

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/3/09

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: SUMMIT DRILLING  
License: 30141  
Wellsite Geologist: JUSTIN CARTER

**KCC**  
**JUL 03 2007**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/14/2007 3/23/2007 3/24/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-159-22533-0000  
County: RICE  
SE SE NE Sec. 31 Twp. 18 S. R. 10  East  West  
2550 feet from NORTH Line of Section  
100 feet from EAST Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: NOVOTNY ET AL Well #: 1-31  
Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1742' Kelly Bushing: 1752'  
Total Depth: 3320' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 352 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PAN 151-2009  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

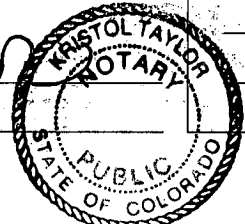
Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 7/3/2007

Subscribed and sworn to before me this 3 RD day of JULY

2007  
Notary Public: Kristal Taylor

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION  
WICHITA, KS

My Commission Expires  
MAY 9, 2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: NOVOTNY Well #: 1-31

Sec. 36 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>TOPEKA</td> <td>2549'</td> <td>-797'</td> </tr> <tr> <td>HEEBNER</td> <td>2814'</td> <td>-1062'</td> </tr> <tr> <td>DOUGLAS</td> <td>2846'</td> <td>-1094'</td> </tr> <tr> <td>BRN LIME</td> <td>2932'</td> <td>-1180'</td> </tr> <tr> <td>LANSING</td> <td>2956'</td> <td>-1204'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3275'</td> <td>-1523'</td> </tr> <tr> <td>TD</td> <td>3320'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 KCC                  JUL 03 2007                  CONFIDENTIAL             </div>	Name	Top	Datum	TOPEKA	2549'	-797'	HEEBNER	2814'	-1062'	DOUGLAS	2846'	-1094'	BRN LIME	2932'	-1180'	LANSING	2956'	-1204'	ARBUCKLE	3275'	-1523'	TD	3320'	
Name	Top	Datum																							
TOPEKA	2549'	-797'																							
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LANSING	2956'	-1204'																							
ARBUCKLE	3275'	-1523'																							
TD	3320'																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	352'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		JUL 05 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD				Size	Set At	Packer At	Liner Run	
							<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.				Producing Method				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1389**

Date <b>3-16-07</b>	Sec. <b>31</b>	Twp. <b>18</b>	Range <b>10</b>	Called Out	On Location	Job Start <b>9:30</b>	Finish <b>10:00 AM</b>
Lease <b>Monty F.</b>	Well No. <b>1-31</b>	Location <b>Ch. 3E 6S 11 3/4</b>		County <b>Reo</b>	State <b>KS</b>		
Contractor <b>Sunrise</b>				Owner			
Type Job <b>Surface</b>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <b>12"</b>	T.D. <b>354</b>		Charge To <b>Sunrise Camp St. &amp; Avenue</b>				
Csg. <b>8" 24lb</b>	Depth <b>354</b>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <b>10-15</b>	Shoe Joint		<b>KCS</b> <b>JUL 05 2007</b> <b>CONFIDENTIAL</b> <b>CEMENT</b>				
Press Max.	Minimum						
Meas Line	Displace <b>22 Bl</b>						
Perf.							

**EQUIPMENT**

Amount Ordered <b>175 (com 3900 256)</b>		
Consisting of		
Pumptrk <b>1</b>	No. <b>1</b>	Cementer Helper <b>Dave</b>
Bulktrk <b>4</b>	No. <b>4</b>	Driver <b>Brian</b>
Bulktrk <b>pu.</b>	No. <b>1</b>	Driver <b>Steve</b>
Common		<b>175 @ 10.80 = 1890.00</b>
Poz. Mix		
Gel.		<b>3 @ 16.35 = 50.25</b>
Chloride		<b>6 @ 47.00 = 282.00</b>
Hulls		

**JOB SERVICES & REMARKS**

Pumptrk Charge <b>Surface</b>	<b>850.00</b>
Mileage <b>57 @ 5.00</b>	<b>285.00</b>
Footage	
Total <b>1135.00</b>	

Remarks: <b>Completed Circulation</b>	Sales Tax
Handling <b>184 @ 1.90</b>	<b>349.60</b>
Mileage <b>0.08 per sk per mile</b>	<b>839.04</b>
<b>PUMP TRUCK CHARGE</b>	Sub Total <b>1135.00</b>
	Total

Floating Equipment & Plugs **1 8" New Flg** **690.00**

Squeeze Manifold

Rotating Head

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*[Handwritten Signature]*

X Signature **[Signature]**

Tax	<b>144.35</b>
Discount	<b>(461.00)</b>
Total Charge	<b>4298.24</b>

# BASIC RECEIVED

energy services APR 02 2007

PAGE 1 of 1	CUST NO 1970-SAM013	INVOICE DATE 03/29/2007
INVOICE NUMBER <b>1970000085</b>		

Pratt

SAMUEL GARY JR.  
& ASSOCIATES, INC.

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SAMUEL GARY JR. & ASSOCIATES  
1670 BROADWAY  
SUITE 3300  
DENVER CO 80202-4838  
ATTN:

J  
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LEASE NAME: NOVOTNY ETAL  
WELL NO.: 1-31  
COUNTY: RICE  
STATE: KS  
JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
JOB CONTACT:

*V61808*

JOB # 1970-00086	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 04/28/2007
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For Service Dates: 03/23/2007 to 03/23/2007

1970-00086

1970-16145 ~~Cement-New Well Casing 3/23/07~~  
Pump Charge-Hourly  
Mileage *Plugging + A.H.*  
Pickup  
Additives  
Cement

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1.00	Hour	1596.000	1,596.00
1.00	DH	1635.900	1,635.90
1.00	Hour	195.000	195.00
1.00	EA	71.000	71.00 T
1.00	EA	1767.150	1,767.15 T

DRLG  COMP  W/O  LOE

AFE# 96026

ACCT# 175.60

APPROVED BY [Signature]

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COMMISSION

JUL 05 2007

CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT	-526.50
SUBTOTAL	4,738.55
TAX	104.23
INVOICE TOTAL	4,842.78



**FIELD ORDER** 16145 ✓

Subject to Correction

Date <u>3-23-07</u>		Customer ID		Lease <u>Wpudog L.L.L</u>	Well # <u>1-31</u>	Legal <u>31-163-12W</u>	
CHARGE <u>Gene Gas I. + Associates</u>		County <u>Rice</u>		State <u>Ks.</u>	Station <u>Pratt</u>		
Depth		Formation		Shoe Joint			
Casing		Casing Depth		TD	Job Type <u>W.H. C.M. N.W.</u>		
Customer Representative <u>Gene</u>				Treater <u>Bobby Drake</u>			

AFE Number	PO Number	Materials Received by <b>X</b> <u>Gene</u>	<u>DLS</u>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	12203	165 sk.	160/10 Poz	1767.15	
P	C320	281 lb.	Cement Gel	71.00	
P	E100	130 ml.	Heavy Vehicle Mileage	150.00	
P	E101	65 ml.	Pickup Mileage	195.00	
P	E104	4162 m.	Bulk Delivery	738.40	
P	E107	165 sk.	Cement Service Charge	247.50	
P	R207	1 ea.	Cement Pump	1596.00	
Discounted Price -					<u>\$4738.55</u>

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WICHITA, KS

Customer <i>Manley Jr + Associates</i>	Lease No.	Date <i>3-23-07</i>
Lease <i>Advotry E-1</i>	Well # <i>1-31</i>	
Field Order # <i>116115</i>	Station <i>Pratt</i>	Casing
Type Job <i>CRIT - CRIT N.W.</i>	Depth	County <i>Pratt</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>31 185-100</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.	<i>CRIT</i>	Acid	<i>1.65% H<sub>2</sub>O<sub>2</sub>/H<sub>2</sub>O</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.42 f<sup>3</sup></i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Don</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---------------------------------------	--------------------------------------	-------------------------------

Service Units	<i>15466</i>	<i>15840</i>	<i>15826</i>	<i>15863</i>					
Driver Names	<i>Drake</i>	<i>Sullivan</i>	<i>Miller</i>	<i>McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>On location - Safety meeting</i>
					<i>1<sup>st</sup> plug - 3240' w/ 35sk.</i>
<i>0633</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H<sub>2</sub>O ahead</i>
<i>0635</i>	<i>200</i>		<i>9</i>	<i>4.0</i>	<i>Mix Crnt @ 13.8 gal</i>
<i>0637</i>	<i>200</i>		<i>20</i>	<i>4.0</i>	<i>Disp w/ H<sub>2</sub>O</i>
<i>0640</i>	<i>100</i>		<i>21</i>	<i>4.0</i>	<i>Disp w/ Mud</i>
					<i>2<sup>nd</sup> plug - 1250' w/ 35sk.</i>
<i>0743</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H<sub>2</sub>O ahead</i>
<i>0746</i>	<i>100</i>		<i>9</i>	<i>4.0</i>	<i>Mix Crnt @ 13.8 gal</i>
<i>0748</i>	<i>50</i>		<i>12.5</i>	<i>4.0</i>	<i>Disp</i>
					<i>3<sup>rd</sup> plug - 950' w/ 35sk.</i>
<i>0805</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H<sub>2</sub>O ahead</i>
<i>0806</i>	<i>100</i>		<i>9</i>	<i>4.0</i>	<i>Mix Crnt @ 13.8 gal</i>
<i>0809</i>	<i>50</i>		<i>8</i>	<i>4.0</i>	<i>Disp.</i>
					<i>4<sup>th</sup> plug - 370' w/ 35sk.</i>
<i>0826</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H<sub>2</sub>O ahead</i>
<i>0827</i>	<i>100</i>		<i>7</i>	<i>4.0</i>	<i>Mix Crnt @ 13.8 gal</i>
<i>0830</i>	<i>50</i>		<i>1</i>	<i>4.0</i>	<i>Disp.</i>
					<i>5<sup>th</sup> plug - 60' w/ 25sk.</i>
<i>0847</i>			<i>6</i>	<i>2.0</i>	<i>Mix Crnt @ 13.8 gal</i>
					<i>Job complete</i>
					<i>Thanks, Bobby</i>

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