

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3/10/07	3/12/07	3/12/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26826 0000  
 County: Neosho  
 \_\_\_\_\_ ne - sw Sec. 12 Twp. 30 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Pontious, Barney D. Well #: 12-1  
 Field Name: Cherokee Basin CBM

Producing Formation: multiple  
 Elevation: Ground: 981 Kelly Bushing: n/a  
 Total Depth: 984 Plug Back Total Depth: 975.54  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 975.54  
 feet depth to Surface w/ 130 sx cmf.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALTH WHAN 7-16-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

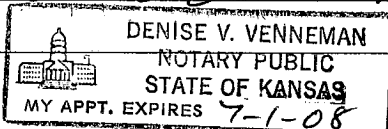
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 7/10/07

Subscribed and sworn to before me this 10<sup>th</sup> day of July,  
2007.

Notary Public: Denise V. Venneeman

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUL 11 2007**

Operator Name: **Quest Cherokee, LLC** Lease Name: **Pontious, Barney D.** Well #: **12-1**  
 Sec. **12** Twp. **30** S. R. **19**  East  West County: **Neosho**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	975.54	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	863-865/809-811/803-804	300gal 15%HCL w/ 27 lbs 2%KCl water, 528bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	863-865/809-811
			803-804
4	576-578/550-552/544-545/521-523	300gal 15%HCL w/ 30 lbs 2%KCl water, 515bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	576-578/550-552
			544-545/521-523
4	426-430/413-417	300gal 15%HCL w/ 37 lbs 2%KCl water, 507bbls water w/ 2% KCL, Biocide, 10200# 30/70 sand	426-473/413-417

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>908</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>4/28/07</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>n/a</b>	<b>15.4mcf</b>	<b>46.4bbls</b>		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	12	<b>T.</b>	30	<b>R.</b>	19	<b>DEPTH</b>	
<b>API #</b>	133-26826	<b>County:</b>	Neosho			405'	no blow		
<b>Elev:</b>	981'	<b>Location</b>	Kansas			436'	no blow		
								529'	no blow
<b>Operator:</b>	Quest Cherokee, LLC					592'	no blow		
<b>Address:</b>	9520 N. May Ave, Suite 300					653'	no blow		
	Oklahoma City, OK. 73120					684'	no blow		
<b>Well #</b>	12-1	<b>Lease Name</b>	Pontious, Barney			715'	no blow		
<b>Footage Location</b>	1980 ft from the		S	Line		746'	no blow		
	1980 ft from the		W	Line		808'	no blow		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					839'	no blow		
<b>Spud Date:</b>	NA	<b>Geologist:</b>				901'	no blow		
<b>Date Comp:</b>	3/12/2007	<b>Total Depth:</b>	994'			994'	no blow		
<b>Exact spot Location:</b>	NE SW								
<b>CONFIDENTIAL</b>									
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"						
<b>Size Hole</b>	12-1/4"	<b>Size Casing</b>	8-5/8"						
<b>Weight</b>	24#	<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland								
<b>Sacks</b>									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	lime	393	414	shale	588	617
lime,shale	2	20	coal	414	415	sand	617	621
shale	20	83	b.shale	415	417	shale	621	646
lime	83	86	shale	417	421	coal	646	647
shale	86	160	lime	421	427	sand	647	651
lime	160	172	coal	427	428	shale	651	672
shale	172	187	b.shale	428	430	coal	672	673
lime	187	197	sand	430	465	shale	673	728
shale	197	198	sand/shale	465	468	coal	728	729
b.shale	198	200	shale	468	485	shale	729	778
lime	200	204	sand	485	500	coal	778	779
shale	204	229	shale	500	521	sand	779	800
coal	229	230	coal	521	522	sand/shale	800	805
shale	230	304	shale	522	550	coal	805	807
lime	304	327	coal	550	551	shale	807	811
shale	327	331	shale	551	558	coal	811	812
lime	331	335	sand	558	562	shale	812	825
coal	335	336	shale	562	572	coal	825	826
shale	336	355	coal	572	573	shale	826	832
sand	355	370	shale	573	582	coal	832	833
sand/shale	370	385	coal	582	583	shale	833	886
coal	385	387	shale	583	587	mississippi	886	994
shale	387	393	lime	587	588			

370-385' odor

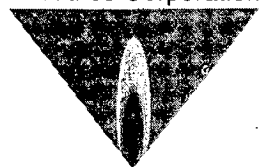
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JUL 11 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2076

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

620150

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-07	Pontious Barney 12-1	12	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	2:15	5:30		903127		3.25	Joe B. Bonbrat
MAURICK D		3:45		902197		1.5	Ma
Russell A		5:30		503103		3.25	Russell
Bill B		4:45		907112	932452	2.5	Bill B
Gary C		5:30		931500		3.25	Gary C
Tyler G	✓	5:30		TRAINEE		3.25	Tyler G

JOB TYPE Long Struck HOLE SIZE 6 3/4 HOLE DEPTH 9891.80 CASING SIZE & WEIGHT 1 1/2 10.5  
 CASING DEPTH 9855.95 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.55 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

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REMARKS:

Installed Cement head RAN 2 SKS gel & 10 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

975.54	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	1.5 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Bottles 3/2 * 3	
1126	1	GWG Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	hr	80 Vac	

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