Form ACO-1 September 1999

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form must be Typed RECEIVED KANSAS CORPORATION COMMISSION

Name: Presco Western, LLC  Address 5665 FLATIRON PARKWAY  City/State/Zip BOULDER CO 80301  Purchaser: Plains Marketing LP (0i1); One 0K (Gas)  Operator Contact Person: Randy M. Verret  Phone (303) 305-1163  Contractor: Name: Prevenue Pritting Contractor: Name: Sheyeme Pritting Contractor: Name: Nam	ator: License # 32309	API NO. 15- 187-21096-0000	JUL 1 2 2007
Address 5665 FLATIRON PARKWAY  City/State/Zip BOULDER CO 80301  Purchaser: Platins Marketing LP (0i1): One OK (Gas)  Operator Contact Person: Randy M. Verret  Phone (303) 305-1163  Contractor: Name: The warme Britimal PL (0i1): One OK (Gas)  Operator Contact Person: Randy M. Verret  Phone (303) 305-1163  Contractor: Name: The warme Britimal PL (0i1): One OK (Gas)  Operator Contact Person: Randy M. Verret  Phone (303) 305-1163  Contractor: Name: The warme Britimal PL (0i1): One OK (Gas)  Net Sec. 21 Twp. 29 S. R. 30  2, 263 Feet from (N) (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW  Lease Name Williams Well # 3-K21  Fled Name Sand Arroyo  Producing Formation St. Louis  Producing Formation St. Louis  Fled Name Sand Arroyo  Fled Name Sand Arroyo  Fled Name Sand Arroyo  Fled Name Sand Arroyo  Producing Formation St. Louis  Fled Name Sand Arroyo  Plug Back Total Depth  Multiple Stage Cementing Collar Used?  Yes St. Louis  Fled Name Sand Arroyo  Plug Back Total Depth St. Individual St. Individua			CONSERVATION DIVISION
Purchaser: Platins Marketind LP (0)11); One 0K (Gas)  Operator Contact Person: Randy M, Verret  Phone (303) 305-1163  Contractor: Name: Theremen Drilling Richard Delicable  Designate Type of Completion	ess <u>5665 FLATIRON PARKWAY</u>	SW - NW - NF - SW Sec. 21 Twp.	
Purchaser: Platins Marketind LP (0)11); One 0K (Gas)  Operator Contact Person: Randy M, Verret  Phone (303) 305-1163  Contractor: Name: Theremen Drilling Richard Delicable  Designate Type of Completion	State/Zip BOULDER CO 80301	Feet from SN (circle of	one) Line of Section
Phone (303) 305-1163 (circle one) NE SE NW SW  Contractor: Name: Enveryme Drithing IGNA  License: 33375 33794  Wellsite Geologist: Not Applicable  Designate Type of Completion  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Reentry: Old Well Info as follows:  Original Comp. Date Original Total Depth Despensing Re-perf. Conv. to Entr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dilling Fluid Management Plan Coation of fluid disposal if hauled offsite: Operator Name Not Applicable Lease Name License No. Ducket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078.  INSTRUCTIONS: An original and two copies of this f	4	<b>G</b> ~	
Contractor: Name: Triv DAS De RUNN Contractor: Name: Triv DAS De RUNN Contractor: Name: Triv DAS De RUNN Contractor: Name: Sand Arroyo  Wellsite Geologist: Mot Applicable  Designate Type of Completion  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Reentry: Old Well Info as follows:  Well Name:  Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr?) Docket No.  Other (SWD or Enhr?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-11 Information on side two of this form will be held confidential for a period of 12 months if requested in writh all temporarily abandon All requirements of the statutes, put Synd regulations promulgated to regulate the oil and gas industry have been fully complied with and the stathereln are complete approaching the held sold promulated to regulate the oil and gas industry have been fully complied with and the stathereln are complete approaching the held sold promulated to regulate the oil and gas industry have been fully complied with and the stathereln are complete approaching.	ator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Sec	ction Corner:
Wellsite Geologist: Not Applicable  Designate Type of Completion		(circle one) NE SE	NW SW
Wellsite Geologist: Not Applicable  Designate Type of Completion	actor: Name: TRINIDAS DRILLING GIVA	Lease Name Williams	Well #3-K21-29-3 <b>9</b>
Designate Type of Completion  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Reentry: Old Well Info as follows:  Original Comp. Date Despening Re-perf. Conv. to Enhr./SWD Depening Re-perf. Conv. to Enhr./SWD Dual Completion Docket No. Dual Completion Dotter (SWD or Enhr?) Docket No.  Original Total Depth Commingled Docket No. Dual Completion Dotter (SWD or Enhr?) Docket No.  A129/07 5/8/07 6/4/07 Spud Date or Recompletion Date  North (SWD or Enhr?) Date Reached TD Completion Date  North (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  North (SWD or Enhr?) Spud Date or Recompletion Date or Reco			
X New Well	ite Geologist: Not Applicable	Producing Formation St. Louis	
Amount of Surface Pipe Set and Cemented at 1.794  Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes If yes, show depth set If Alternate II completion, cement circulated from feet depth to Wi Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT I NHM (Data must be collected fr	nate Type of Completion	Elevation: Ground 3,210' Ke	lley Bushing 3,222
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Reentry: Old Well info as follows:  Operator:  Well Name:  Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No.  Other (SWD or Enhr?) Docket No.  A/29/07 5/8/07 6/4/07 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-11 (Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submit deprint with all plugged wells. Submit CP-111 form with all temporarily abandon here in are complete aper complete on the loss of my kpowledge.	X New Well Re-Entry Workover	Total Depth 5.890' Plug Back Tot	tal Depth
	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at	1,794Feet
If Alternate II completion, cement circulated from feet depth to		Multiple Stage Cementing Collar Used?	YesX No
Depart of the test depth to   Section	Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set	Feet
Well Name:  Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr?) Docket No.  A/29/07 5/8/07 6/4/07 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 [CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, pries and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statherein are complete and complete on my knowledge.	rkover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated fro	om
Well Name:  Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr?) Docket No.  A/29/07 5/8/07 6/4/07 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 [CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, pries and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statherein are complete and complete on my knowledge.	ator:	feet depth tow/w/	sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD  — Plug Back — Plug Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Dual Completion Docket No. — License No. — License No. — License No. — License No. — A/29/07 5/8/07 Date Reached TD Completion Date Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, putes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statherein are complete and corporation the best of my knowledge.	<u>L</u>	Drilling Fluid Management Plan	ALT T NHM
Deepening Re-perf. Conv. to Enhr./SWD  — Plug Back — Plug Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Dual Completion Docket No. — License No. — License No. — License No. — License No. — A/29/07 5/8/07 Date Reached TD Completion Date Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, putes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statherein are complete and corporation the best of my knowledge.	nal Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)	7-13-07
Location of fluid disposal if hauled offsite:  Dual Completion Docket No.  Other (SWD or Enhr?) Docket No.  4/29/07 5/8/07 6/4/07  Spud Date or Recompletion Date  Completion Date  Not Applicable  Lease Name  License No.  Quarter  Sec. Twp. S.R.  County  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, putes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and corporation to the best of my knowledge.			•
Docket No.  Docket No.  Other (SWD or Enhr?) Docket No.  4/29/07 5/8/07 6/4/07 Quarter Sec. Twp. S R.  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stat herein are complete and corpose to the best of my knowledge.	— Plug Back ————————————————————————————————————	Dewatering method usedAir_Evaporat	ion
Other (SWD or Enhr?) Docket No.  4/29/07 5/8/07 6/4/07 Quarter Sec. Twp. S.R.  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, putes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stat herein are complete and corporation the best of my knowledge.	Commingled Docket No	Location of fluid disposal if hauled offsite:	
A/29/07 5/8/07 6/4/07  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, pulse and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stat herein are complete and correct to the best of my knowledge.	Dual Completion	Operator Name Not Applicable	
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County   Docket No.	Other (SWD or Enhr?) Docket No	Lease Name	_ License No
Recompletion Date  Recompletion Date  County  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statuter are complete and corporate to the best of my knowledge.	/29/07 5/8/07 6/4/07	Quarter Sec Twp	S RE
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandon All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.		County Docke	et No.
Title Manager- Business & Regulatory Affairs Day 7/10/07	nsas 67202, within 120 days of the spud date, recompletion, workon the spud date, recompletion and spud date, recompletion, workon the spud date, recompletion and spud date, recompletion and spud date, recompletion and spud date, recompletion, workon work of the spud date, recompletion, workon work of the spud date, recompletion, workon the spud date, recompletion and spud date, recompletion the spud date, reco	over or conversion of a well. Rule 82-3-130, d of 12 months if requested in writing and subvireline logs and geologist well report shall be all plugged wells. Submit CP-111 form with all ate the oil and gas industry have been fully com	82-3-106 and 82-3-107 apply. omitted with the form (see rule a attached with this form. ALL I temporarily abandoned wells. plied with and the statements
Subscribed and sworn to before me this	escribed and sworn to before me this 10 <sup>++</sup> day of 120 <sup>-</sup>	Letter of Confidence of Confid	Date:eceived

Ray Commission Expires 02/12/2011

**Date Commission Expires** 

**UIC Distribution** 

Operator Name Preso	co Western,	LLC	Lease Name	<u>Wiiliams</u>	<u> </u>	Well #	3-K21-29-39
Ì			County	Stanton			
Sec. 21 Twp. 29	S.R. <u>39</u>	☐ East X West		Jeancon			
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recon Electric Wireline Logs su	nd closed, flowing very, and flow	ng and shut-in pressure rates if gas to surface	es, whether shut-in per during test. Attached	ressure reach	ed static level, hy	ydrostatic p	ressures, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes X No	X Log	F	Formation (Top), D	epth and D	atums Sample
Samples Sent to Geologi	cal Survey	X Yes No	Name		Тор	Da	atum
Cores Taken		☐ Yes 👿 No		Alxin	3		
Electric Log Run (Submit Copy.)		X Yes No	Heebner /	HMIO	!另 <sub>03,785</sub>	)''	-563'
:			Lunioning		, 0,000	•	-660'
List All E.Logs Run: Cement Bond/Varia	hle Density	/Gamma Ray/CCI ·	Muncie Cr		4,128		-906'
Sonic: Compensate Dual Induction			Morrow St. Louis	GOF!	5,177 5,720		-1,955' -2,498'
;		CASING RECORD	X New ☐ Us	ed			
	Repor	t all strings set-conducto			n, etc.		
Purpose of String .	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1.794'	Class A	150	3%CC
					Lite	600	3% 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5,883	ASC	300	2%Ge1/.5%FL
		ADDITIONAL	CEMENTING/SQUE	EZE RECORD	<u> </u>		
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Addit	ives
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bridge Plug age of Each Interval Pe	gs Set/Type rforated		re, Shot, Cement S d Kind of Material I	-	ord Depth
4	5,722'-5,7	30' (St. Louis)		36 bb1s	Acid/40 bbls	4% KCL	Flush
4	5,852'-5,8	56' (St. Louis)					
	1						] [
	· · · · · · · · · · · · · · · · · · ·						
TUBING RECORD	Size 2-7/8"	Set At 5,681'	Packer At 5,676'	Liner Run	☐ Yes 💢	No	•
Date of First, Resumed	Production, S	WD or Enhr. Prod	ucing Method		loo life	or (Evelai-	, l
6/4/07	- T -			umping G		ner (Explain	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat		: Gas-Oil	Katio	Gravity
Disposition of Cos:	METHOD:	OF COMPLETION $\frac{1}{2}$	****   ` 2	<u> </u>	N/A Production Inter	val	37.5
Disposition of Gas:		T .	Hole X Perforation	√⊡ Dually (	Comp. Commit		
☐ Vented ☐ Sold  (If vented, submit.	Used on L	<u> </u>		.   Dualiy (	Somp. [] Commit		,
( romou) duomine			(Specify)	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
		114237	2007年1月1月1日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日	•			

## ALLIED CEMENTING CO., INC. 25849 Federal Tax I.D.#

REMIT TO P.O. BOX 31		SERV	VICE POINT:	
RUSSELL, KANSAS 67665			DAEL	- FS
				*
4.19 07 SEC. TWP. RANGE C	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 21 29 < 7.941		8 000m	19' >U.M	10.3000
W 11, mms +3. K21-29			COUNTY	STATE
LEASE   WELL# 39   LOCATION D	ou + 160	<u> </u>	540,40V	125
OLD OR NEW (Circle one)	1/2 2	0		_
	<u>r</u>	<u> </u>	<del>l</del>	
CONTRACTOR Character 110	OWNER	SAMR		
TYPE OF JOB Suil &	L·A c		12.8 -	
	CEMENT Con		15.2 -	
323 22 1 1 1 1 1	AMOUNT ORD	ERED 600	> F-46 3	Sac A
TUBING SIZE DEPTH	1144 \$			**************************************
DRILL PIPE DEPTH	1500	e com	39200	
TOOL DEPTH			. 0	
PRES. MAX MINIMUM	COMMON	150	@17	1897
MEAS. LINE SHOE JOINT 40. < <	POZMIX	······>	@	
CEMENT LEFT IN CSG. 40.55	GEL			***************************************
PERFS.		~~	-@ <del></del>	
	CHLORIDE	~~~	_@ <u>46</u>	1165
DISPLACEMENT (11.72 RRL-	AŞC		_@ <i></i> e\$_	<del></del>
EQUIPMENT	<u> </u>	600	_@	7110
			_@	- 01
	Florena	1 150	@ 700	300
PUMPTRUCK CEMENTER TOTAL - MAY				
# 4123-221 HELPER 12411J				
BULK TRUCK				
#7.86 DRIVER LONNIE			_@	
BULK TRUCK		······································	_@	
# 421 DRIVER CI			_@ <del></del>	
# AI DRIVER C.	HANDLING	<u>&amp;17</u>	_@ <u>\</u>	1542
	MILEAGE	09 - 4 K	· 10	570024
REMARKS:			TOTAI	1770704
			IOIAL	1110
stations hit thems				
- 3 STRIX SS BBLS		SERVI	CE	
		SERVI	UE.	
		SERVI		····
	DEPTH OF IOR			and the second
L. 4 P. 15 500 F	DEPTH OF JOB		1794'	
List Pice 500 # Load First 900#	PUMP TRUCK	CHARGE	17991	610°9
Lint Pice 500 # Lind Pice 900#	PUMP TRUCK EXTRA FOOTA	CHARGE	1794	
Lind Fire 500 # Short hild plus down @ 10 copyra	PUMP TRUCK OF EXTRA FOOTA MILEAGE	CHARGE	17991	468
Lind Fire 500 # Short hild plus down @ 10 copyra	PUMP TRUCK EXTRA FOOTA	CHARGE	1794	
Lind Fire 500 # Short hild plus down @ 10 copyra	PUMP TRUCK OF EXTRA FOOTA MILEAGE	CHARGE	1794'	468
Lit Pice 500 #  Load Dick 910#  Slint hild  Plus down @ 10 copyr  Thinks Turney force	PUMP TRUCK ( EXTRA FOOTA MILEAGE CMANIFOLD	CHARGE	1794'  -@	468
Lit Pice 500 #  Load Dick 910#  Slint hild  Plus down @ 10 copyr  Thinks Turney force	PUMP TRUCK ( EXTRA FOOTA MILEAGE CMANIFOLD	CHARGE	1794'  -@	468
Lind Pice 500 # Lond Pick 900# Slend hold	PUMP TRUCK ( EXTRA FOOTA MILEAGE CMANIFOLD	CHARGE	1) 9 4 1 - @	1168
Lit Pice 500 #  Load Dick 910#  Slint hild  Plus down @ 10 copyr  Thinks Turney force	PUMP TRUCK ( EXTRA FOOTA MILEAGE CMANIFOLD	CHARGE	1794'  -@	1168
CHARGE TO: P W. A LLC	PUMP TRUCK ( EXTRA FOOTA MILEAGE CMANIFOLD	CHARGE	1) 9 4 1 - @	1168
CHARGE TO: P LL	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: P W. A LLC	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: P W. A LLC	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: P W. A LLC	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: P W. A LLC  STREET	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: P LLC  STREET  CITY STATE ZIP	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: Production STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: Production STREET  CITY STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: Production STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	1) 9 4 1 @	1168 100 28 2178 30
CHARGE TO: STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	1) 9 4 1 @	1168 100 99 100 99 100 99 178 90 2178 90 210 90 100 90
CHARGE TO:  STREET  CITY  STATE  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	TOTAL  EQUIPMEN	1168 100 99 100 99 100 99 178 90 2178 90 210 90 100 90
CHARGE TO: STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD T  Cluster  La Cartella	CHARGE	TOTAL  EQUIPMEN	1168 100 99 100 99 100 99 178 90 2178 90 210 90 100 90
CHARGE TO:  STREET  CITY  STATE  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK EXTRA FOOTA MILEAGE  CMANIFOLD  P	CHARGE	TOTAL  EQUIPMEN	1168 100 99 100 99 100 99 178 90 2178 90 210 90 100 90
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CHARGE TO:  STREET  CITY  STATE  TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.  RECEIVED	PUMP TRUCK EXTRA FOOTAMILEAGE	CHARGE GE TR Howk	TOTAL  TOTAL  TOTAL	1168 1000 1000 1000 1000 1000 1345
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## **CEMENTING LOG**

STAGE NO.

nemai	ACIDIZII	n	1 10	2412	/ 2	CEMENT DATA:
Date OBMA				cket No. 2431	# <i>1 /</i>	Spacer Type: 500 gc/s ASF
1 1.11		les tean			<u>e7/6</u> 1	Amt Sks Yield ft³/sk Density PPG
<u></u>	iams			leli No. 3 - K	<u>all</u> .	
County > +C	2000	JC 5 -	3 . // Si	rate X3	- 20	NCC . 301
Location Dea	DOW, K	<u>ردر , د</u>	Fi مخرسکه	eld 1 - 15	-21m	EAD: Pump Timehrs. Type 45C + 2% cel
$N, N, \varepsilon'$						3 7 Kulsen 4, 5 % F- (-160 Excess
CASING DATA:			ieeze 🗆			Amt. <u>300</u> Sks Yield <u>/ , 57</u> ft <sup>3</sup> /sk Density <u>/ 4/, 5</u> PPG
Surface	Intermedia	te 🗆 Produ	ction 🗸 🛒	_	iner 🔲 🔝 1	TAIL: Pump Time hrs. Type
Size	Type	Wei	ght <u>/5.5</u>	Collar		Excess
	·			<u> </u>		Amt Sks Yield 1975 113/sk Density PPG
			· · · · · · · · · · · · · · · · · · ·			WATER: Lead 7, 23 gals/sk Tail gals/sk Total Bbls.
Casing Depths: To	ю '		Bottom	·		Pump Trucks Used 343 - S. Kramen
						Bulk Equip. 368- R. McKinney
Drill Pipe: Size		Weight		Collars		
Open Hole: Size	7%	T.D. 5	890 m	B. to 588	3ft, F	Hoat Equip: Manufacturer
CAPACITY FACTO	)RS					Shoe: Type Guide Shee Depth
Casing:	Rhie/Lin ft	0238	1 in 41 /0	bl		Float: Type AFU injust Depth
Casing: Open Holes:	Bbls/Lin. ft					-27
-						
Drill Pipe:	Bbls/Lin. ft Bbls/Lin. ft	0104	Lin. ft./8			Stage Collars
			Lin. ft./B			Special Equip. 1-Basket 1-tokt Callack at \$101
	Bbls/Lin. ft		Lin. ft./8			Disp. Fluid Type FRESK HO Amt. 140 Bbls. Weight PPG
Perforations: Fr	rom	ft. to		ft. Amt	N	Viud Type Mative PPG
	<del></del>	~	T /V			·
COMPANY REPRE	SENTATIVE	٠. د	104			CEMENTER D. Felio
TIME	PRESSU	RES PSI	FLL	IID PUMPED I	DATA	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	REMARKS
	CASING	A. 1. 10 COS	FLUID	Time Period	Bbls Min.	1/1. 23 31 7 2
9:55PM			<u> </u>			Pipe on B++m, Break Cike.
11:2500	1.00	<del></del>	12			Pour O. Flori
11:30An	400		89		.6	Mik 200 cc / d (on out
1 2000	900		0.7		6	Contract of the Contract of th
11.79/			10		3	STOP PUMP
11 7 2 7 7	100					Wash Pump & anes
11:4671					ļ	Rejeric Plug
11. 47 PM	100				16	5 tant Wisp.
	1400		70		<u></u>	See Steady increase in PSI
121040	1600		130		2	Slow! Rate
1215AM	3000	1	140		12	Bump Plug
					<u> </u>	Kelenje PSI
						Float Did Hold
		<u> </u>				
		ļ				
					-	
		<del> </del>	-		<del> </del>	
		<del> </del>			-	
			L	l	J	11/
FINAL DISP. PRES	s: <u>1600</u>	) PSI	BUMP PLU	с то <i>200</i>	0	PSI BLEEDBACKBBLS. THANK YOU

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 2 2007

## ALLIED CEMENTING CO., INC. 24363 Federal Tax I.D. 24363

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
	CALLED OUT ON LOCATION JOB START JOB FINISH
OLD ORNEW/(Circle one)	W. F. S. St. J. St. J. St. J. KS
CONTRACTOR ( heyenve # 1/6	OWNER PROSON - Wastered
HOLE SIZE 7% T.D. 5470	CEMENT
CASING SIZE 5 // DEPTH 5883. TUBING SIZE DEPTH	AMOUNT ORDERED 300 SX ASC + 29 gal + 5 K/SGC + 15 K FL - 160 AND 500
DRILL PIPE DEPTH	gels, Clappo
PRES. MAX 2 1 1 MINIMUM —	COMMON@
MEAS. LINE SHOE JOINT 4/1./3	POZMIX@
CEMENT LEFT IN CSG. 4/1)	GEL@
DISPLACEMENT /4/) Hile Fee (1. H3)	CHLORIDE@ ASC@
EQUIPMENT	@
	@
PUMP TRUCK CEMENTER D. F. of	
#34? HELPER S. Kanner	@
#368 DRIVER R. Mc Kinney	@
BULK TRUCK	
# DRIVER	
	MILEAGE
REMARKS:	TOTAL
Pisc 30 BATTO Bruck Come Porplant fluth	sk service
w/ Fresh H? See Steed insure	DEPTH OF JOB 5883
in PST Slaw Rate, Burnillare	PUMP TRUCK CHARGE
14. Bele + +of Fiel H" Dingle-	EXTRA FOOTAGE@
Love Pot Floor Dy H. W.	MILEAGE / M
	MANIFOLD Acad 224 to 1 @
	<u> </u>
CHARGETO: PRESCO- Western	
STREET	TOTAL
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
AFET TO SKY TL	· 1-TRP
11 12	1-TRI' @ @
To Allied Cementing Co., Inc.	1- AFU insert @
You are hereby requested to rent cementing equipment	1. Pont (allace @
and furnish cementer and helper to assist owner or	7. contralizati
contractor to do work as is listed. The above work was	TOTAL
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
CYCLY ATTION	RECEIVED
SIGNATURE	PRINTED NAME  KANSAS CORPORATION COMMISS
	JUL 1 2 2007
	JUL 1 / 2007