

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/2/09

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude **KCC**
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: Beredco Inc. **CONFIDENTIAL**
License: 5147
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5 Apr. 2007</u>	<u>14 Apr. 2007</u>	<u>27 Apr. 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23601-00-00
County: Rooks
W/2 SW NE SW Sec. 17 Twp. 23 S. R. 18 East West
1646 feet from S N (circle one) Line of Section
1465 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nutsch Well #: 7
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2237' Kelly Bushing: 2248'
Total Depth: 3791' Plug Back Total Depth: 3791'
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1738 Feet
If Alternate II completion, cement circulated from 1738
feet depth to 0 w/ 450 sx cmt.

Drilling Fluid Management Plan AK TI NSI-2208
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Smith
Title: ENGINEERING TECHNICIAN Date: 21 July 2007
Subscribed and sworn to before me this 2nd day of July

Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2007

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

JUL 02 2007

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Side Two

Operator Name: Berexco Inc. Lease Name: Nutsch Well #: 7
Sec. 17 Twp. 23 S. R. 18 [] East [x] West County: Rocks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Dual Induction Log. Dual Compensated Porosity Log.
Microresistivity Log. Borehole Compensated Sonic Log.
Gamma Ray Neutron CCL Log. Casing Collar Log.

Table with 3 columns: Name, Top, Datum. Rows include Topeka (3260', -631'), Heebner (3463', -834'), Lansing A (3503', -874'), Marmaton (3746', -1117'), and Arbuckle (3787', -1158').

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with 4 columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size 2 7/8" Set At 3784' Packer At none
Liner Run [] Yes [x] No
Date of First, Resumed Production, SWD or Enhr. 02 May 2007
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 5.5 Bbls., Gas no gas Mcf, Water 70.5 Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION [x] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval 3785 1/2 - 3791

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JUL 05 2007

CONSERVATION DIVISION WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Nutsch Well #: 7
 Sec. 17 Twp. 23 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: (see sheet 2)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (see sheet 2)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
prod. (D-V tool)	7 7/8"	5 1/2"	15.5 #	1738'	60/40 POZ	450	6% gel &
							1/4 # flowseal
(see sheet 2)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(see sheet 2 for this info.)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"		none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21135

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/15/07</u>	SEC. <u>3</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Nutech</u>	WELL# <u>2</u>	LOCATION <u>Palco 1S 1/2 E</u>		COUNTY <u>Rooks</u>	STATE <u>Ks.</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		Sinto					

CONTRACTOR Bredco Rig #10

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3788

CASING SIZE 5 1/2 DEPTH 3781

TUBING SIZE DEPTH

DRILL PIPE DEPTH

~~TOOL-AN~~ Tool DEPTH 1238

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 42.4 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane Craig

909 HELPER Adrian

BULK TRUCK

DRIVER Rocky

BULK TRUCK

DRIVER

REMARKS:

Mouse Hole 10 sks

Ret Hole 15 sks

Cement Circulated!

Thanks!

CHARGE TO: Bredco

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER

CEMENT

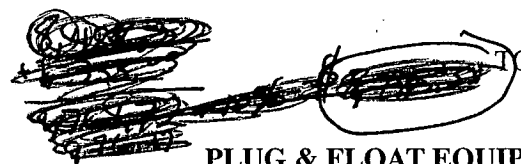
AMOUNT ORDERED 450 5/8 61-001

1/4 # Fl.

COMMON	<u>270</u>	@ <u>11.10</u>	<u>2997.00</u>
POZMIX	<u>180</u>	@ <u>6.20</u>	<u>1116.00</u>
GEL	<u>27</u>	@ <u>16.65</u>	<u>449.55</u>
CHLORIDE		@	
ASC		@	
<u>FloSeal</u>	<u>4</u>	@ <u>112.50/lbs</u>	@ <u>2.00</u> <u>225.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>491.0</u>	@ <u>1.90</u>	<u>913.90</u>
MILEAGE	<u>.09/sx/mile</u>		<u>2727.27</u>
			TOTAL <u>8,428.72</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE	955		<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>63</u>	@ <u>6.00</u>	<u>378.00</u>
MANIFOLD		@	
		@	
			TOTAL <u>1,333.00</u>



PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

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TOTAL CHARGE KANSAS CORPORATION COMMISSION

DISCOUNT JUL 05 2007 IF PAID IN 30 DAYS

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

32909

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4/5/07</u>	SEC. <u>3</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>3:45pm</u>	JOB START <u>4:45pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Nutsch</u>	WELL# <u>7</u>	LOCATION <u>Palco + Buster Station</u>			COUNTY <u>Rooks</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>15 1/2 E Sinto</u>					

CONTRACTOR Bredco Rig #10
 TYPE OF JOB Surface Sob
 HOLE SIZE 12 1/4 T.D. 272
 CASING SIZE 5 5/8 DEPTH 270
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 1/4

OWNER _____
 CEMENT AMOUNT ORDERED 170 Com 3+2

COMMON	<u>170</u>	@	<u>11⁰⁰</u>	<u>1887⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6</u>	@	<u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>1⁹⁰</u>	<u>340¹⁰</u>
MILEAGE	<u>99/5K/mile</u>			<u>998⁸²</u>
TOTAL				<u>3555⁴⁷</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 409 HELPER Adrian
 BULK TRUCK
 # _____ DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>62</u>	@	<u>6⁰⁰</u> <u>372⁰⁰</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1187⁰⁰</u>			

CHARGE TO: Borexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@	
<u>8 7/8 Wood Plug</u>		@	<u>60⁰⁰</u>
		@	
		@	
		@	
TOTAL <u>60⁰⁰</u>			

TAX _____
 TOTAL CHARGE RECEIVED
 DISCOUNT _____ JUL 05 2007 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature Mavis B. Jubian
 SIGNED _____

CONSERVATION DIVISION
 WICHITA, KS
 PRINTED NAME _____