

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 12 2007

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: TRINIDAD DRILLING
Cheyenne Drilling Co
License: 33375 33784

API NO. 15- 187-21096-0000
County Stanton CONSERVATION DIVISION
WICHITA, KS
SW - NW - NE - SW Sec. 21 Twp. 29 S. R. 39 E W
2.263 Feet from S (circle one) Line of Section
1.531 Feet from W (circle one) Line of Section

Wellsite Geologist: Not Applicable

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Williams Well # 3-K21-29-39
Field Name Sand Arroyo

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

ORIGINAL
CONFIDENTIAL

Producing Formation St. Louis
Elevation: Ground 3,210' Kelley Bushing 3,222'
Total Depth 5,890' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,794 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
4/29/07 5/8/07 6/4/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WHM
7-13-07
Chloride content 4,000 ppm Fluid volume 1,600 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

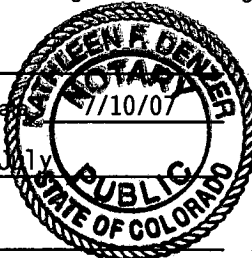
Signature Randy M. Verret

Title Manager- Business & Regulatory Affairs

Subscribed and sworn to before me this 10th day of July 20 07

Notary Public Kathleen F. Dejeu

Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Williams Well # 3-K21-29-39

Sec. 21 Twp. 29 S.R. 39 East West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy) Yes No
 List All E.Logs Run:
 Cement Bond/Variable Density/Gamma Ray/CCL;
 Sonic; Compensated Density/Neutron/PE &
 Dual Induction

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	3,785'	-563'
Lansing	3,882'	-660'
Muncie Creek	4,128'	-906'
Morrow	5,177'	-1,955'
St. Louis	5,720'	-2,498'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,794'	Class A	150	3%CC
					Lite	600	3% 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5,883'	ASC	300	2%Ge1/.5%FL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,722' -5,730' (St. Louis)	36 bbls Acid/40 bbls 4% KCL Flush	
4	5,852' -5,856' (St. Louis)		

TUBING RECORD Size 2-7/8" Set At 5,681' Packer At 5,676' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/4/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	2	N/A	37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 25849

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-30-07	21	29	29		9:00am	9:20am	10:20am
LEASE	WELL#	LOCATION		COUNTY	STATE		
W 11.2315	43-K21-29	B. B. B. 160 SS		Stanton	KS		
OLD OR <u>NEW</u> (Circle one)				24-11-15			

CONTRACTOR <u>Cherokee #16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT <u>1.98 - 12.2 - 10.9</u>
HOLE SIZE <u>12" 4</u>	AMOUNT ORDERED <u>600 Lbs 3200 A</u>
CASING SIZE <u>8" 12</u>	<u>1141 lbs - 1141</u>
TUBING SIZE	<u>1500 lbs - 1500</u>
DRILL PIPE	
TOOL	

PRES. MAX	COMMON
MEAS. LINE	POZMIX
CEMENT LEFT IN CSG.	GEL
PERFS.	CHLORIDE
DISPLACEMENT	ASC

EQUIPMENT	HANDLING
PUMP TRUCK CEMENTER <u>Fuzzy - May</u>	MILEAGE
# <u>423-221</u> HELPER <u>Kelly</u>	
BULK TRUCK	
# <u>326</u> DRIVER <u>Louise</u>	
BULK TRUCK	
# <u>421</u> DRIVER <u>Clint</u>	

REMARKS: cement did circulate
22000 SS BBLs

L-bit Pipe <u>500 #</u>	DEPTH OF JOB
Land Pipe <u>900 #</u>	PUMP TRUCK CHARGE
Plant held	EXTRA FOOTAGE
plug down @ <u>10:00am</u>	MILEAGE
THIRKS <u>Fuzzy</u>	MANIFOLD & Head

CHARGE TO: P... - Woodson LLC

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.	PLUG & FLOAT EQUIPMENT
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	1 - float roller <u>555.00</u>
	1 - Guide shoe @ <u>250.00</u>
	1 - Backbit @ <u>220.00</u>
	4 - Cap @ <u>25.00</u> <u>220.00</u>
	1 - Caliber plug @ <u>100.00</u>

TOTAL 1345.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

SIGNATURE _____ **JUL 12 2007** _____

PRINTED NAME _____



CEMENTING LOG

STAGE NO.

Date 08MAY07 District Med. Lodge, KS Ticket No. 24363
 Company Presco - Westcan Rig Cheyenne #16
 Lease Williams Well No. 3-K21
 County Stanton State KS
 Location Big Bow, KS, 5s, 2w, 1/4 Field 21-29s-39w
N, 1/4

CEMENT DATA:
 Spacer Type: 500 gals ASF
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5K Type _____ Weight 15.5 Collar _____

LEAD: Pump Time _____ hrs. Type ASC + 2% gel +
5# Kulsent + .5% FL-160 Excess _____
 Amt. 300 Sks Yield 1.57 ft³/sk Density 14.5 PPG

TAIL: Pump Time _____ hrs. Type _____ Excess _____
 Amt. 300 Sks Yield 1.57 ft³/sk Density 14.5 PPG
 WATER: Lead 7.23 gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 343 - S. Krenner
 Bulk Equip. 368 - R. McKinney

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 5890 ft. P.B. to 5883 ft.

Float Equip: Manufacturer _____
 Shoe: Type Guide Shoe Depth _____
 Float: Type AFU in cement Depth _____
 Centralizers: Quantity 7 Plugs Top TRP Btm. _____
 Stage Collars 1 - Basket 1 - Port Collar at 3101
 Special Equip. _____
 Disp. Fluid Type Fresh H₂O Amt. 140 Bbls. Weight _____ PPG
 Mud Type Native Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0238 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE J. Telf CEMENTER D. Felio

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
9:55 PM						Pipe on Bttm, Break Circ.
11:25 AM		600		12		Pump Pre flush
11:30 AM		400		89		Mix 300 sk load cement
11:44 PM						Stop Pump
11:45 PM		100		10		Wash Pump & Lines
11:46 PM						Release Plug
11:47 PM		100				Start Disp.
12:00 AM		400		70		See Steady increase in PSI
12:10 AM		1600		130		Slow Rate
12:15 AM		2000		140		Bump Plug
						Release PSI
						Float Did Hold

FINAL DISP. PRESS: 1600 PSI BUMP PLUG TO 2000 PSI BLEEDBACK 1/2 BBLs. THANK YOU

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24363

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Madison Wells

DATE <i>08 MAY 17</i>	SEC. <i>21</i>	TWP. <i>21s</i>	RANGE <i>39.00</i>	CALLED OUT <i>12:00 PM</i>	ON LOCATION <i>7:30 PM</i>	JOB START <i>9:45 PM</i>	JOB FINISH <i>12:15 A.</i>
LEASE <i>W. H. ...</i>	WELL # <i>3-K21</i>	LOCATION <i>0. B. W. K. 5 S. 2. S. 1/2</i>	COUNTY <i>Stoddard</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one) <u>NEW</u>			<i>K.C.</i>				

CONTRACTOR *Cheyenne #11* OWNER *Presco - Western*

TYPE OF JOB *Production casing*

HOLE SIZE *7 7/8* T.D. *15470* CEMENT AMOUNT ORDERED *3005x ASC + 24' gel + 5# K/seal + .5% FL-160 AND 500 gals. Chlorine*

CASING SIZE *5 1/2* DEPTH *5883*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *2* MINIMUM *-*

MEAS. LINE SHOE JOINT *41.13*

CEMENT LEFT IN CSG. *40'*

PERFS.

DISPLACEMENT *1411 Hbl. Frack H²*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Fisher*

342 HELPER *S. Kravner*

BULK TRUCK

368 DRIVER *R. McKinney*

BULK TRUCK

DRIVER

REMARKS:

*Proc on B² B² Break Case Pump Pack Flush
Mix 3005x Lead Cement, Start Pump Wash
Pump & Loss Release Plug, Start Disp.
w/ ~~14'~~ Frack H², See Steel in case
in PST. Sl. Rate. B² H² =
14' Bulk total Frack H² D² Re-
lease PST FL. + D² H²*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

HANDLING @

MILEAGE

TOTAL

SERVICE

DEPTH OF JOB *5883*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE *76* @

MANIFOLD *head, etc. total* @

@

@

TOTAL

CHARGE TO: *Presco - Western*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-TRIP @

1- Guide Shoe @

1- AFU insert @

1- Pin + Collar @

1- Basket @

7- Centralizer

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

File # 15.043.72

SIGNATURE

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS