

Operator Name: Quest Cherokee, LLC Lease Name: Manahan, Curtis L. Well #: 33-1
 Sec. 33 Twp. 26 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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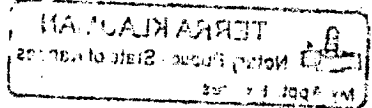
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1067.34	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



DESCRIPTION OF WORK PERFORMED

LOGGING
 RUN CASING
 CEMENTING
 ACIDIZING

X

PERFORATING
 FRACTURING
 EQUIPPING
 OTHER

5/4/2007

JOB SUMMARY

Run & Cement Longstring - Notified Russell @ KCC Office - 5/4/07 @ 8:45 am

Time

10:15 QCOS - pump - circulate with fresh water, run 11 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe

11:00 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 115

Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride

Cement slurry weig 14.5

Average surface pressure:

Running cement circulation pressure: 250

Pumping plug circulation pressure: 500

Circulation during job: good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole size & depth: 6-3/4" x 1087

Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1067.34

1 ea. 4-1/2" float shoe flapper type & 4-1/2" wiper plug

Baffle locations

628.17

896

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CONSERVATION DIVISION
 WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 33 T. 26 R. 19			
API #	001-29581	County: Allen	529'	2 - 1/2"	8.87
Elev:	972'	Location: Kansas	360'	2 - 1/2"	8.87
			684'	2 - 1/2"	8.87
Operator:	Quest Cherokee, LLC		715'	3 - 1/2"	10.9
Address:	9520 N. May Ave, Suite 300		777'	1 - 1/2"	6.27
	Oklahoma City, OK. 73120		808'	1 - 1/2"	6.27
Well #	33-1	Lease Name Manaham, Curtis L.	963'	5 - 1/2"	14.1
Footage Location	1980 ft from the	S Line	994'	5 - 1/2"	14.1
	660 ft from the	W Line			
Drilling Contractor:	TXD SERVICES LP				
Spud Date:	3/28/2007	Geologist:			
Date Comp:	5/3/2007	Total Depth:	1087'		
Exact spot Location:	NW SW				
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Depth	22'				
Type Cement	portland				
Sacks					

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	shale	462	482	coal	760	761
shale	3	22	lime	482	517	shale	761	784
lime	22	58	b.shale	517	518	sand/shale	784	791
shale	58	65	lime	518	520	coal	791	792
lime	65	104	shale	520	524	shale	792	795
shale	104	108	coal	524	525	sand	795	805
b.shale	108	112	shale	525	545	sand/shale	805	807
shale	112	136	coal	545	546	coal	807	808
lime	136	143	lime	546	549	sand/shale	808	812
b.shale	143	145	shale	549	552	shale	812	842
lime	145	168	lime	552	579	coal	842	843
shale	168	178	shale	579	601	sand	843	908
lime	178	182	sand	601	610	sand/shale	908	941
shale	182	232	shale	610	654	sand	941	965
sand/shale	232	280	coal	654	655	coal	965	966
sand	280	283	shale	655	675	sand	966	970
lime	283	291	lime	675	679	coal	970	971
shale	291	350	coal	679	680	shale	971	983
lime	350	395	shale	680	698	mississippi	983	1087
shale	395	412	coal	698	699			
sand	412	430	shale	699	708			
shale	430	450	coal	708	709			
sand/shale	450	462	shale	709	760			

546-549' odor

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