

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE JUL 12 2007

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: TRNDAN Cheyenne Drilling LP
License: ~~33375~~ 33784
Wellsite Geologist: Not Applicable

API NO. 15- 129-21797-0000 CONSERVATION DIVISION
WICHITA KS
County Finney
NE - SE - SW - Sec. 28 Twp. 31 S. R. 39 E W
1.076 Feet from (S)N (circle one) Line of Section
2.308 Feet from (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Milburn Well # 5-N28-31-39
Field Name Denious SW
Producing Formation Morrow/St. Louis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3,237.5' Kelley Bushing 3,250'
Total Depth 6,200' Plug Back Total Depth
Amount of Surface Pipe Set and Cemented at 1,727 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date Original Total Depth
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr?) Docket No.
4/11/07 4/25/07 7/2/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan APINSJ-22-09
(Data must be collected from the Reserve Pit)
Chloride content 2,500 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name License No.
Quarter Sec. Twp. S. R. E W
County Docket No.

ORIGINAL
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

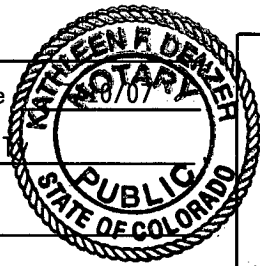
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Manager- Business & Regulatory Affairs Date

Subscribed and sworn to before me this 10th day of July 20 07.

Notary Public [Signature]

Date Commission Expires



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC

Lease Name Milburn

Well # 5-N28-31-39

Sec. 28 Twp. 31 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	- 3,883'	- 633'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,001'	-751'	
List All E.Logs Run:		Muncie Creek	4,302'	-1,052'	
Sector Bond/Gamma Ray/CCL; Compensated Spectral Natural Gamma Ray; Array Compensated Resistivity & Spectral Density Dual Spaced Neutron		Morrow	5,370'	-2,120'	
		St. Louis	6,121'	-2,871'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,727'	Common	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,875'	ASC	400	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,772' -5,776' (Morrow)		

TUBING RECORD	Size <u>N/A</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/2/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>341</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>170.500</u>	Gravity <u>37.5</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25846

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

4-27-07	SEC. 28	TWP. 31	RANGE 39W	CALLED OUT	ON LOCATION 6:00pm	JOB START 9:00am	JOB FINISH 10:20am
Maillonne LEASE	WELL# SN		LOCATION Big Box 20s-11/2 E			COUNTY Morton	STATE KS
OLD OR NEW (Circle one)				N/A			

4-26-07

CONTRACTOR Chay #1

TYPE OF JOB Production String

HOLE SIZE 7 1/2 T.D. 6200'

CASING SIZE 4" 10.50 DEPTH 5875'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 00

CEMENT LEFT IN CSG. 42 00

PERFS. Part Collar Top of 5163

DISPLACEMENT 92.74 Bbls

OWNER Same

CEMENT winst - 14.4

AMOUNT ORDERED 400 - ks ASC

2 1/2 gal, 10% salt, 1 1/2 gal

1/2 70 FL-160 500 gal WFE II

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>8</u>	@ <u>16 55</u>	<u>133 20</u>
CHLORIDE _____	@ _____	_____
ASC <u>400</u>	@ <u>14 20</u>	<u>5960 00</u>
Salt <u>21 wt</u>	@ <u>19 20</u>	<u>403 20</u>
Gilsonite <u>200#</u>	@ <u>7 0</u>	<u>1400 00</u>
FL-160 <u>188#</u>	@ <u>10 55</u>	<u>2002 20</u>
WFE II <u>500 gal</u>	@ <u>1 24</u>	<u>500 00</u>
HANDLING <u>538</u>	@ <u>1 20</u>	<u>1022 20</u>
MILEAGE <u>109.25 miles</u>	@ _____	<u>3631 20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER - Kelly

BULK TRUCK # 399 DRIVER Mike

BULK TRUCK # _____ DRIVER _____

TOTAL	<u>15052 20</u>
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REMARKS:

M - 500 gal WFE II - 15 SKS

1 BH 10 SKS in MH

M - 275 SKS down sec.

Watch out pump + lines

Displace plug to batchdown

1100' h-ft stress - 1600' land

press floathead Sub complete

@ 10:00pm Turns Fuzzy

crew

SERVICE

DEPTH OF JOB _____	<u>5875'</u>
PUMP TRUCK CHARGE _____	<u>1965 00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>75</u>	@ <u>6 00</u> <u>450 00</u>
MANIFOLD + Head _____	@ _____ <u>100 00</u>
wait time <u>2 hrs</u>	@ <u>200</u> <u>400 00</u>

TOTAL 2915 00

CHARGE TO: Proco - Wrayville LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4" 2</u> 1- Latchdown Assy	<u>360 00</u>
1- Bucket	@ <u>150 00</u>
7- Centralizers	@ <u>45 00</u> <u>315 00</u>
1- Part Collar	@ <u>1600 00</u>
1- Triplochore	@ <u>1550 00</u>

TOTAL 3975 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME MARK K...

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 2007
CONSERVATION DIVISION
WICHITA, KS