# CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
FORM

Form ACO-1 September 1999

## Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - \$\infty\$001-29579-0000
Name: Quest Cherokee, LLC	County: Allen
Address: 211 W. 14th Street	sw Sec. 34 Twp. 26 S. R. 19
City/State/Zip: Chanute, KS 66720	1980 feet from (S)/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E /(W) (circle one) Line of Section
Operator Centest Borson: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 JUL 2 6 2006	(circle one) NE SE NW (SW)
Contractor: Name: TXD	
Contractor: Name: TXD  License: 33837  CONFIDENT	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 998 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1118 Plug Back Total Depth: 1104.67
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1104.67
Operator:	feet depth to_surfacew/110sx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT JUS 1-21-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (GWD of Elliff.:)	Lease Name: License No.:
3/28/07         5/3/07         5/3/07           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Junifu R. Ammana  Title: New Well Development Coordinator Date: 7/26/07	KCC Office Use ONLY  Letter of Confidentiality Received
Subscribed and sworn to before me this 16th day of	If Denied, Yes Date:
<b>0</b>	Wireline Log Received
20 07.	Geologist Report Received RECEIVED  UIC Distribution  RECEIVED
Notary Public: Derra Launan	UIC Distribution UND Distribution
Date Commission Expires: 8-4-2010	JUL 3 0 2007
Aletan Bublic S	State of Kansas
My Appt. Expires & Y	CONSERVATION DIVISION WICHITA, KS

10000

Operator Name: Que	Lease Nam	ne: Pool, W. Euge	ne	Well #: 34-1					
Sec Twp26			en						
INSTRUCTIONS: Shatested, time tool oper temperature, fluid rec	now important tops and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure es if gas to surface test final geological well sit	s, whether shut-in	pressure reached	static level, hydi	rostatic pressure	s, bottom hole		
Orill Stem Tests Take		Yes No	[	✓ Log Forma	tion (Top), Depth	and Datum	Sample		
Samples Sent to Geo	4.5	Yes No	N	lame ">> ee attached		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No		C. Hapi-					
ist All E. Logs Run: Compensated [ Dual Induction	•	n Log			*** <b>*</b> *				
Gamma Ray No	•								
			NG RECORDet-conductor, surface		ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4	8-5/8"	22	22	"A"	5			
Production_	7 6-3/4	4-1/2	10.5	1104.67	"A"	110			
	1		- 17						
		ADDITION	AL CEMENTING /	SQUEEZE RECOR	îD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used		Percent Additives			
Plug Back TD Plug Off Zone									
Shots Per Foot		ION RECORD - Bridge P			acture, Shot, Ceme				
4	Specify 890-892	Footage of Each Interval	Perforated	forated (Amount and Kind of 100gal 15%HCLw/ 131 bbl					
		· · · · · · · · · · · · · · · · · · ·							
TUBING RECORD 2-3	Size	Set At	Packer At	Liner Run	Yes V N	lo.			
Date of First, Resumero	d Production, SWD or	928 Enhr. Producing N		owing S Pumi	ping Gas L	. y. <u>}_</u>	(Explain)		
waiting on pipeling Estimated Production Per 24 Hours	Oil	Bbls. Gas				Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETION V		Production Inte	erval		<del></del>		
Vented Sold	Used on Lease	Open Ho		Dually Comp.	Commingled	,			
			A ICLAUMAN	TLISTS  TO STATE OF THE STATE O					

DESCRIPTION OF WORK PERFORMED	
LOGGING	PERFORATING
RUN CASING	FRACTURING
CEMENTING X	EQUIPPING
ACIDIZING	OTHER
	<b>k</b>
5/3/2007	
JOB SUMMARY	
5 C	
Run & Cement Longstring - Notified Becke @ KCC Office - 5/3/07 @ 8:45 am	
Time	
12:25 QCOS - pump - circulate with fresh water, run 12 bbls dye c	cement until dye returns flush pump, pump
plug with KCL water, set float shoe	
1:00 QCOS rigged down and off location	
CEMENT SUMMARY:	
CEMENT SUMMART:	
Total cement: 110	
Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal cloride	,
Cement slurry weig 14.5	
Average surface pressure:	
Running cement circulation pressure: 250	
Pumping plug circulation pressure: 500	
Circulation during job: good	
VOLUME OF A TRANSPORT OF THE OWN OWN OF THE OWN OWN OF THE OWN OF THE OWN	
HOLE/CASING/FLOAT EQUIPMENT SUMMARY:	
Hole size & depth: 6-3/4" x 1118	
Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1104.67	
1 ea. 4-1/2" float shoe flapper type & 4-1/2" wiper plug	1
Baffle locations	
n/a	

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#### TXD SERVICES LP

RIG#	101		<b>\$.</b> 34	T. 26	R. 19	75 74.5		
API#	001-29579	3	County:	Allen		498'	0 - 1/2"	no blow
	Elev:	998'	Location	Kansas		560'	0 - 1/2"	no blow
						591'	0 - 1/2"	no blow
Operator:	Quest Che	erokee, LLC	· · ·			684'	0 - 1/2"	no blow
Address:	9520 N. M	lay Ave, Suite	≥ 300			715'	0 - 1/2"	no blow
	Oklahoma	City, OK. 73	120			746'	0 - 1/2"	no biow
Well #	34-1		Lease Name	Pool, W.	Eugene	777'	0 - 1/2"	no blow
Footage Locat	ion	1980	ft from the	S	Line	808,	0 - 1/2"	no blow
		660	ft from the	W	Line	839'	0 - 1/2"	no blow
<b>Drilling Contra</b>	ctor:	TXD	SERVICES	LP		901'	13# 1 1/4"	937
Spud Date;	3/28/2007	7	Geologist:			932'	12# 1 1/4"	893
Date Comp:	5/3/2007	7	Total Depth:	1118'		963'	12 #1 1/4"	893
Exact spot Loc	ation;	NW SW				994'	12# 1 1/4"	893
<u> </u>					300	1025'	12.5#11/4	921
10 1 1 3 3 6 3 1 1 2 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1		Production				1056'	12.5#11/4	921
Size Hole	12-1/4"	6-3/4"				1087'	12.5#11/4	921
	8-5/8"	4-1/2"		- 44	<b>*</b>	1118"		
Weight	24#			KU	<u> </u>			
Setting Depth	22'				JUD			
Type Cement	portland			COVIEID INF 5 &	AITIA	7		
Şacks				1515	EMIL	"		

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Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0	2	shale	573	578	shale	753	755
shale	2	90	b.shale	578	580	coal	755	757
lime	90	122	coal	580	581	shale	757	788
shale	122	142	shale	581	600	sand	788	798
lime	142	207	sand	600	608	shale	798	800
shale	207	319	shale	608	625	coal	800	802
sand	319	334	sand	625	659	sand	802	806
shale	334	381	coal	659	660	shale	806	812
lime	381	392	shale	660	679	coal	812	813
shale	392	418	lime	679	680	shale	813	820
sand	418	473	b.shale	680	682	b.shale	820	822
sand/shale	473	492	coal	682	683	shale	822	831
coal	492	493	shale	683	700	b. <b>shale</b>	831	833
shale	493	498	lime	700	705	shale	833	850
lime	498	509	sand	705	709	sand/shale	850	860
shale	509		shale	709	711	sand	860	866
lime	511	517	coal	711	712	sand/shale	866	886
b.shale	517	519	shale	712	726	shale	886	912
shale	519	541	coal	726	728	sand	912	918
sand/shale	541	552	shale	728	736	shale	918	921
coal	552	553	sand	736	742	sand/shale	921	924
shale	553		shale	742	752	sand	924	945
lime	559	573	coal	752	753	sand/shale	945	964

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Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Top :	Btm:
sand	964	975					• 44.	
shale	975						pista ar at a s	4
coal	979						A. Care	4-
shale	980							
sand/sh <u>ale</u>	985				1			
sand	987						<u> </u>	
shale	992				1			
mississippi	996	1118						
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