

ORIGINAL  
CONFIDENTIAL

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

RECEIVED  
JUL 11

7/20/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
KCC WICHITA  
\*\*-30' N & 30' W of

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-10-07	5-16-07	7-2-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25637-00-00  
County: Ellis  
\*\* NW SE SW Sec. 24 Twp. 11 S. R. 18  East  West  
1020 feet from (S) / N (circle one) Line of Section  
1620 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Marshall E Well #: 29  
Field Name: Bemis-Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1929' Kelly Bushing: 1934'  
Total Depth: 3600' Plug Back Total Depth: 3510'  
Amount of Surface Pipe Set and Cemented at 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2790' Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 2790' w/ 660 sx cmt.

Drilling Fluid Management Plan *Am II NJ 1-2-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 42,500 ppm Fluid volume 650 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay Schweikert*  
Title: Jay G. Schweikert, Operations Engineer Date: 7/20/07

Subscribed and sworn to before me this 20th day of July, 2007.

Notary Public: *Kathy L. Ford*  
My Appt. Expires 10-22-10  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Marshall E Well #: 29  
 Sec. 24 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3117	-1183
Lansing	3159	-1225
Base KC	3398	-1464
Arbuckle	3474	-1540

List All E. Logs Run:

GR/DIL/CNL/SSD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	263'	Common	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	3532'	AA-2 Common	75	10# salt, 8% FLA-322,
DV tool				2790'	A-CON		2% DF, 1/4sk CF

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">660 sx 3% CC, 1/4# sk FS</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3476'-80'	250 gal 15% MCA acid	3480'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		3 1/2"	3506'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-17-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	1040		30.8

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 108695

Invoice Date: 05/15/07

Sold Lario Oil & Gas Co.  
 To: P. O. Box 307  
 Kingman, KS  
 67068

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Cust I.D.....: Lario AFE # 07-057  
 P.O. Number...: Marshall E#29  
 P.O. Date.....: 05/15/07 (Surface casing)

Due Date.: 06/14/07  
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	175.00	SKS	11.1000	1942.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	40.00	MILE	16.4700	658.80	E
183 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4346.95
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	121.13
If Account CURRENT take Discount of <u>434.69</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4468.08

Tom Berens 5-21-07

all  
 OK

ACCT.	EXPL.	FILE	CHKD.
KS			
MY			
TX			
OK	KE	GV	SE

MAY 23 2007

# ALLIED CEMENTING CO., INC.

22055

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5/10/07</u>	SEC. <u>24</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:45 p.m.</u>
LEASE <u>Marshall</u>	WELL # <u>E #29</u>	LOCATION <u>Hays 10 N to Harward</u>	COUNTY <u>Ellis</u>	STATE <u>Ks.</u>			
OLD OR <u>NEW</u> (Circle one)			<u>Rd 1 E 2 N to Open Range 3 N with</u>				

CONTRACTOR Martin Rig #8  
 TYPE OF JOB Surface Job  
 HOLE SIZE 12 1/4 T.D. 263  
 CASING SIZE 8 5/8 DEPTH 263  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 15 3/4 661

OWNER  
 CEMENT  
 AMOUNT ORDERED 175 Com 32 cc  
290 gal

COMMON	<u>175</u>	@	<u>11.40</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.55</u>	<u>49.65</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>123</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>94/54/mile</u>			<u>658.00</u>
TOTAL				<u>3231.95</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Robert  
 BULK TRUCK  
 # 410 DRIVER Rocky  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Cement Circ!

CHARGE TO: Lario Oil + Gas Company  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 40 @ 6.00 240.00  
 MANIFOLD @ \_\_\_\_\_  
 TOTAL 1055.00

**PLUG & FLOAT EQUIPMENT**

8 5/8 Wood-Plug @ 60.00  
 TOTAL 60.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Larry Pickner

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
LARRY PICKNER  
 PRINTED NAME

# **BASiC** *energy services*

JetStar / Acid Services Division

P.O. Box 8613

Pratt KS 67124

Phone (620) 672-1201

Fax (620) 672-7019

As of March 7, 2007 BASiC Energy Services has purchased JetStar Energy Services / Acid Services LLC.

We would like to thank you for being one of our valued customers and would appreciate if you would let your accounts payable department know the new remittance address is:

**BASiC Energy Services, LP**  
P.O. Box 841903  
Dallas TX 75284-1903

Thank you for your cooperation in this matter. If you have any questions or need any additional information please the BASiC Energy billing office in Pratt KS at (620) 672-1201.

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PAGE 1 of 2	CUST NO 1970-LAR004B	INVOICE DATE 05/18/2007
INVOICE NUMBER <b>1970000324</b>		

**Pratt**

**B** LARIO OIL & GAS  
**I** P O BOX 784  
**L**  
**T** HAYS KS 67601  
**O** ATTN:

**J** LEASE NAME *Marshall E*  
**O** WELL NO. *29*  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT *(Long string casing)*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00326	301	AFE#07-057	Net 30 DAYS	06/17/2007
<b>For Service Dates: 05/17/2007 to 05/17/2007</b>				
<b>1970-00326</b>				
<b>1970-15935</b>	<b>Cement-New Well Casing</b>	<b>5/17/07</b>		
Pump Charge-Hourly			1.00 Hour	1,680.00
<i>Casing Cement Pumper</i>			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
<i>Cement Head Rental</i>			2.00 EA	268.50
Cement Float Equipment			2.00 EA	30.00
<i>Auto Fill Float Shoe</i>			7.00 EA	74.20
Cement Float Equipment			1.00 EA	4583.00
<i>Basket</i>			1.00 EA	726.00
Cement Float Equipment			760.00 DH	1,140.00
<i>Threadlock Compound Kit</i>			375.00 DH	1,875.00
Cement Float Equipment			4,463.00 DH	7,140.80
<i>Turbolizer</i>			125.00 Hour	375.00
Cement Float Equipment			187.00 EA	691.90 T
<i>Two Stage Cement collar</i>			18.00 EA	108.00 T
Cement Float Equipment			15.00 EA	51.75 T
<i>Weatherford Latch Down</i>			57.00 EA	470.25 T
<i>Plug &amp; Baffle</i>			431.00 EA	107.75 T
Mileage			500.00 EA	765.00 T
<i>Cement Service Charge</i>				
Mileage				
<i>Heavy Vehicle Mileage</i>				
Mileage				
<i>Proppant and Bulk Delivery</i>				
Pickup				
<i>Car, Pickup or Van Mileage</i>				
Additives				
<i>Cellflake</i>				
Additives				
<i>Cement Friction Reducer</i>				
Additives				
<i>Defoamer</i>				
Additives				
<i>FLA-322</i>				
Additives				
<i>Salt</i>				
Additives				
<i>Super Flush II</i>				

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PAGE 2 of 2	CUST NO 1970-LAR004B	INVOICE DATE 05/18/2007
INVOICE NUMBER <b>1970000324</b>		

Pratt

**B** LARIO OIL & GAS  
**L** P O BOX 784  
**L**  
**T** HAYS KS 67601  
**O** ATTN:

**J** LEASE NAME *Marshall E*  
**O** WELL NO. 29  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00326	301	AFE#07-057	Net 30 DAYS	06/17/2007	
Calcium Chloride		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		1,863.00	EA	1.000	1,863.00 T
60/40 POZ		25.00	EA	10.710	267.75 T
Cement		75.00	EA	16.530	1,239.75 T
AA2		660.00	EA	17.070	11,266.20 T
Cement		1.00	Hour	150.000	150.00
A-Con Blend					
Supervisor					
Service Supervisor					

*all*  
*yc*  
OK to [unclear]  
MAY 23 2007  
[unclear]

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*Tom Belem 5-21-07*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,790.68 30,396.87 749.33 31,146.20
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**FIELD ORDER** 15935

Subject to Correction

Date: 5-17-07		Customer ID		Lease: Marshall E		Well # 29		Legal 18-115-16-2	
C H A R G E		Lario Oil + Gas		County: Ellis		State: Ks.		Station: Pratt	
P.O. Box 794		Hay, Ks. 67120		Depth		Formation		Shoe Joint: 18	
AFE Number: 07-057		PO Number		Casing: 5 1/2"		Casing Depth: 3532		TD: 3600	
				Customer Representative: Tom Barnes		Treater: Bobby Dick		Job Type: CW-5 1/2 I.S.	
				Materials Received by: X Tom Barnes					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	75 sk.	AH 2		1239.75
P	D201	1000 sk.	A-Por		11,266.20
P	D203	25 sk.	100/40 Por		267.75
P	C195	57 lb.	FLA-322		470.25
P	C221	431 lb.	Salt (Fine)		107.75
P	C243	15 lb.	Deframer		51.75
P	C194	187 lb.	Cellulose		691.90
P	C244	18 lb.	Cement Friction Reducer		108.00
P	C310	1863 lb.	Calcium Chloride		1963.00
<b>KCC</b>					
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P	C304	500 gal	Super Flush II		765.00
P	F101	7 ea.	Turbolizers, 5 1/2"		519.40
P	F251	1 ea.	Two stage Cement Collar, 5 1/2"		4583.00
P	F181	1 ea.	Wash. Ford Latch Down Plug + Baffle, 5 1/2"		726.00
P	F211	1 ea.	Auto Fill Fluct Shoe, 5 1/2"		370.00
P	F121	2 ea.	Basket, 5 1/2"		537.00
P	F800	2 ea.	Threadlock Compound Kit		60.00
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P	E100	375 mi.	Heavy Vehicle Mileage		1875.00
P	E101	125 mi.	Picking Mileage		375.00
P	E104	4463 tm.	Bulk Delivery		7140.00
P	E107	760 sk.	Cement Service Charge		1140.00
P	R208	1 ea.	Cement Pump, 3501'-4000'		1680.00
P	R701	1 ea.	Cement Head Rental		250.00
P	E891	1 ea.	Service Supervisor		150.00

Discounted Price - 30,396.87

Taylor Printing, Inc. 620-672-3656



1<sup>ST</sup> STAGE

Customer <i>Vario Oil &amp; Gas</i>	Lease No.		Date <i>5-17-07</i>	
Lease <i>Marshall</i>	Well # <i>E# 29</i>			
Field Order # <i>15935</i>	Station <i>Pic H</i>	Casing <i>5 1/2</i>	Depth	County <i>Ellis</i>
Type Job <i>C/W - 5 1/2 L.S. N.W.</i>		Formation		Legal Description <i>18-115-16w</i>
State <i>Ks.</i>				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>75% AA2</i>	RATE	PRESS	ISIP	
Depth <i>3532</i>	Depth	From	To	Pre Pad <i>1.45 ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>84</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5514</i>	Packer Depth	From	To	Flush <i>83 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Tom Brines</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units	<i>19966</i>	<i>19989</i>	<i>19942</i>	<i>19931</i>	<i>19962</i>	<i>19926</i>	<i>19863</i>				
Driver Names	<i>Wike</i>	<i>Waren Lecky</i>	<i>Steve LaChance</i>	<i>Pat</i>	<i>Dilly</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>On location w/ Fleet Eqt.</i>
<i>0600</i>					<i>Trucks on location / safety meeting</i>
<i>0730</i>					<i>Run Log. 5 1/2 x 15.5" Cont. - 1, 4, 7, 10, 13, 17, 20</i>
					<i>Dist. - 1, 18. Div. Tool - @ 2792 #17</i>
<i>1115</i>					<i>Log on Bottom</i>
<i>1130</i>					<i>Hook up to log / Break Press w/ Rig</i>
<i>1313</i>	<i>350</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>1317</i>	<i>350</i>		<i>5</i>	<i>9.0</i>	<i>H2O spacer</i>
<i>1318</i>	<i>350</i>		<i>25</i>	<i>6.0</i>	<i>Mix Cont. @ 15.0#/gal</i>
<i>1325</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1335</i>	<i>200</i>			<i>6.0</i>	<i>Start H2O Disp.</i>
<i>1340</i>	<i>200</i>		<i>30</i>	<i>6.0</i>	<i>Mud</i>
<i>1351</i>	<i>1500</i>		<i>83</i>		<i>Plug Down</i>
<i>1355</i>					<i>Drop Bomb</i>
<i>1410</i>	<i>400</i>				<i>Open D.V. Tool</i>
<i>1420</i>					<i>Chc.</i>
					<i>1<sup>st</sup> stage complete</i>

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**KCC WICHITA**

2nd Stage

## TREATMENT REPORT

Customer: <u>Lario Oil + Gas</u>	Lease No.:	Date: <u>5-17-07</u>
Lease: <u>Marshall</u>	Well #: <u>E # 29</u>	
Field Order #: <u>15935</u>	Station: <u>Pratt</u>	Casing: <u>5 1/2</u>
Type Job: <u>CNW - 5 1/2 L.S. N.W.</u>	Formation:	Depth:
		County: <u>E 11.5</u>
		State: <u>KS</u>
		Legal Description: <u>18-11S-16W</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<u>Cost.</u>	Acid: <u>6.00 sk. A-100</u>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad: <u>2.96 ft<sup>3</sup></u>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush: <u>66 Bbl.</u>	Gas Volume		Total Load	

Customer Representative: Tom Berens Station Manager: Dave Scott Treater: Bobby Drake

Service Units	<u>19810</u>	<u>19819</u>	<u>19842</u>	<u>19831</u>	<u>19862</u>	<u>19826</u>	<u>19863</u>				
Driver Names	<u>Drake</u>	<u>Kevin Wesley</u>	<u>Steve Adams</u>	<u>Pat</u>	<u>Billy</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1537</u>	<u>200</u>		<u>5</u>	<u>5.0</u>	<u>H2O Ahead</u>
<u>1538</u>	<u>200</u>		<u>340</u>	<u>6.0</u>	<u>Mix Cost. @ 11.5#/gal</u>
<u>1638</u>					<u>Release Plug - Close Pump + Lines</u>
<u>1640</u>	<u>600</u>			<u>7.0</u>	<u>start Disp.</u>
<del>1651</del>					<del>Plug Down</del>
<u>1651</u>	<u>200</u>		<u>66</u>		<u>Plug Down</u>
<u>1653</u>			<u>4</u>		<u>Plug Ret + Mouse Holes</u>
					<u>Circulation Thru Job</u>
					<u>Circulated Cost. to Pit</u>
					<u>Job Complete</u>
					<u>Thanks, Bobby</u>

**KCC**  
**JUL 20 2007**  
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