

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
7/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/28/07</u>	<u>4/2/07</u>	<u>4/3/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26853 - 00-00
County: Neosho
_____ - sw - se Sec. 18 Twp. 28 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Frydendall, Doug L. Well #: 18-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1073 Plug Back Total Depth: 1060
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1060
feet depth to surface w/ 134 sx cmt.

Drilling Fluid Management Plan APY NJ 1-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/26/07
Subscribed and sworn to before me this 26th day of July,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUL 30 2007

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Frydendall, Doug L. Well #: 18-2
 Sec. 18 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1060	"A"	134	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	948-952/894-896/888-890	300gal 15%HCL w/ 21 bbis 2%kcl water, 486bbis water w/ 2% KCL, Biocide, 10600# 20/40 sand	948-952/894-896 888-890
4	686-688/648-651/623-625	300gal 15%HCL w/ 28 bbis 2%kcl water, 416bbis water w/ 2% KCL, Biocide, 8300# 20/40 sand	686-688/648-652 623-625
4	537-541/528-532	300gal 15%HCL w/ 49 bbis 2%kcl water, 541bbis water w/ 2% KCL, Biocide, 10500# 20/40 sand	537-541/528-532

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	981	n/a		
Date of First, Resumerd Production, SWD or Enhr. 4/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	36.5mcf	47.3bbls			

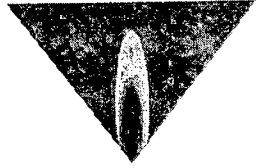
Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER **1911**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-3-07	FRydendall Doug 18-2			18	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:00		901640		5	
Joe	6:45	12:00		903197		5 1/4	Joe B...
Tyler	6:45	12:00		903206		5 1/4	
Russell	7:00	12:00		903142	T33	5	Russell
Gary	7:00	12:00		931500		5	Gary

JOB TYPE Long string HOLE SIZE 6 5/8 HOLE DEPTH 1073 CASING SIZE & WEIGHT 4 1/2 105 #
 CASING DEPTH 1060 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS:

Hooked onto casing Broke circulation Pump 1 sack Prem gel
Followed by 5 Brill Pad then 10 Brill Dye marker and start cement
Pump 134 sacks to get Dye marker back. Stop and wash out
Pump then Pump wiper Plug to Bottom and set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1060	4 1/2 Casing	
	5	4 1/2 centralizers	
	1	4 1/2 Float Shoe	
901640	5 hr	Foreman Pickup	
903197	5.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	125 sack	Portland Cement	
1124	1	80/100 Blend Cement Wiper Plug	
1126	2	80/100 Blend Cement FRac Baffles 3" 3 1/2	
1110	13 sack	Gilsonite	
1107	1 sack	Flo-Seal	
1118	1 sack	Premium Gel	
1215A	1 Gal.	KCL	
1111B	2.5 Sack	Sodium Silicate Calcium Chloride	
1123	500 Gal	City Water	
903142	5 hr	Transport Truck	
	5 hr	Transport Trailer	
931500	5 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 28	R. 19	436'	8 - 1/2"	17.2
API #	133-26853	County:	Neosho		498'	10 - 3/4"	44.8
Elev:	965'	Location	Kansas		560'	10 - 3/4"	44.8
Operator:	Quest Cherokee, LLC				653'	10 - 3/4"	44.8
Address:	9520 N. May Ave, Suite 300				746'	10 - 3/4"	44.8
	Oklahoma City, OK 73120				870'	6 - 3/4'	34.7
Well #	18-2	Lease Name	Frydendall, Doug L.		994'	6 - 3/4"	34.7
Footage Location	660 ft from the		S Line				
	1980 ft from the		E Line				
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	NA	Geologist:					
Date Comp:	4/2/2007	Total Depth:	1075				
Exact spot Location:	SW SE						
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	174	175	shale	460	464
clay,lime	1	21	b.shale	175	177	b.shale	464	466
lime	21	30	shale	177	183	shale	466	508
shale	30	37	lime	183	238	coal	508	510
lime	37	40	shale	238	242	shale	510	517
shale	40	45	b.shale	242	244	lime	517	521
lime	45	57	shale	244	289	shale	521	524
shale	57	60	lime	289	295	b.shale	524	526
lime	60	73	shale	295	320	coal	526	528
shale	73	77	lime	320	332	shale	528	532
b.shale	77	79	shale	332	335	lime	532	542
shale	79	81	lime	335	340	shale	542	544
lime	81	84	sand	340	351	b.shale	544	546
shale	84	87	shale	351	367	coal	546	547
sand	87	117	sand	367	390	shale	547	556
shale	117	121	shale	390	420	sand	556	580
coal	121	122	lime	420	425	shale	580	625
shale	122	125	shale	425	427	coal	625	626
lime	125	133	coal	427	429	shale	626	689
shale	133	158	shale	429	430	coal	689	691
lime	158	166	lime	430	442	shale	691	705
shale	166	168	shale	442	443	coal	705	706
lime	168	174	lime	443	460	shale	706	726

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CONSERVATION DIVISION
MICHITA, KS

Well Log Frydendall; 18-2

pg2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	726	732						
shale	732	742						
b. shale	742	743						
coal	743	744						
shale	744	748						
sand	748	756						
shale	756	780						
coal	780	781						
shale	781	795						
coal	795	796						
shale	796	847						
coal	847	848						
shale	848	878						
sand	878	889						
shale	889	891						
coal	891	892						
shale	892	897						
coal	897	898						
shale	898	951						
coal	951	953						
shale	953	967						
lime	967	1075						

Comments:

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REGISTRATION DIVISION