

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/23/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/22/07</u>	<u>3/23/07</u>	<u>4/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-2484-0000 **24188-00-00**
County: Labette
_____sw____ne____se Sec. 34 Twp. 32 S. R. 18 East West
1650 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shomber Revocable Trust Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 825 Kelly Bushing: n/a
Total Depth: 906 Plug Back Total Depth: 902.07
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 902.07
feet depth to surface w/ 111 sx cmt.

Drilling Fluid Management Plan AK II NJI-2/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/23/07
Subscribed and sworn to before me this 28th day of July,
2007.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Shomber Revocable Trust Well #: 34-1
 Sec. 34 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	902.07	"A"	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	798-800	300gal 15%HCLw/ 25 bbls 2%kcl water, 401bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	798-800
4	485-487/462-464/455-457/449-450/422-424	300gal 15%HCLw/ 28 bbls 2%kcl water, 541bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	485-487/462-464 455-457 449-450/422-424
4	369-373/339-343	300gal 15%HCLw/ 36 bbls 2%kcl water, 561bbls water w/ 2% KCL, Biocide, 11600# 20/40 sand	369-373/339-343

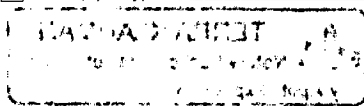
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	836	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/30/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	3.5mcf	28.6bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

032207

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/22/07
Lease: Shomber Rev Trust
County: Labette
Well#: 34-1
API#: 15-099-24188-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	440-444	Lime
22-85	Lime	444-450	Shale
85-90	Shale	450-452	Coal
90-126	Lime	452-453	Lime
126-210	Sandy Shale	453-487	Shale
210-240	Lime	482	Gas Test 8" at 1/4" Choke
240-242	Coal	487-488	Coal
242-246	Lime	488-538	Shale
246-305	Shale	538-539	Coal
305-332	Lime	539-586	Sandy Shale
332-342	Black Shale	586-587	Coal
342-349	Lime	587-602	Sand
349-350	Black Shale	602-603	Coal
350-371	Lime	603-616	Shale
371-372	Black Shale	616-618	Coal
372-377	Lime	618-625	Sand
377-380	Shale	625-730	Shale
380-385	Lime	730-733	Coal
385-398	Shale	733-793	Shale
398-402	Lime	793-796	Coal
402-415	Black Shale	796-801	Shale
415-416	Coal	798	Gas Test 30" at 1/2" Choke
416-419	Lime	801-906	Missippi Lime
419-440	Shale	831	Gas Test 30" at 1/2" Choke

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2143**

FIELD TICKET REF # _____

FOREMAN Joe B

618380

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-07	Shomber Rev TRUST 34-1	34	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:00		903427		5.25	<i>Joe B</i>
Maverick D	7:00	↓		903197		5	<i>Maverick D</i>
Tyler G	7:00	↓		903206		5	<i>Tyler G</i>
Gary C	7:00			931500			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 910 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 902.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

This well had float shoe insert upside down. Perforator shot 4 holes 1' Ft Above float shoe. Hooked onto casing and broke circulation then pumped 100 # Prem Gel followed by 105 Bbl dye marker and start cement. Pumped 111 sacks to get dye marker back. Stop and wash out pump then pump wiper plug to 898' and shut in well.

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Casing & Centralizers & Baffles & floatshoe added on Ticket turned in on 4-18-07

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	111 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		5 Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A	1 gal	KCL	
1111B		Sodium Silicate	
1123	7000 gal	City Water	
903142	5 hr	Transport Truck	
931552	5 hr	Transport Trailer	
931500	hr	80 Vac	

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