

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

07/03/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/15/2007 3/19/2007 4/26/2007

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25031-0000

County: BARTON

W/2 SW NW Sec. 36 Twp. 20 S. R. 11 East West

2060 feet from NORTH Line of Section

330 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HAMMEKE Well #: 1-36

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1762' Kelly Bushing: 1768'

Total Depth: 3401' Plug Back Total Depth: 3359'

Amount of Surface Pipe Set and Cemented at 330 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHS N 51-2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertal

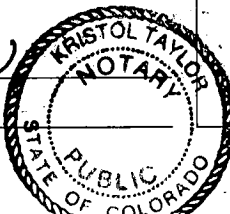
Title: SR. GEOLOGIST Date: 7/3/2007

Subscribed and sworn to before me this 3 RD day of JULY

2007

Notary Public: Michael Pappas

Date Commission Expires: _____



My Commission Expires MAY 9, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HAMMEKE Well #: 1-36
 Sec. 36 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--------|-----|-------|--------|-------|-------|---------|-------|--------|---------|-------|--------|----------|-------|--------|---------|-------|--------|----------|-------|--------|----|-------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2628'</td> <td>-860'</td> </tr> <tr> <td>HEEBNER</td> <td>2898'</td> <td>-1130'</td> </tr> <tr> <td>DOUGLAS</td> <td>2926'</td> <td>-1158'</td> </tr> <tr> <td>BRN LIME</td> <td>3027'</td> <td>-1259'</td> </tr> <tr> <td>LANSING</td> <td>3050'</td> <td>-1282'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3300'</td> <td>-1532'</td> </tr> <tr> <td>TD</td> <td>3401'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 20px;"> KCC JUL 03 2007 CONFIDENTIAL </div> | Name | Top | Datum | TOPEKA | 2628' | -860' | HEEBNER | 2898' | -1130' | DOUGLAS | 2926' | -1158' | BRN LIME | 3027' | -1259' | LANSING | 3050' | -1282' | ARBUCKLE | 3300' | -1532' | TD | 3401' | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 2628' | -860' | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 2898' | -1130' | | | | | | | | | | | | | | | | | | | | | | | |
| DOUGLAS | 2926' | -1158' | | | | | | | | | | | | | | | | | | | | | | | |
| BRN LIME | 3027' | -1259' | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3050' | -1282' | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3300' | -1532' | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 3401' | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set – conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 28 | 330' | CLASS A | 400 | 2% GEL & 3% CC |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 3398' | AA-2 | 25 95 | 60/40 POZ 5#/SK GILSONITE, 1/4#/SK CELLFLAKE |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots per Foot | PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) |
|--|---|--|
| 4 JSPF | 3302-16 | Depth 3302 - 16 |
| RECEIVED KANSAS CORPORATION COMMISSION JUL 05 2007 CONSERVATION DIVISION WICHITA, KS | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|--|-----------------|---|-------------------|---|
| | 2-3/8" | 3348' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 4/26/2007 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 20 | Gas Mcf 0 | Water Bbls. 10 | Gas-Oil Ratio Gravity |

| | | |
|---|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | 3302 - 16 |

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

RECEIVED

MAR 21 2007

SAMUEL GARY JR.
& ASSOCIATES, INC.

Invoice

| Date | Invoice # |
|-----------|-----------|
| 3/16/2007 | 303 |

161471

| |
|---|
| Bill To |
| Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202 |

DRLG COMP W/O LOE

AFE # 96030

ACCT # 135.60

APPROVED BY [Signature]

| P.O. No. | Terms | Project |
|----------|--------|---------|
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|--|--------|-----------|
| 400 | common | 10.80 | 4,320.00T |
| 8 | GEL | 16.75 | 134.00T |
| 14 | Calcium | 47.00 | 658.00T |
| 422 | handling | 1.90 | 801.80 |
| 8,862 | .08 cents per sack per mile | 0.08 | 708.96 |
| 1 | surface pipes 0-500ft | 850.00 | 850.00 |
| 21 | pump truck mileage charge | 5.00 | 105.00 |
| 1 | 8 5/8 wooden plug | 69.00 | 69.00T |
| 765 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -765.00 |
| | LEASE: HAMMAKE WELL #1-36 Barton county Sales Tax | 6.55% | 339.36 |

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CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$7,221.12

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1959**

| | | | | | | | | | | | | | | | |
|---------------------|---------|----------|------|------------|----|---------------|----|---|-----------------------|--|--------|---------------|--------|----------|--------|
| Date | 3-16-07 | Sec. | 36 | Twp. | 20 | Range | 11 | Called Out | | On Location | 4:00AM | Job Start | 5:30AM | Finish | 6:00AM |
| Lease | Hamare | Well No. | 1-36 | | | Location | | | Great Bend 55 10 15 E | | | Barton County | | KS State | |
| Contractor | | | | | | | | | | Owner | | | | | |
| Type Job | | | | | | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | |
| Hole Size | | 12 1/4 | | T.D. | | 335 | | Charge To | | Sam Sawyer & Associates Inc | | | | | |
| Csg. | | 8 1/2 | | Depth | | 330 | | Street | | | | | | | |
| Tbg. Size | | | | Depth | | | | City | | State | | | | | |
| Drill Pipe | | | | Depth | | | | City | | State | | | | | |
| Tool | | | | Depth | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| Cement Left in Csg. | | | | Shoe Joint | | | | <p style="text-align: center;"> JUL 03 2007 CONFIDENTIAL CEMENT </p> | | | | | | | |
| Press Max. | | | | Minimum | | | | | | | | | | | |
| Meas Line | | | | Displace | | 2-12 2015 P/L | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

EQUIPMENT

| | | | | | | | |
|---------|----|-----|---------------|----------------|-------------|---------|---------|
| | | | | Amount Ordered | 400 @ 10.50 | | 4320.00 |
| | | | | Consisting of | | | |
| Pumptrk | 1 | No. | Cement Helper | Common | 400 @ 10.50 | 4320.00 | |
| Bulktrk | 4 | No. | Driver | Poz. Mix | | | |
| Bulktrk | pu | No. | Driver | Gel. | 8 @ 16.75 | 134.00 | |
| | | | | Chloride | 14 @ 47.00 | 658.00 | |
| | | | | Hulls | | | |

JOB SERVICES & REMARKS

| | | | |
|----------------|-----------|--------|--------|
| Pumptrk Charge | Surface | 850.00 | |
| Mileage | 21 @ 5.00 | 105.00 | |
| Footage | | | |
| | | Total | 955.00 |

| | | | |
|----------------|--|----------------------------|----------------|
| Remarks: | | Sales Tax | |
| Cement Cir | | Handling | 422 @ 1.90 |
| Circ app 75.00 | | Mileage | 84 @ 8.40/mile |
| | | Gross Bond Mileage | |
| | | PUMP TRUCK CHARGE | |
| | | Floating Equipment & Plugs | 8 @ 8.625 |
| | | Squeeze Manifold | |
| | | Rotating Head | |

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JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS Tax 339.36
Discount (765.00)
Total Charge 7221.12

X Signature *[Signature]*

BASIC RECEIVED

energy services APR 02 2007

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-SAM013 | INVOICE DATE 03/27/2007 |
| INVOICE NUMBER 1970000057 | | |

Pratt

SAMUEL GARY JR.
& ASSOCIATES, INC.

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 1670 BROADWAY
 SUITE 3300
 DENVER CO 80202-4838
 ATTN:

J O B S I T E

LEASE NAME: Hammeke
 WELL NO.: 1-36
 COUNTY: Barton
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: *V61805*

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------|---------------------|
| 1970-00058 | 301 | | Net 30 DAYS | 04/26/2007 |
| For Service Dates: 03/20/2007 to 03/20/2007 | | | | |
| 1970-00058 | | | | |
| 1970-15709 Cement-New Well Casing 3/20/07 | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 1596.000 1,596.00 |
| Cementing Head w/Manifold | | 1.00 | EA | 400.000 400.00 |
| Cement Float Equipment | | 1.00 | EA | 1552.200 1,552.20 |
| Mileage | | 1.00 | DH | 1455.900 1,455.90 |
| Pickup | | 1.00 | Hour | 180.000 180.00 |
| Additives | | 1.00 | EA | 3323.400 3,323.40 T |
| Cement | | 1.00 | EA | 2105.850 2,105.85 T |
| <input type="checkbox"/> DRLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # <u>96030</u> ACCT # <u>137.60</u> APPROVED BY <u><i>CYBETH</i></u> | | | | |
| KCC JUL 03 2007 CONFIDENTIAL | | | | |
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PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

| | |
|----------------------|-----------------|
| BID DISCOUNT | -1,698.14 |
| SUBTOTAL | 8,915.21 |
| TAX | 298.71 |
| INVOICE TOTAL | 9,213.92 |



FIELD ORDER 15709 ✓

Subject to Correction

| | | | | |
|--|-------------|-------------------------------------|---------------------------|--------------------------|
| Date 3-20-07 | Customer ID | Lease HAMMEKE | Well # 1-36 | Legal 36-20-11 |
| C H A R G E SAMUEL GARY JR & ASSOC. | | County BARTON | State KS | Station PRATT, KS |
| | | Depth | Formation | Shoe Joint 36' |
| | | Casing 5 1/2 | Casing Depth 3398' | TD 3400' |
| | | Customer Representative WALY | Treater GORDNEY | DL5 |
| | | Job Type CCSPW-NW | | |

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]*

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|-----------|---|------------|---------|
| P | D205 | 95 SK. | HAZ CEMENT | - | 1590.35 |
| P | D203 | 50 SK. | 60/40 POZ | - | 535.50 |
| P | C194 | 25 lb. | CELL FLAKE | - | 92.50 |
| P | C195 | 72 lb. | FLA-322 | - | 594.- |
| P | C221 | 448 lb. | SIAT | - | 112.- |
| P | C243 | 23 lb. | DEFOAMER | - | 79.35 |
| P | C244 | 27 lb. | CFR | - | 162.- |
| P | C321 | 1665 lb. | GILSONITE | - | 445.55 |
| P | C141 | 7 gal. | JSCC-1 | - | 308.- |
| P | C304 | 1000 gal. | SUPERFLUSH II | - | 1530.- |
| P | F101 | 6 EA. | 5 1/2 TURBOLEZER | - | 445.20 |
| P | F171 | 1 EA. | 5 1/2 LATCH DOWN PLUG | - | 250.- |
| P | F211 | 1 EA. | 5 1/2 FLOAT SHOE | - | 320.- |
| P | F121 | 2 EA. | 5 1/2 BASKET | - | 537.- |
| P | E100 | 120 mile | TRUCK MILEAGE | - | 600.- |
| P | E101 | 60 mile | PICKUP MILEAGE | - | 180.- |
| P | E104 | 399 TM | BUCK DELIVERY | - | 638.40 |
| P | E107 | 145 SK. | CEMENT SERVICE CHARGE | - | 217.50 |
| P | R207 | 1 EA. | PUMP CHARGE | - | 1596.- |
| P | R701 | 1 EA. | CEMENT HEAD | - | 250.- |
| P | R702 | 1 EA. | CASING SWIVEL | - | 150.- |

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JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

[Signature]

| | | | |
|---|------------------------------|-------------------------|------------------------|
| Customer STANLEY GARD JR & ASSOC. | Lease No. HAMMEKE | Well # 1-36 | Date 3-20-07 |
| Field Order # 15109 | Station PRATT, KS. | Casing 5/2 | Depth 3398 |
| Type Job CCSPW - NW | Formation TD-3400' | County BARNON | State KS. |
| Legal Description 36-20-11 | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|--------------|------------------|--------------------|-------------------------------|------------|---------------------|------|------------------|
| Casing Size 5/2 | Tubing Size | Shots/Ft | 11.8 ppg | Acid 25 sk 6940 P02 | RATE | PRESS KCO | ISIP | |
| Depth 3398 | Depth | From | To 201 | Pre Pad | Max | | | Min. |
| Volume | Volume | From | To 15.2 | Pad 95 sk AA2 | Min | JUL 03 2007 | | 10 Min. |
| Max Press | Max Press | From | To 1.41A | Trac | Avg | CONFIDENTIAL | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 3362 | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

Customer Representative **Kelly** Station Manager **SCOTT** Treater **GORDLEY**

| | | | | | | | | |
|---------------|-----------|-------------|---------------|-------|--|--|--|--|
| Service Units | 19907 | 19841 | 19825 | 19861 | | | | |
| Driver Names | KG | ROSE | JORDAN | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------|--|
| 0000 | | | | | ON LOCATION |
| 0100 | | | | | RUN 3400' 5/2 CSG - 82 JTS. FLOTT SHOE LATCH BAFFLE / POLYAR CENT-2-3-4-5-6-8 BASKET-1-7 |
| 0300 | | | | | TRAC BOTTOM-DROP BALL - CIRC. ROTATE CASING |
| 0400 | 200 | | 5 | 5 | Pump 5 bbl. H ₂ O |
| | 200 | | 24 | 5 | Pump 24 bbl SUPERFLUSH |
| | 200 | | 3 | 5 | Pump 3 bbl. H ₂ O |
| | 200 | | 9 | 5 | MIX 25 sk 6940 P02 |
| | 200 | | 23 | 5 | MIX 95 sk AA2 .3% CFR .25% DEFORMER, .8% FLA-322, 10% SPT 1/4" CELLULASE, 7" GARDSONITE |
| | 0 | | 0 | 6 | STOP - WASH LINE - DROP PLUG |
| | 200 | | 60 | 6 | START DISP. W/ 2% KCL H ₂ O |
| | 500 | | 75 | 3 1/2 | LIFT CEMENT |
| 0430 | 1200 | | 80 | 3 1/2 | SLOW RATE PLUG DOWN - HEAD |
| | | | | | RECEIVED KANSAS CORPORATION COMMISSION JUL 05 2007 CONSERVATION DIVISION WICHITA, KS |
| | | | | | PLUG RT & MH - 25 |
| 0500 | | | | | JOB COMPLETE - THANKS - KEVIN |