

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/07/09

Operator: License # 32278
Name: Tengasco, Inc.
Address: PO Box 458
City/State/Zip: Hays, KS 67601
Purchaser: N/A
Operator Contact Person: Gary Wagner
Phone: (785) 625-6374
Contractor: Name: American Eagle Rig #2
License: 33493
Wellsite Geologist: Mike Bair/ Rod Tremblay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

14-18-08 4-23-08 4-24-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25760-0000
County: Ellis
SW - SE - SE - Sec. 28 Twp. 14 S. R. 16 East West
330 feet from (S) / N (circle one) Line of Section
880 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: VonLintel Well #: 1
Field Name: Dreiling Extension

Producing Formation: _____
Elevation: Ground: 1890/1892 Kelly Bushing: 1897'
Total Depth: 3580' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1006' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 22009
(Data must be collected from the Reserve Pit)
Chloride content 56000 ppm Fluid volume 85 bbls
Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite: _____
Operator Name: Tengasco, Inc
Lease Name: Urban #3 License No.: 32278
Quarter NW Sec. 10 Twp. 16 S. R. 17 East West
County: Rush Docket No.: E-27,718

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KCC

KCC man 7/10/08

7/16/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner
Title: Production Manager Date: 7-7-08

Subscribed and sworn to before me this 7th day of July, 2008.

Notary Public: Linda K Pfannenstiel
Date Commission Expires: 2/5/2012

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 08 2008
CONSERVATION DIVISION
WICHITA, KS

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUL 08 2008**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

NOTARY PUBLIC
Linda K. Pfannenstiel
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 2/5/2012

Operator Name: Tengasco, Inc. Lease Name: VonLintel Well #: 165-21,147
 Sec. 28 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1002	+895
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2893'	-998'
List All E. Logs Run:		Heebner	3113'	-1216'
		Toronto	3131'	-1234'
		LKC	3165'	-1268'
		BLKC	3390'	-1493'
		Arbuckle	3408'	-1511'

Array Comp Resistivity, Density Neutron, Micro, Image

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-3/8" 23#		996' 1006'	Com	400	3%CC, 2%Gel
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JUL 0 7 2008							
KCC							

*Rev. C. J. 3/8
at. in
S. J. J.
mu*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 0 8 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34636

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-24-08</u>	SEC. <u>28</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00am</u>	JOB FINISH <u>5:32am</u>
LEASE <u>Nonintel</u>		WELL # <u>1</u>	LOCATION <u>Victoria South to Butterfield trail 23/4E N into</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle #2

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 3580

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 170 60/40 4 1/2 Gel 1/4 FFAO

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Chris HELPER Mitt

BULK TRUCK # 378 DRIVER Chris B.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>102</u>	@	<u>12.15</u>	<u>1239.30</u>
POZMIX	<u>68</u>	@	<u>6.80</u>	<u>462.40</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
Floccal	<u>43 lbs</u>	@	<u>2.20</u>	<u>94.60</u>
CONFIDENTIAL				
JUL 07 2008				
KCC				
HANDLING	<u>176</u>	@	<u>2.05</u>	<u>360.80</u>
MILEAGE	<u>SK/mi/09</u>			<u>316.80</u>
				TOTAL <u>2583.40</u>

REMARKS:

<u>1st Plug</u>	<u>3373</u>	<u>255K</u>
<u>2nd</u>	<u>1025</u>	<u>409K</u>
<u>3rd</u>	<u>450</u>	<u>809K</u>
<u>4th</u>	<u>40'</u>	<u>105K + Plugs</u>
<u>Rothole</u>	<u>155K</u>	

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD @ _____

CHARGE TO: Tengasco

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1033.00

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 8 1/8 wooder Plug @ 39.00

TOTAL 39.00

PRINTED NAME _____

SIGNATURE Wayne Wagner

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS