

ORIGINAL

7/30/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Jeff Christian

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6-01-07 6-10-07 6-11-07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-15122265-0000
County: Pratt
S/2 SE NW Sec. 20 Twp. 29 S. R. 15 East West
2310 feet from S (N) Line of Section
2070 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: 1-20
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2018 Kelly Bushing: 2023
Total Depth: 5030 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANO 1-23-09
(Data must be collected from the Reserve Pit)
Chloride content 78000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: July 30, 2007
Subscribed and sworn to before me this 30th day of July
20 07
Notary Public: Yolanda Eubanks
Date Commission Expires:

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-9-09

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION
JUL 31 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 1-20
 Sec. 20 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheets.

Dual Induction, Compensated Density/Neutron
 Micro, Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	417 ft.	60/40 poz	400	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

THOMPSON #1-20
DRILLING REPORT

2310' FNL & 2070' FWL
Sec. 20-29S-15W
Pratt County, KS

Vincent Oil Corporation
Croft Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Co, Inc

ELEVATION: 2018 ft. G.L.- 2023 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Jeff Christian

Degree	Depth
½	422'
½	924'
¼	1935'
¼	2948'
½	3991'

REFERENCE WELL: Imperial Oil Company

Howell #1-20
SW NE
Sec. 20-29S-15W

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SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
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Herington	2314 (-291)	-12	2304 (-281)	-2
Onaga Shale	3191 (-1168)	-7	3088 (-1065)	-2
Heebner Shale	3950 (-1927)	-10	3949 (-1926)	-9
Brown Lime	4116 (-2093)	-8	4119 (-2096)	-11
L.K.C.	4131 (-2108)	-9	4132 (-2109)	-10
Stark Shale	4394 (-2371)	-15	4390 (-2367)	-10
Fort Scott	4610 (-2587)	-13	4610 (-2587)	-13
Cherokee Shale	4625 (-2602)	-15	4628 (-2605)	-16
Mississippian Chert	4676 (-2643)	-53	4668 (-2645)	-45
Kinderhook Chert	4758 (-2735)	-20	4762 (-2739)	-18
Viola	4810 (-2787)	-20	4796 (-2773)	-6
Simpson Shale	4889 (-2866)	-48	4866 (-2843)	-25
Simpson Sand	4914 (-2891)	-44	4890 (-2867)	-20
Arbuckle	4980 (-2957)	-38	4972 (-2949)	-30
RTD/LTD	5030 (-3007)		5030 (-3007)	

5-30-07 To wet to move in drilling rig. Hope to move tomorrow.

5-31-07 Moving in drilling rig.

6-01-07 Spud @ 7:30 AM. Drilled 12 ¼" surface hole to 422 ft.

6-02-07 Ran 9 jts. of new 8 5/8" 23# surface casing and set at 416 ft. KB. Cemented with 400 sacks 60-40 poz, 2% gel, 3% cc. Plug down at 8:00 AM. Cement did circulate. Allied ticket #24423. WOC approx. 8 hrs.

6-03-07 Drilling ahead at 1145 ft.

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WICHITA, KS

THOMPSON #1-20
DRILLING REPORT

Page 2 of 2

- 6-04-07 Drilling ahead at 2380 ft.
- 6-05-07 Drilling ahead at 3140 ft.
- 6-06-07 Drilling ahead at 3985 ft.
- 6-07-07 Drilling ahead at 4380 ft.
- 6-08-07 Drilled to 4700 ft. DST #1 – 4616 to 4700 ft. (Conglomerate & Mississippian)
30", 45", 2", 60"
1st Open: Weak ½ in. blow died in 15 min.
2nd Open: No Blow
Rec'd: 15 ft. mud – no show
IFP: 70 to 63# FFP: 62 to 62#
ISIP: 91# FSIP: 84#
- 6-09-07 Drilling ahead at 4783 ft.
- 6-10-07 Drilled to RTD of 5030 ft. Ran electric log. Dry hole. Plugged well as follows: 50 sacks at 4980 ft., 50 sacks at 1050 ft., 50 sacks at 450 ft., 20 sacks at 60 ft., 15 sacks in rathole of 60/40 poz, 6% gel. Plugging completed at 1:30 AM on 6-11-07. Released rig.

The Mississppian chert was only 15 ft. thick. It was tight and non-productive as evidenced by DST #1 and confirmed by electric log. No other zones had commercial shows or show potential on the electric log.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31104

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medison Lodge, Mo.

DATE <u>6/10/07</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>5:30p.m</u>	ON LOCATION <u>8:30p.m</u>	JOB START <u>9:00p.m</u>	JOB FINISH <u>1:30A.M</u>
LEASE <u>Thompson</u>	WELL # <u>1-20</u>	LOCATION <u>Craft, Mo 1/2 n. E into</u>			COUNTY <u>pratt</u>	STATE <u>KO</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell
 TYPE OF JOB Plus Rotary
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 4980'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT mud, fresh

OWNER Vincent Oil Co.
 CEMENT AMOUNT ORDERED 185 sx 600' 40' 6

COMMON	<u>111 A</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74</u>	@	<u>6.20</u>	<u>458.80</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.90</u>	<u>370.50</u>
MILEAGE	<u>19 X 195 X .09</u>			<u>333.45</u>
				TOTAL <u>2561.35</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Mark Coley
 # 352 HELPER Clinton
 BULK TRUCK DRIVER Robert H.
 # 367
 BULK TRUCK DRIVER _____

REMARKS:

Spot 1st plug @ 4980 w/50sx chip w/mud.
Spot 2nd plug w/50sx @ 1050' chip w/mud
spot 3rd plug @ 450' w/50sx deep w/fresh
Spot plug @ 400' w/20sx.
plug part hole w/15sx

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4980</u>			
PUMP TRUCK CHARGE				<u>1750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>19</u>	@	<u>6.00</u>	<u>114.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1864.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL _____

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Mike Kern

x Mike Kern
 PRINTED NAME

Thank You!