

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

7/23/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

**KCC**  
**JUL 23 2007**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/23/07</u>	<u>3/29/07</u>	<u>3/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26849-0000  
County: Neosho

       -        -        sw -        nw Sec. 17 Twp. 28 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)

Lease Name: Peck, Gregory W. Well #: 17-6

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 950 Kelly Bushing: n/a

Total Depth: 1056 Plug Back Total Depth: 1045.36

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1045.36

feet depth to surface w/ 110 sx cmt.

**Drilling Fluid Management Plan** ALT # NJ 1-21-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 7/23/07

Subscribed and sworn to before me this 23<sup>rd</sup> day of July

20 07

Notary Public: Dorra Klaueman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

**JUL 24 2007**

Operator Name: Quest Cherokee, LLC Lease Name: Peck, Gregory W. Well #: 17-6  
Sec. 17 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
Dual Induction Log  
Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name: See attached  
Top: \_\_\_\_\_ Datum: \_\_\_\_\_

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1045.36	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	926-930/873-875/868-870	300gal 15% HCLw/ 30 bbls 2% KCl water, 526bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	926-930/873-875 868-870
4	777-779/725-727/685-687/669-671/631-634/607-609	300gal 15% HCLw/ 41 bbls 2% KCl water, 558bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	777-779/725-727 685-687/669-671 631-634/607-609
4	524-528/512-516	300gal 15% HCLw/ 42 bbls 2% KCl water, 536bbls water w/ 2% KCL, Biocide, 7200# 20/40 sand	524-528/512-516

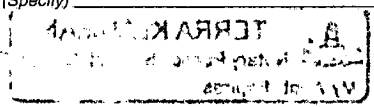
**TUBING RECORD** Size: 2-3/8" Set At: 956 Packer At: n/a Liner Run:  Yes  No

Date of First Resumerd Production, SWD or Enhr. 4/27/07 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		54mcf	15.8bbls		

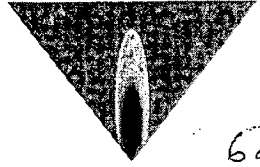
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

## KCC

JUL 23 2007

### CONFIDENTIAL

TICKET NUMBER **2125**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe B

620480

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-07	Peck Gregory 17-6	17	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	6:00		903427		3	<i>Joe B</i>
MAVERICK D		6:00		903197		3	<i>Maverick D</i>
Tyler G		6:00		903103		3	<i>Tyler G</i>
Browder M		5:15		903142	932452	2.25	<i>Browder M</i>
BL Cookus		5:00		931500		2	<i>BL Cookus</i>
Russell A	✓	5:00		EXTRA 1		2	<i>Russell A</i>

JOB TYPE Down String HOLE SIZE 6 3/4 HOLE DEPTH 1056 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1045.36 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.67 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAWL SK gel & 10 bbl dye & 110 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1045.36	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Bottle 3 1/2 #3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903142	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931500	2 hr	80 Vac	

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JUL 24 2007

CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	17	<b>T.</b>	28	<b>R.</b>	19		
<b>API #</b>	133-26849	<b>County:</b>	Neosho		219'			0	
<b>Elev:</b>	950'	<b>Location</b>	Kansas		405'			0	
<b>Operator:</b>	Quest Cherokee, LLC				467'	4 - 1/2"	12.5		
<b>Address:</b>	9520 N. May Ave, Suite 300				498'	4 - 1/2"	12.5		
	Oklahoma City, OK. 73120				529'	5 - 1/2"	14.1		
<b>Well #</b>	17-6	<b>Lease Name</b>	Peck, Gregory		622'	9 - 3/4"	42.5		
<b>Footage Location</b>	1980 ft from the	<b>N</b>	<b>Line</b>		715'	7 - 3/4"	37.4		
	660 ft from the	<b>W</b>	<b>Line</b>		808'	7 - 3/4"	37.4		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				639'	10 - 3/4"	44.8		
<b>Spud Date:</b>	3/26/2007	<b>Geologist:</b>			870'	4 - 1"	51.6		
<b>Date Comp:</b>	3/28/2007	<b>Total Depth:</b>	1056'		901'	2 - 1 1/4"	62		
<b>Exact spot Location:</b>	SW NW				932'	3 - 1 1/4"	78		
					963'	7 - 1"	88.3		
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"						
<b>Size Hole</b>	12-1/4"	<b>Size Casing</b>	8-5/8"						
<b>Weight</b>	24#	<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland	<b>Sacks</b>							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	sand	406	434	shale	639	662
lime	3	16	shale	434	440	coal	662	663
shale	16	42	lime	440	449	sand/shale	663	670
lime	42	61	b.shale	449	451	coal	670	672
shale	61	118	shale	451	471	shale	672	697
lime	118	126	coal	471	482	lime	697	702
shale	126	151	coal	482	483	shale	702	703
lime	151	166	lime	483	486	coal	703	704
b.shale	166	174	shale	486	487	sand	704	710
shale	174	188	b.shale	487	489	shale	710	730
lime	188	244	lime	489	527	coal	730	731
shale	244	287	b.shale	527	529	shale	731	736
lime	287	290	shale	529	533	sand	736	740
sand	290	303	sand	533	550	shale	740	750
shale	303	312	sand/shale	550	570	sand	750	760
lime	312	319	shale	570	598	shale	760	772
shale	319	362	lime	598	602	shale	772	780
sand/shale	362	364	shale	602	609	coal	780	781
sand	364	389	coal	609	610	shale	781	816
shale	389	397	shale	610	633	coal	816	817
lime	397	401	lime	633	635	shale	817	822
coal	401	402	shale	635	638	sand	822	828
shale	402	406	coal	638	639	coal	828	829

188-244' odor, 704' odor

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