Sec. 31 Twp. 25 S. R. 05E  East  West  
County: Butler Docket No.: D-24116

wo-Dlg - 11/14/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
Title: Operations Engineer Date: 8/3/06  
Subscribed and sworn to before me this 3<sup>rd</sup> day of August  
20 06.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**AUG 10 2006**

**KCC WICHITA**

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 321 OWWO  
 Sec. 8 Twp. 25 S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center; font-weight: bold;">GR-Neutron-CCL, Cement Bond Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  White Cloud <span style="float: right; font-size: 1.5em; font-weight: bold;">931</span>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface(already set)	12-1/4"	8-5/8"	24	744'		375	
production	7-7/8"	4-1/2"	10.5	1063'	65/35 pozmix	125	6% gel
					USC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	931-934	250 gal 15% FE acid	931-950
2	942-950	120 bbl gel water 3000# 20/40 Sand	
		1500# 12/20 Sand	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>942'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/3/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>931-34'</u> <u>942-950'</u>
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RECEIVED  
 AUG 10 2006  
 KCC WICHITA



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7638

## SERVICE TICKET

✓ 7067

DATE 7-20-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Wess Oil Co.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilson #321 CONTRACTOR Simmons

KIND OF JOB long string SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD \_\_\_\_\_ NEW \_\_\_\_\_

Quantity	MATERIAL USED	Serv. Charge
125 SKS	lite-wate @ 5.25	
100 SKS	usc @ 9.35	
1-4 1/2"	Shut+Insert	150.00
3-4 1/2"	centerizers @ 23.7	
2-4 1/2"	Baskets @ 116.00	
225 SKS	BULK CHARGE	
	BULK TRK. MILES 11.25	15.00
	PUMP TRK. MILES	
1-4 1/2"	PLUGS TRP	75.00
	SALES TAX 1530	
	TOTAL	

T.D. 1100 ft.

SIZE HOLE 6 1/2"

MAX. PRESS. 1000 PSI

PLUG DEPTH 1014 ft.

PLUG USED 1-4 1/2" TRP

CSG. SET AT 1022 ft. VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" casing 10.50# New

PKR. DEPTH \_\_\_\_\_

TIME ON LOCATION 10:45 TIME FINISHED 12:45

REMARKS: Ran 4 1/2" casing to 1022 ft. Broke circulation. Mix + pump lead 125 sks lite-wate Tail 100 sks usc. Shut down wash no dump. Release 4 1/2" TRP + disp. cement to 1014 ft. Release PSI. AFU Held. left shut in.

RECEIVED

AUG 10 2006

### EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_  
Shawn Scobee P-14  
Jim Thomas 74

NAME KCC WICHITA UNIT NO. \_\_\_\_\_  
Jeff Shell, Chet Johnson B-7, B-1

CEMENTER OR TREATER

OWNER'S REP.



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DATE 7-20-06

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CHARGE TO Vess Oil Corp.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilson #321 CONTRACTOR Simmons

KIND OF JOB long string SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD \_\_\_\_\_ NEW \_\_\_\_\_

Quantity	MATERIAL USED	Serv. Charge
125 SKS	lite-water @ 5.25	658.75
100 SKS	usc @ 9.35	
1-4 1/2"	Shoex Insert	120.00
3-4 1/2"	centerizers @ 29.79	
2-4 1/2"	Baskets @ 110.09	
225 SKS	BULK CHARGE	
	BULK TRK. MILES <u>11.25</u> <u>mins</u>	15.09
	PUMP TRK. MILES	
1-4 1/2"	PLUGS TRP	38.09
	<u>0530</u> SALES TAX	
	TOTAL	

T.D. 1100ft.

CSG. SET AT 1063ft. VOLUME \_\_\_\_\_

SIZE HOLE 6 1/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 1000 PSI

SIZE PIPE 4 1/2" casing 10.50# New

PLUG DEPTH 1014ft.

PKER DEPTH \_\_\_\_\_

PLUG USED 1-4 1/2" TRP

TIME ON LOCATION 10:45 TIME FINISHED 12:45

REMARKS: Ran 4 1/2" casing to 1063ft. Brake circulation, Mix & pump lead 125 SKS lite-water Tail 100 SKS usc. Shut down wash up, Dump, Release 4 1/2" TRP & disp. cement to 1059ft. Release PSI, AFU Held. left shut in.

RECEIVED

AUG 10 2006

### EQUIPMENT USED

NAME UNIT NO. NAME  
Shawn Scabee P-14  
Jim Thomas 04  
 CEMENTER OR TREATER

NAME  
Jeff Shell, Chet Johnson B-7, B-1  
 OWNER'S REP.