

JUL 12 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/20/07 3/26/07 4/20/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21704-0000

County Haskell

SE - NW - SE - _____ Sec. 30 Twp. 30 S. R. 33 E W

1.635 Feet from S/N (circle one) Line of Section

1.616 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # P23

Field Name Lemon Victory

Producing Formation Lansing

Elevation: Ground 2,948.3' Kelley Bushing 2,960'

Total Depth 4,400' Plug Back Total Depth 4,194'

Amount of Surface Pipe Set and Cemented at 1,710 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL I WHM 7-10-07
(Data must be collected from the Reserve Pit)

Chloride content 2,800 ppm Fluid volume 1,100 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret

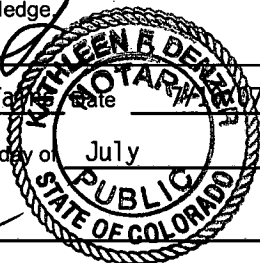
Title Manager- Business & Regulatory Affairs

Subscribed and sworn to before me this 10th day of July

20 07

Notary Public Kathleen L. Dejeu

Date Commission Expires _____ My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name SWLVLU Well # P23

Sec. 30 Twp. 30 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,023'	-1.063'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,125'	-1.165'
List All E.Logs Run: Cement Bond; Compensated Neutron/SSD & Dual Induction				

ORIGINAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,710'	Class A	575	2%CC 1/4 Flo
					A Con	150	2%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	4,368'	ASC/Lite	100/175	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,126' - 4,134' (Lansing)	30 bbls. 15% HCL Acid	
4	4,142' - 4,154' (Lansing)	36 bbls. 2% KCL Flush	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4,142'</u>	Packer At <u>4,137'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4/20/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>124</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>174</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>37.5</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ORIGINAL



TREATMENT REPORT

Customer Proco Western		Lease No.		Date 3-22-07	
Lease SWLYLU		Well # P 23			
Field Order # 12723	Station Liberal	Casing 8 1/8	Depth 1709.37	County Haskell	State KS
Type Job Surface (NW)			Formation	Legal Description 30-30-33 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 1/8	Tubing Size	Shots/Ft 575 sks		Acid Class A 270 CC 1/4 Cell Flake	RATE 2.29 ft/sk	PRESS 1.37 ft/sk	ISIP 13.52 gal
Depth 1709.37	Depth	From	To 150 sks	Pre Pad A-Cor 270 CC 1/4 Cell Flake	Max		5 Min.
Volume 1010	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1069.01	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative James	Station Manager Jerome Bennett	Treater Jason Hulsing
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Service Units	19991	19027	19943	19319	19908	19905	19983				
Driver Names	J Hulsing	Ryan	Brockfoot	Alfonzo	Ortiz	Damian	Caro				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					on loc
0750					sppt equip
0710					safety
0730					rig up
1030	100 psi			6 bbl	mix comb lead 575 sks @ 12.2 pps
1150	120 psi		234.5 bbl		end lead
1110	100 psi			6 bbl	mix tail 150 sks @ 14.3 pps
1130	100 psi		310.5 bbl		end tail
1130	100 psi			6 bbl	pump disp
1211	1300 psi		106 bbl		burn plug
1213					check floats / hold

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

(122)

RECEIVED

APR 16 2007

ALLIED CEMENTING CO., INC. 25829

Federal Tax I.D. []

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>3-28-07</u>	SEC. <u>20</u>	TWP. <u>30 S</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION <u>3:30am</u>	JOB START <u>6:00am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>SKLVLVU</u>	WELL # <u>P-23</u>	LOCATION <u>SALANDA 2 1/4 S</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 E. S. E. N</u>			

CONTRACTOR <u>Murphy Data #22</u>
TYPE OF JOB <u>Production string</u>
HOLE SIZE <u>7 1/2</u> T.D. <u>4400</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>4371</u>
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT <u>41 1/2</u>
CEMENT LEFT IN CSG. <u>41 1/2</u>
PERFS. _____
DISPLACEMENT <u>102.04 BBLs</u>

OWNER <u>JAME</u>
ASC <u>1.57 - 14.4 - 6.97</u>
CEMENT <u>ASC</u>
AMOUNT ORDERED <u>1005 KS ASC</u>
<u>10% salt 25000 5 1/2 1/2 1/2 1/2 1/2</u>
<u>FL-160 175 1/2 1/2 1/2 1/2 1/2</u>
<u>FL-160 175 1/2 1/2 1/2 1/2 1/2</u>

COMMON _____ @ _____
POZMIX _____ @ _____
GEL <u>2</u> @ <u>16 1/2</u> <u>33 1/2</u>
CHLORIDE <u>5</u> @ <u>46 1/2</u> <u>233 1/2</u>
ASC <u>100</u> @ <u>14 1/2</u> <u>1420 1/2</u>
_____ @ _____
<u>1.75</u> <u>175</u> @ <u>10 1/2</u> <u>1781 1/2</u>
_____ @ _____
<u>Salt</u> <u>10</u> @ <u>19 1/2</u> <u>192 1/2</u>
_____ @ _____
<u>G. K. 10 1/2</u> <u>875 #</u> @ <u>1.70</u> <u>612 1/2</u>
<u>FL-160</u> <u>414 #</u> @ <u>2 1/2</u> <u>88 1/2</u>
<u>FL-160</u> <u>47 #</u> @ <u>10 1/2</u> <u>500 1/2</u>
HANDLING <u>330</u> @ <u>1 1/2</u> <u>627 1/2</u>
MILEAGE <u>109.5 KS mile</u> <u>891 1/2</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Tuzzo Max</u>
<u>102</u> HELPER <u>Jared</u>
BULK TRUCK _____
<u>376</u> DRIVER <u>Rex</u>
BULK TRUCK _____
_____ DRIVER _____

REMARKS:

15
 Miss 100 SK in RH 100 SK
 - with 150-160 followed
 by 100 SK 195C, without
 + 100 SK Displace 105 BBL
 with 100 SK and 1500
 pressure drill off float did not
 hold. Blue down @ 6:45 am
 and circulation thru out job.
 Thanks Tuzzo crew

SERVICE

DEPTH OF JOB <u>4371'</u>
PUMP TRUCK CHARGE _____ <u>1675 00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>30</u> @ <u>6 1/2</u> <u>180 00</u>
MANIFOLD + Hand _____ @ _____ <u>100 00</u>
_____ @ _____
_____ @ _____
TOTAL <u>1955 00</u>

PLUG & FLOAT EQUIPMENT

5" 2

1. rubber plug _____ <u>59 00</u>
1. A+U Insert @ _____ <u>250 00</u>
1. Guide shoe @ _____ <u>150 00</u>
2. Centralizers @ <u>50 1/2</u> <u>350 00</u>
1. Basket @ _____ <u>150 00</u>
_____ @ _____
TOTAL <u>959 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____ RECEIVED
 TOTAL CHARGE _____ KANSAS CORPORATION COMMISSION
 DISCOUNT _____ IF PAID IN 30 DAYS
JUL 12 2007

SIGNATURE _____

PRINTED NAME _____ CONSERVATION DIVISION
WICHITA, KS