

Operator Name: Quest Cherokee, LLC Lease Name: Pool, W. Eugene Well #: 34-1
 Sec. 34 Twp. 26 S. 19 R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1104.67	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

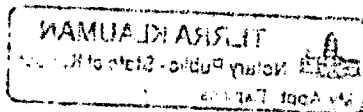
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-892	100gal 15%HCLw/ 131 bbls 2%kcl water	890-892

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>928</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



DESCRIPTION OF WORK PERFORMED			
LOGGING	<input type="checkbox"/>	PERFORATING	<input type="checkbox"/>
RUN CASING	<input type="checkbox"/>	FRACTURING	<input type="checkbox"/>
CEMENTING	<input checked="" type="checkbox"/>	EQUIPPING	<input type="checkbox"/>
ACIDIZING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>
5/3/2007			
JOB SUMMARY			
Run & Cement Longstring - Notified Becke @ KCC Office - 5/3/07 @ 8:45 am			
Time			
12:25	QCOS - pump - circulate with fresh water, run 12 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe		
1:00	QCOS rigged down and off location		
CEMENT SUMMARY:			
Total cement: 110			
Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride			
Cement slurry weig 14.5			
Average surface pressure:			
	Running cement circulation pressure: 250		
	Pumping plug circulation pressure: 500		
	Circulation during job: good		
HOLE/CASING/FLOAT EQUIPMENT SUMMARY:			
Hole size & depth: 6-3/4" x 1118			
Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1104.67			
1 ea. 4-1/2" float shoe flapper type & 4-1/2" wiper plug			
Baffle locations			
n/a			

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JUL 30 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 26	R. 19			
API #	001-29578	County:	Allen	498'	0 - 1/2"	no blow	
Elev:	998'	Location	Kansas	560'	0 - 1/2"	no blow	
Operator:	Quest Cherokee, LLC			591'	0 - 1/2"	no blow	
Address:	9520 N. May Ave, Suite 300			684'	0 - 1/2"	no blow	
	Oklahoma City, OK. 73120			715'	0 - 1/2"	no blow	
Well #	34-1	Lease Name	Pool, W. Eugene	746'	0 - 1/2"	no blow	
Footage Location	1980 ft from the		S Line	777'	0 - 1/2"	no blow	
	660 ft from the		W Line	808'	0 - 1/2"	no blow	
Drilling Contractor:	TXD SERVICES LP			839'	0 - 1/2"	no blow	
Spud Date;	3/28/2007	Geologist:		901'	13# 1 1/4"	937	
Date Comp:	5/3/2007	Total Depth:	1118'	932'	12# 1 1/4"	893	
Exact spot Location;	NW SW			963'	12 #1 1/4"	893	
				994'	12# 1 1/4"	893	
				1025'	12.5#11/4	921	
	Surface	Production		1056'	12.5#11/4	921	
Size Hole	12-1/4"	6-3/4"		1087'	12.5#11/4	921	
Size Casing	8-5/8"	4-1/2"		1118"			
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	573	578	shale	753	755
shale	2	90	b.shale	578	580	coal	755	757
lime	90	122	coal	580	581	shale	757	788
shale	122	142	shale	581	600	sand	788	798
lime	142	207	sand	600	608	shale	798	800
shale	207	319	shale	608	625	coal	800	802
sand	319	334	sand	625	659	sand	802	806
shale	334	381	coal	659	660	shale	806	812
lime	381	392	shale	660	679	coal	812	813
shale	392	418	lime	679	680	shale	813	820
sand	418	473	b.shale	680	682	b.shale	820	822
sand/shale	473	492	coal	682	683	shale	822	831
coal	492	493	shale	683	700	b.shale	831	833
shale	493	498	lime	700	705	shale	833	850
lime	498	509	sand	705	709	sand/shale	850	860
shale	509	511	shale	709	711	sand	860	866
lime	511	517	coal	711	712	sand/shale	866	886
b.shale	517	519	shale	712	726	shale	886	912
shale	519	541	coal	726	728	sand	912	918
sand/shale	541	552	shale	728	736	shale	918	921
coal	552	553	sand	736	742	sand/shale	921	924
shale	553	559	shale	742	752	sand	924	945
lime	559	573	coal	752	753	sand/shale	945	964

559-573' odor,

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