

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/12/07</u>	<u>3/16/07</u>	<u>3/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26784 -0000  
 County: Neosho  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ se - ne Sec. 25 Twp. 29 S. R. 19  East  West  
1980 feet from S  (N) (circle one) Line of Section  
800 feet from E  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one)  (NE) SE NW SW  
 Lease Name: Clevenger, Kendall L. Well #: 25-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: multiple  
 Elevation: Ground: 916 Kelly Bushing: n/a  
 Total Depth: 910 Plug Back Total Depth: 899.40  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 899.40  
 feet depth to Surface w/ 110 sx cmt.

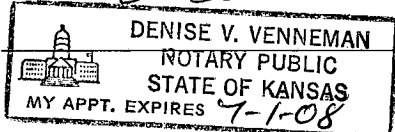
**CONFIDENTIAL**

**Drilling Fluid Management Plan** *ALT II WHH*  
*(Data must be collected from the Reserve Pit)* **7-16-07**  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 7/10/07  
 Subscribed and sworn to before me this 10<sup>th</sup> day of June,  
20 07.  
 Notary Public: Denise V. Veneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

**JUL 11 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger, Kendall L. Well #: 25-1  
 Sec. 25 Twp. 29 S. A E. 4d  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set: conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	899.40	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

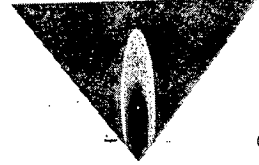
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	797-800/742-744/736-738	300gal 15%HCL w/ 25 bbls 2%kcl water, 521bbls water w/ 2% KCL, Biocide, 9700# 30/70 sand	797-800/742-744 736-738
4	542-544/526-528/496-499/471-473	300gal 15%HCL w/ 35 bbls 2%kcl water, 520bbls water w/ 2% KCL, Biocide, 10200# 30/70 sand	542-544/526-528 496-499/471-473
4	378-382/366-360	300gal 15%HCL w/ 31 bbls 2%kcl water, 517bbls water w/ 2% KCL, Biocide, 10200# 30/70 sand	378-382/366-360

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	840	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
4/10/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	23.6mcf	26.1bbls	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2088

FIELD TICKET REF #

FOREMAN Joe B

619730

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-17-07	Cleveland Kendall 25-1			25	29	19	no
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:00		903427		5.25	Joe Blomquist
MANARIK D	7:00	10:45		903197		3.75	[Signature]
Russell A	7:00	11:00		903103		4	[Signature]
Paul H	6:45	11:00		903142	932452	4.25	[Signature]
Gary C	6:45	10:45		931500		4	[Signature]
Tyler G	7:00	11:00		extra		4	[Signature]

JOB TYPE hoisting HOLE SIZE 6 7/8 HOLE DEPTH 910 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 899.110 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.34 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head nail 2 sks gel & 8 bbl dye & 110 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

899.110	1	4 1/2 casing
5	5	Centralizers
1	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931500	4 hr	80 Vac	

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**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	25	<b>T.</b>	29	<b>R.</b>	19		
<b>API #</b>	133-26784	<b>County:</b>	Neosho			312'	no flow		
<b>Elev:</b>	916'	<b>Location</b>	Kansas			374'	no flow		
						498'	0		
<b>Operator:</b>	Quest Cherokee, LLC					529'	slight blow		
<b>Address:</b>	9520 N. May Ave, Suite 300					560'	slight blow		
	Oklahoma City, OK. 73120					591'	slight blow		
<b>Well #</b>	25-1	<b>Lease Name</b>	Clevenger, Kendall L.			746'	slight blow		
<b>Footage Location</b>	1980 ft from the		<b>N</b>	<b>Line</b>		777'	12 - 1/2"	21.9	
	800 ft from the		<b>E</b>	<b>Line</b>		808'	8 - 1/2"	17.2	
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					914'	8 - 1/2"	17.2	
<b>Spud Date:</b>	NA	<b>Geologist:</b>							
<b>Date Comp:</b>	3/16/2007	<b>Total Depth:</b>	914'						
<b>Exact spot Location;</b>	SE NE								
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	21'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	sand/shale	340	347	shale	539	545
shale	4	33	lime	347	366	coal	545	546
coal	33	34	shale	366	369	shale	546	555
shale	34	46	b.shale	369	371	coal	555	556
lime	46	58	coal	371	372	shale	556	568
shale	58	70	shale	372	374	sand	566	575
coal	70	71	lime	374	381	shale	575	585
shale	71	120	shale	381	387	coal	585	586
sand	120	139	b.shale	387	388	shale	586	623
shale	139	147	shale	388	390	coal	623	624
lime	147	152	sand	390	400	shale	624	633
shale	152	190	sand/shale	400	440	coal	633	634
sand	190	220	shale	440	474	shale	634	698
shale	220	258	coal	474	475	coal	698	700
coal	258	259	lime	475	477	shale	700	702
lime	259	278	shale	477	492	sand/shale	702	717
shale	278	290	coal	492	493	coal	717	718
lime	290	296	shale	493	500	shale	718	739
shale	296	306	coal	500	502	coal	739	741
coal	306	307	shale	502	528	shale	741	776
shale	307	335	coal	528	529	coal	776	777
sand/shale	335	339	shale	529	538	shale	777	797
coal	339	340	coal	538	539	coal	797	799

160' water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	799	804						
lime	804	914						

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