

JUL 12 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: Plains Marketing LP (Oil); One OK (Gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: TRINIDAD Cheyenne Drilling LP

License: ~~33375~~ 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/19/07 5/29/07 6/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 187-21099-0000

County Stanton

NE - SE - NW - SW Sec. 20 Twp. 29 S. R. 39 E W

1,782 Feet from S/N (circle one) Line of Section

1,434 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name KU Well # 7-J20-29-39

Field Name Sand Arroyo

Producing Formation St. Louis

Elevation: Ground 3,222' Kelley Bushing 3,234'

Total Depth 6,000' Plug Back Total Depth 5,928'

Amount of Surface Pipe Set and Cemented at 1,794 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINSI-22-08
(Data must be collected from the Reserve Pit)

Chloride content 4,200 ppm Fluid volume 1,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret

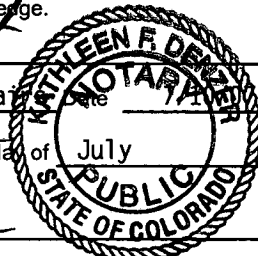
Title Manager - Business & Regulatory Affairs

Subscribed and sworn to before me this 10th day of July

20 07

Notary Public Kathleen J. Deen

Date Commission Expires _____ My Commission Expires 02/12/2011



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name Presco Western, LLC

Lease Name KU

Well # 7-J20-29-39

Sec. 20 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Dual Induction; Borehole Compensated Sonic/ITT & Compensated Neutron/SSD	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3,774'</td> <td>-540'</td> </tr> <tr> <td>Lansing</td> <td>3,869'</td> <td>-635'</td> </tr> <tr> <td>Muncie Creek</td> <td>4,098'</td> <td>-864'</td> </tr> <tr> <td>Morrow</td> <td>5,189'</td> <td>-1,955'</td> </tr> <tr> <td>St. Louis</td> <td>5,718'</td> <td>-2,484'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3,774'	-540'	Lansing	3,869'	-635'	Muncie Creek	4,098'	-864'	Morrow	5,189'	-1,955'	St. Louis	5,718'	-2,484'
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St. Louis	5,718'	-2,484'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,794'	Comm	150	3%CC
					Lite	600	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5,994'	ASC	375	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top Bottom			
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,722'-5,728' (St. Louis)	34 bbls. 15% HCL Acid	
		30 bbls. 2% KCL Flush	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5,670'</u>	Packer At <u>5,685'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/27/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>134</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>37.5</u>
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 25920

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Orbit, KS

DATE <u>5-20-07</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>12:00AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>KU "</u>	WELL# <u>*7-J</u>	LOCATION <u>B- Bow + 160 S</u>			COUNTY <u>Stanley</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2w-112 in win</u>			

CONTRACTOR <u>Cheyenne #16</u>	OWNER <u>JAME</u>
TYPE OF JOB _____	CEMENT <u>1.48 - 12.8 - 10.9</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>1795'</u>	CEMENT <u>1.17 - 15.2 - 5.2</u>
CASING SIZE <u>8 1/2 24</u> DEPTH <u>1795'</u>	AMOUNT ORDERED <u>150 rom 390cc (A)</u>
TUBING SIZE _____ DEPTH _____	<u>600 lide 390cc 11 1/4 #10.5001</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON (A) <u>150cks @ 13.60</u> <u>1240.00</u>
MEAS. LINE _____ SHOE JOINT <u>40</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>40.57</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>25</u> @ <u>46.00</u> <u>1165.00</u>
DISPLACEMENT <u>118.75 BALS</u>	ASC _____ @ _____

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Fuzz4</u>		<u>Sl-seal 150</u> @ <u>2.00</u> <u>300.00</u>
# <u>102</u> HELPER <u>Walt</u>		
BULK TRUCK _____		
# <u>32</u> DRIVER <u>Rex</u>		
BULK TRUCK _____		
# <u>341</u> DRIVER _____		
	HANDLING <u>812</u> @ <u>1.00</u> <u>1542.00</u>	
	MILEAGE <u>109.54 mile</u> <u>5700.24</u>	
	TOTAL <u>17708.04</u>	

REMARKS:
cement did circulate
Approx 55 BALS
List Press 700#
Land Press 1000#
float held
Plus down @ 7:45am
Thanks Fuzz4 crew

CHARGE TO: Presso-Washburn LLC
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB _____	<u>1795</u>
PUMP TRUCK CHARGE _____	<u>1610.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>78</u> @ <u>6.00</u> <u>468.00</u>	
MANIFOLD + hand _____ @ _____	<u>100.00</u>
	TOTAL <u>2178.00</u>

PLUG & FLOAT EQUIPMENT	
1- Guide shoe _____ @ _____	<u>250.00</u>
1- AS Sulfur float @ <u>1.00</u>	<u>580.00</u>
4- cent _____ @ <u>55.00</u>	<u>220.00</u>
1- Basket _____ @ _____	<u>230.00</u>
1- Rubber Plug _____ @ _____	<u>100.00</u>
	TOTAL <u>1370.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

ALLIED CEMENTING CO., INC.

25253

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5/29/07</u>	SEC. <u>20</u>	TWP. <u>29s</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START	JOB FINISH
LEASE <u>KU</u>	WELL# <u>7-20</u>	LOCATION <u>Big Horn 5-2 W 4th W/S</u>	COUNTY <u>Stanton</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Chapman #116
 TYPE OF JOB cut 5 1/2 Cas
 HOLE SIZE 7 1/2 T.D. 6002
 CASING SIZE 5 1/2 15.50" DEPTH 6006
 TUBING SIZE DEPTH
 DRILL-PIPE DEPTH
 TOOL Port Collar DEPTH 3/4
 PRES. MAX 7000 MINIMUM 150
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 141.99 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED Secoal WFR-II
355sbs ASC 172sbs 1 K2 salt 5# Chloride
1/2" FL-16

EQUIPMENT
 PUMP TRUCK CEMENTER Max
 # 422 HELPER F422y
 BULK TRUCK
 # 394 DRIVER Alvin
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL <u>6-1/2</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	@		
ASC <u>375sbs</u>	@	<u>14.90</u>	<u>4842.50</u>
SALT <u>30 sbs</u>	@	<u>19.20</u>	<u>576.00</u>
Gilscrite <u>1625"</u>	@	<u>.70</u>	<u>1137.50</u>
FL-16 <u>153"</u>	@	<u>10.65</u>	<u>1629.45</u>
WFR-II <u>Secoal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>415</u>	@	<u>1.90</u>	<u>789.50</u>
MILEAGE <u>97.5K/M</u>			<u>2913.30</u>

REMARKS:

Pump on Secoal WFR-II cut 5 1/2 cas
with 375sbs HCP Hatcher Pump truck
Drum Plus Displacement 74 BBL 'Per. 5H'
ca 40-70% slow rate to 2 1/2 hr.
1-7 Port Collar 127 PFL out Load Plus 6 1/2
PFL out FL-16 153" 120' 1/2" Load Plus
1-7000' 7 1/2" only 14.7' load per 157'
water 6.71 gal/sq

CHARGE TO: Presco Water
 STREET _____
 CITY _____ STATE _____ ZIP _____
73-20-30-34
67044K

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB		<u>6000</u>	
PUMP TRUCK CHARGE			<u>1985.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>78 mi</u>	@	<u>6.00</u>	<u>468.00</u>
MANIFOLD <u>Head Headed</u>	@		<u>100.00</u>

TOTAL _____

PLUG & FLOAT EQUIPMENT

1-5 1/2 Rubber Plug	@		<u>65.00</u>
1-5 1/2 HELM Taper	@		<u>260.00</u>
1-5 1/2 Linch Pin	@		<u>170.00</u>
7-5 1/2 G-100 Hinge	@	<u>50.00</u>	<u>350.00</u>
1-5 1/2 Port Collar	@		<u>1750.00</u>
1-5 1/2 30 H-17 Jacket			<u>165.00</u>

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 IF PAID IN 30 DAYS

JUL 12 2007

PRINTED NAME _____
 CONSERVATION DIVISION
 WICHITA, KS