

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 7/26/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/28/07</u>	<u>3/30/07</u>	<u>3/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26874 - 00-00
County: Neosho
_____ - se - ne Sec. 14 Twp. 29 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hines, Jack L. Well #: 14-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 917 Plug Back Total Depth: 899.82
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 899.82
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan MT#NJ/21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/26/07
Subscribed and sworn to before me this 26th day of July,
2007.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 30 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Jack L. Well #: 14-1
 Sec. 14 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	899.82	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

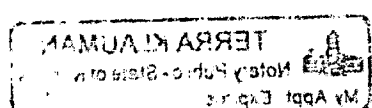
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	829-832/775-777/769-771	300gal 15% HCL w/ 24 bbls 2% kcl water, 466bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	829-832/775-777
			769-771
4	562-564/578-579/536-538/532-533/508-510	300gal 15% HCL w/ 24 bbls 2% kcl water, 491bbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	562-564/578-579
			536-538
			532-533/508-510
4	413-417/401-405	300gal 15% HCL w/ 36 bbls 2% kcl water, 511bbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	413-417/401-405

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>860</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5/18/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>9.3mcf</u>	Water Bbls. <u>82.6bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____





211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
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TICKET NUMBER 1913
FIELD TICKET REF # _____
FOREMAN Dwayne

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-07	Hines Jack 14-1	14	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	5:00		901640		10 hr	<i>[Signature]</i>
Tim	12:00	4:00		903255		4 hr	<i>[Signature]</i>
Taylor	12:00	4:15		903206		4.25 hr	<i>[Signature]</i>
Gary	12:00	1:30		931500		1.5 hr	<i>[Signature]</i>
Paul	12:00	3:30		903140	932452	3.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 7/8 HOLE DEPTH 916.90 CASING SIZE & WEIGHT 4 1/2 16.5 #
 CASING DEPTH 899.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation Pump 100# Prem gel Followed By 5 BBL Red
Then 9 BBL Dye marker. Then start Cement Pump 122 Sacks come
to get Dye Back. Stop and wash out Pump then Pump wiper plug
to Bottom and set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	899.82	4 1/2 Casing	
	4	4 1/2 centralizers	
	1	4 1/2 wiper Plug	
901640	10 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903106	4.25 hr	Bulk Truck	
1104	112 Sack	Portland Cement	
1124	2	5050 Poz Blend Cement FRac Baffles 3" 3 1/2	
1126	1	5050 Poz Blend Cement Float shoe	
1110	12 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B		Sodium Silicate Cal Chloride	
1123	5000 Gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	1.5 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 14	T. 29	R. 19		
API #	133-26874	County:	Neosho		312'	0
Elev:	922'	Location	Kansas		343'	0
					405'	slight blow
Operator: Quest Cherokee, LLC					436'	slight blow
Address: 9520 N. May Ave, Suite 300					529'	2 - 1/2" 8.87
Oklahoma City, OK. 73120					560'	10 - 1/2" 19.9
Well #	14-1	Lease Name	Hines, Jack		684'	10 - 1/2" 19.9
Footage Location		1980 ft from the	N	Line	777'	10 - 1/2" 19.9
		660 ft from the	E	Line	839'	19 - 1/2" 27.3
Drilling Contractor: TXD SERVICES LP						
Spud Date: NA		Geologist:				
Date Comp: 3/30/2007		Total Depth: 915'				
Exact spot Location: SE NE						
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Surface		Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	sand/shale	357	372	sand	625	630
lime	4	12	coal, lime	372	376	shale	630	637
shale	12	68	sand/shale	376	389	coal	637	638
coal	68	69	lime	389	403	shale	638	667
shale	69	88	coal	403	405	coal	667	688
lime	88	90	lime	405	412	shale	668	675
shale	90	95	shale, coal	412	423	sand	675	680
lime	95	98	sand	423	434	shale	680	694
shale	98	170	shale	434	473	coal	694	695
b. shale	170	171	sand/shale	473	497	shale	695	750
shale	171	175	shale	497	506	sand	750	762
lime	175	183	coal	506	507	shale	762	771
shale	183	191	shale	507	537	coal	771	773
lime	191	213	coal	537	538	shale	773	775
shale	213	228	shale	538	541	coal	775	777
lime	228	250	sand	541	557	shale	777	825
sand	250	283	sand/shale	557	563	coal	825	828
shale	283	292	coal	563	577	shale	828	833
lime	292	297	coal	577	578	lime	833	915
coal	297	298	shale	578	589			
shale	298	301	sand	589	618			
lime	301	333	coal	618	619			
shale	333	357	shale	619	625			

529' injected water

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