

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/17/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC

KCC

JUL 17 2007

CONFIDENTIAL

Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2007

CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Ken Recco
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/20/07	3/31/07	4/2/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26828-0000
County: Neosho
_____ ne sw Sec. 26 Twp. 30 S. R. 19 East West
1980 _____ feet from (S) N (circle one) Line of Section
1980 _____ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Diediker, J. Irwin Well #: 26-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 921 Kelly Bushing: n/a

Total Depth: 931 Plug Back Total Depth: 916.53

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 916.53
feet depth to surface w/ 112 sx cmt.

Drilling Fluid Management Plan ATTN NJ 1-28-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 7/17/07

Subscribed and sworn to before me this 17th day of July

20 07

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Diediker, J. Irwin Well #: 26-1
 Sec. 26 Twp. 130 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	931	"A"	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	814-816/761-763/754-755	300gal 15% HCL w/ 25 bbls 2% KCl water, 536bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	814-816/761-763 754-755
4	592-594/527-529/497-500/470-472	300gal 15% HCL w/ 30 bbls 2% KCl water, 536bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	592-594/527-529 497-500/470-472
4	380-384/365-369	300gal 15% HCL w/ 36 bbls 2% KCl water, 536bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	380-384/365-369

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>856</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	-------------------	----------------------	---

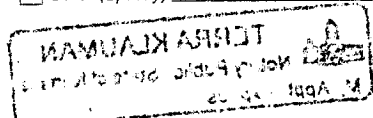
Date of First, Resumerd Production, SWD or Enhr. <u>5/17/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8.4mcf</u>	Water Bbls. <u>16.9bbls</u>	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	-----------------------	-----------------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2103

FIELD TICKET REF # _____

FOREMAN Joe

620220

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-07	Diehiker IRWIN 26-1	26	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	5:00		903427		4.75	<i>Joe B. Doncha</i>
Maverick D		3:00		903197		2.75	<i>Maverick D</i>
Tyler G		3:30		903103		3.25	<i>Tyler G</i>
Russell A		3:00		903142	932452	2.75	<i>Russell A</i>
Gary C		3:00		931500		2.75	<i>Gary C</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 931.30 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 916.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 1 SK gel & 9 bbl dye & 112 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

KCC
JUL 17 2007
CONFIDENTIAL

916.53	ft 4 1/2 Casing
5	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	107 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3	
1126	1	OWC Blend Cement 4 1/2 Wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 30	R. 19		
API #	133-26828	County:	Neosho		529'	slight blow
Elev:	921'	Location	Kansas		560'	slight blow
					622'	slight blow
Operator: Quest Cherokee, LLC					653'	slight blow
Address: 9520 N. May Ave, Suite 300					684'	slight blow
Oklahoma City, OK. 73120					715'	slight blow
Well #	26-1	Lease Name		Diediker, J. Irwin	746'	slight blow
Footage Location		1980 ft from the	S	Line	777'	slight blow
		1980 ft from the	W	Line	839'	slight blow
Drilling Contractor: TXD SERVICES LP					932'	slight blow
Spud Date: NA		Geologist:				
Date Comp: 3/31/2007		Total Depth: 932'				
Exact spot Location: NE SW						
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	coal	528	529	shale	757	760
shale	7	49	sand	529	544	coal	760	762
lime	49	53	coal	544	545	shale	762	779
shale	53	100	sand	545	569	sand/shale	779	816
lime	100	106	sand/shale	569	580	coal	816	817
sand/shale	106	131	shale	580	593	shale	817	823
lime	131	145	coal	593	594	mississippi	823	932
shale	145	148	shale	594	602			
lime	148	156	sand	602	610			
shale	156	240	coal	610	611			
sand	240	242	sand	611	630			
sand/shale	242	260	coal	630	631			
lime	260	285	shale	631	672			
shale	285	344	coal	672	673			
lime	344	361	sand/shale	673	694			
shale	361	384	coal	694	695			
b.shale	384	385	shale	695	698			
shale	385	473	sand/shale	698	710			
sand/shale	473	494	coal	710	712			
lime	494	510	shale	712	739			
sand	510	516	coal	739	741			
coal	516	518	shale	741	756			
sand	518	528	coal	756	757			

Comments: 467' injected water, 518-528' oil odor, 823-932' oil odor

KCC
JUL 17 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2007